

LOAD FORECAST REPORT

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Load Forecast Report

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ABBREVIATION/ACRONYM

Cambodia

CDEC	Local Cambodian engineering firm
DIME	Department of Industry, Mines and Energy (Province)
EAC	Electricity Authority of Cambodia
EDC	Electricité du Cambodge
HC	Health Center
HP	Health Post
JICA	Japan International Cooperation Agency
MIME	Ministry of Industry, Mines and Energy
MoEYS	Ministry of Education, Youth and Sport
MoH	Ministry of Health
MoP	Ministry of Planning, National Institute of Statistic
MPWT	Ministry of Public Works and Transport
OD	Operational district (administration office)
PPP	Public Private Partnership
REF	Rural Electrification Fund
RH	Referral Hospital
UoA	University of Agriculture, Department of Geographical System

Lao PDR

DOE	Department of Energy/MEM
EDL	Electricité du Laos
MEM	Ministry of Energy and Mines
NUOL	National University of Laos
PDEM	Provincial Department of Energy and Mines
NGD	National Geographical Department, Office of Prime Minister
MoE	Ministry of Education
MoH	Ministry of Health
MIC	Ministry of Industry and Commerce

Commonly used

DP	Development Pole
IPD	Indicator for Potential Development
HDI	Human Development Index
GIS	Geographical Information System
GPS	Global Position System

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Introduction

This report focuses on the load forecast part of the rural electrification planning process undergone by the CAP REDEO project, on the Cambodian province “Kampong Cham” and the Lao province “Khammuon”, using the GIS-based aid decision tool GEOSIM.

Main results at the provincial level for both countries are summarized here, so that relevant stakeholders can approve them or make comments if needed. This report also provides a short explanation of the method used.

The overall philosophy and outputs of the model are explained in the first chapter. Then for both provinces, data collected from bibliographical research and surveys are presented as well as major assumptions and results of the load forecast.

1 The GEOSIM load forecast model

1.1 Overview of GEOSIM

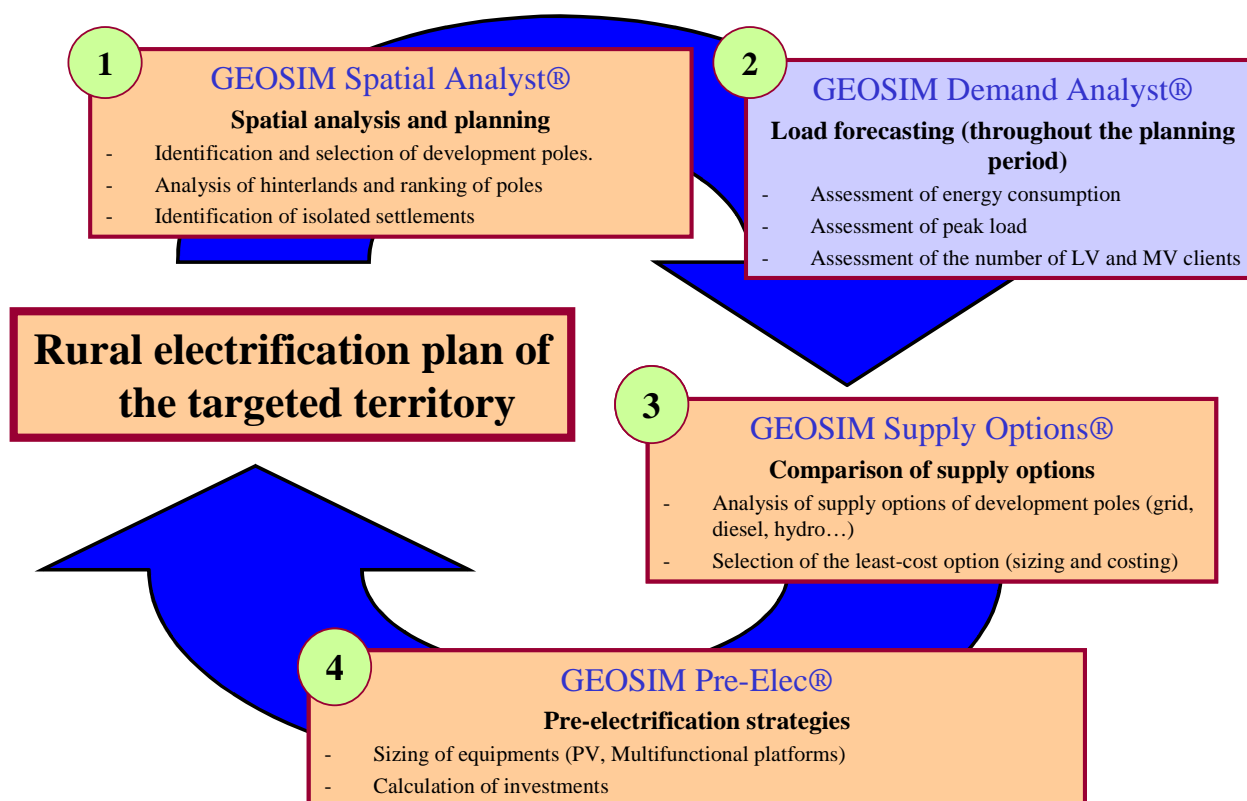


Figure 1 GEOSIM planning process

Results of the load forecast module of GEOSIM (GEOSIM Demand Analyst®) are critical in the planning process, since they provide least-cost algorithms (GEOSIM Supply Options®, cf. Figure 1) with data on demand (peak, consumption, number of clients...) for each village of the study area.

While GEOSIM Demand Analyst® does not calculate itself willingness to pay for electricity, this is another critical output of the baseline survey analysis, which is supposed to be estimated from survey data (cf. 1.3). Indeed, willingness to pay is used in economic and financial analyses.

1.2 Village scale and « bottom-up »

There are two main categories of load forecasting models:

- Top-down forecasts are based on macro-level (regional or national scale) econometric data. They assess statistical dependencies between indicators to better anticipate the trend of demand. This approach is usually used by utilities for large scale power generation & grid extension development plans.
- The approach used here belongs to the “bottom-up” type: demand is calculated from the number and average consumption profiles of each type of end-user (households, schools, shops, other productive activities etc.), determined by socio-economic surveys. This method is best suited for small-scale projects.

We will compare our bottom-up results to figures of top-down forecasts to check the orders of magnitude, but it is normal to have discrepancies between the two approaches. Top-down forecasts strive to be accurate at the macro-level, while bottom-up forecasts focus on the village level.

1.3 Willingness to pay and market segmentation

The distribution of domestic users among different classes, called market segmentation, is an important step of load forecasting. While most approaches to market segmentation are based on income only, we recommend to define classes of clients according to two more reliable criteria if possible :

- Level of service expected
- Willingness to pay

Level of service expected is usually defined simply by intended installed capacity.

Willingness to pay is a very delicate indicator to estimate. A good method is to calculate the substitutable energy bill of would-be electrified households, using substitution ratios. But this method works only with large and well sampled surveys¹.

1.4 Regions

Consumption of electricity can vary significantly from one region to another, depending on living standards, local habits, agri-ecological zones etc. Thus, GEOSIM Demand Analyst® lets the user define some parameters specifically for different regions.

This feature has not been used in this study (the whole study area has been treated as the same region), but may be used later on.

1.5 Special demands

In our model, the load forecast of a village is mainly determined by its population and average consumption profiles for different populations. This assumption is usually valid, unless the village features a very large end-user which creates an unusually high demand.

These end-users, usually industries and agri-businesses, are called “*special demands*”. There are two types of special demands:

- Small special demands (“particular demands”) : these are located inside settlements. Their power consumption is of the same order of magnitude than the rest of the settlement. Typically these small special demands would be SMEs.
- Large special demands (“specific demands”) : these can be located inside or outside settlements. Their power consumption significantly outweighs the consumption of a single settlement and can be of the same order of magnitude than a small cluster of settlements, thus justifying electrification projects dedicated to them and possibly neighbouring villages. Typically these large special demands would be large agribusinesses, factories or mines.

1.6 Outputs

For each village of the study area, each year of the planning period and each scenario (24h, 10h and 5h supply), the following outputs are created by GEOSIM Demand Analyst®:

- Number of low and medium voltage clients
- Peak demand (in kW)
- Yearly consumption (in MWh)
- Load duration curves

In addition, typical daily load curves can be produced for a specific village, in order to test the validity of input data and hypotheses.

¹ In this study, the surveys were not sufficient to have sound estimates. Nevertheless, other project references provided averages.

2 Kampong Cham

2.1 Available data

Load forecast parameters have been designed with the help of previous studies, a field socio-economic survey and the GIS multisectoral database created by the CAP REDEO project.

2.1.1 Previous studies

The main sources of data from previous studies are the following:

- “The master plan study on rural electrification by renewable energy in the kingdom of Cambodia”, JICA. 2006 [1]
- “Rural Electrification in Cambodia”, presentation at CAP REDEO multistakeholder meeting, Heng KunLeang (MIME). 2007 [2]
- “Energy and Electricity Outlook of Cambodia”, H.E. Tun Lean (MIME). 2001 [3]
- “Annual Report”, EDC. 2002 [4]
- “RE Strategy & Programme”, Meritec & KCEC. 2001 [5]
- “Review and assessment of water resources for hydropower and identification of priority projects”, CPEC & ACT. 1995 [6]

The first study is a comprehensive rural electrification master plan at the national level. It features recent aggregated consumption data from EDC and independent producers (REEs), as well as estimates of demand for off-grid areas. Figures are usually given at the national level, but data from a pre-feasibility study in Kratie province (neighbouring Kampong Cham) can also be used.

Mr. Heng KunLeang (MIME) presented results of a recent survey (2007) during the last multistakeholder meeting in Phnom Penh.

References [3] and [4] provide aggregated figures of consumption at the national level in 2001 and 2002.

Finally, references [5] and [6] do not show detailed load forecasts but some assumptions can be of interest in our calculations.

2.1.2 Socio-economic survey

In addition to the data from previous studies mentioned above, we conducted a field survey in a few villages of Kampong Cham province. In total 6 villages have been visited:

- Roang Leo in Kampong Siem district
- Spean Thmei in Kampong Siem district
- Svay Tbong in Srei Santhor district
- Ruessei Srok in Srei Santhor district
- Lpeak in Kampong Siem district
- Prey Totueng in Prey Chhor district (electrified)

Both non electrified and one electrified villages have been surveyed, to allow comparison of results. The first two villages have only been surveyed to test the questionnaires. After a few tests, questionnaires have been changed and used in the other villages.

Village selection was made among Development Poles in the province (cf. spatial analysis report). In consultation with PDIME of Kampong Cham province (Mr. Pou Run), 4 villages (3 non electrified and 1 electrified) spread over 3 districts have been selected. The electrified village is located along the national road NR6 from Phnom Penh to Kampong town, and non electrified villages are located somewhat far from the asphalt road – 1 is located around 20 km from the Kampong Cham town, and 2 others are located along the Mekong River in a frequently flooded area. The time taken to reach these non-electrified villages is about 3

hours from the asphalt road due to the fact that the access roads are laterite roads (local roads) being in very bad condition.

In each village, the village representative has been interviewed to provide a broad picture of the village (cf. questionnaire in ANNEX 7).

Then around 2 different businesses or social services have been interviewed in each village to estimate their demand for electricity (cf. questionnaire in ANNEX 8). In total 10 businesses and services have been interviewed.

Between 15 and 20 households have also been interviewed in each village to better understand their need for electricity and other forms of energy (cf. questionnaire in ANNEX 9). In total 67 households have been interviewed.

Finally, 4 sites with significant potential for biomass production (rice mills and saw mills) have been interviewed. The results will not be used directly by the load forecast model but will allow us to estimate the potential of similar activities for biomass residue production and thus electricity generation, when we move to the next steps of assessing the production options for rural electrification planning

A detailed survey report from CDEC is available in ANNEX 5.

2.2 Load forecast parameters

In this chapter, main assumptions relating to the load forecast will be listed along with their references, so that relevant stakeholders can validate them or make suggestions of improvements. Screenshots of all parameters can be found in **Error! Reference source not found.**

2.2.1 Technical losses

Technical losses² are set equal to 20%, as suggested by EAC at the national stakeholder meeting in Phnom Penh [9].

2.2.2 Socio-economic data

- Villages are considered not scattered (the coefficient of not scattered households is equal to 100%), i.e. all households of a village are eligible for connection if the village is electrified.
- The population growth rate is 2.5% per year [1]
- On average there are 5.7 people per household according to the GIS database [8] (5.0 according to the survey [7])

2.2.3 Market segmentation (household classes)

Relative weights of household classes have been taken as 60% for the lower class, 30% for the middle class and 10% for the higher class in the first year of the planning period, as suggested during the stakeholder meeting [9].

² Taking into account transmission and distribution losses.

	Class 1	Class 2	Class 3
Year 1	60%	30%	10%
Year 20	50%	35%	15%

Figure 2 Relative weight of classes

2.2.4 Domestic demand

Ownership of appliances has been calculated from the survey [7] and completed with data from the pre-feasibility study in [1].

Appliance	Class 1	Class 2	Class 3
Lighting	1.44	3.73	3.90
TV & Video-recorder	0.95	2.11	2.19
Radio-cassette	0.50	1.00	1.00
Rice cooker	0.06	0.12	0.12
Iron	0.05	0.20	0.45
Fan	0.21	0.86	1.73
Refrigerator	0.03	0.10	0.24

Table 1 Ownership of appliances (average number per household)

Consumption load curves of appliances have been designed from survey [7] and calibrated to match the figures of average consumption per household taken from [1] and [5]. Nominal power ratings³ are indicated below:

Appliance	Power rating (W)
Lighting	16 ⁴
TV & Video-recorder	100
Radio-cassette	20
Rice cooker	300
Iron	800
Fan	100
Refrigerator	150

Resulting demand of each household class for the 24h supply scenario is presented in the following table:

	Class 1	Class 2	Class 3
Consumption (kWh/month)	13	43	68
Peak demand (W)	176	288	427

Table 2 Specific demand of one household for each class, not including distribution losses

2.2.5 Willingness to pay of households

Survey data wasn't consistent nor complete enough to provide an accurate estimate of willingness to pay and level of service expected. In fact, willingness to pay is usually measured by comparing expenditure in each form of energy between households in

³ Please note that load curves of a given appliance do not necessarily reach the nominal power rating since these curves show the average power demand of an appliance and it often happens that the appliance is used only in a fraction of households at a given time of the day.

⁴ This is the average power rating in the survey [14].

electrified and non electrified villages. However, the following indicative figures could be compiled: when asked directly how much they would be willing to pay for electricity, households answered 23600 Riels/month (6.12 US\$) on average, which is higher than the figures provided by the JICA team [1] (between 2 and 4 US\$). Surveyed electrified households spend even more (72500 Riels/month on average) but again, this village is not necessarily representative of remote areas. Therefore, 5 US\$ per month appears to be a rather conservative yet realistic estimate of the willingness to pay.

2.2.6 Public services

- Number of health centres have been defined the GIS multisector database [8]. According to discussions at the national stakeholder meeting [9], schools should not be considered as potential clients for an electricity service.
- Number of clients for water pumping, public lighting and meeting halls has been taken equal to 1 for all villages. However, their specific consumption is proportional to the population of the village.

Population range ⁵	Health centres & health posts	Water pumping	Public lighting	Meeting hall/Pagoda
0-700	0.0	1.0	1.0	1.0
700-1400	0.0	1.0	1.0	1.0
1400-2100	0.1	1.0	1.0	1.0
>2100	0.3	1.0	1.0	1.0

Table 3 Average number of connections for public services for different population ranges

	Health centres & health posts	Water pumping	Public lighting	Meeting hall/Pagoda
Monthly consumption	72 kWh/connection	1200 kWh/1000p	1080 kWh/1000p	72 kWh/1000p
Peak demand	150 W/connection	4000 W/1000p	4000 W/1000p	400 W/1000p

Table 4 Specific demand of public services, not including distribution losses

2.2.7 Productive uses and small businesses

- Number of connections for different population ranges have been defined from survey [7] (shops & restaurants) and the GIS multisector database [8] for small industries⁶.
- Rice mills above 20HP have been treated as particular demands (cf. chapter 1.5). Other medium to large industries exist in the GIS database [8], but reliable data is lacking about their demand for electricity and thus are not included in the forecast.
- Consumption load curves of infrastructures have been designed from survey [7] and GIS database [8] (for peak power of small industries, which is around 10kW), as well as data from Khammuon (cf. 2.6) because detailed good quality data on consumption of infrastructures and services was lacking.

Population range	Small industry (small mills, carpentry, metal works)	Misc. shops and tourism activities (hotels, restaurants)
0-700	0.9	1.0
700-1400	1.5	3.0
1400-2100	2.5	5.0
>2100	2.8	10.0

Table 5 Average number of connections for productive uses for different population ranges

⁵ Population thresholds have been defined according to the ones chosen to calculate IPD (cf. spatial analysis report), i.e. a similar number of villages fall in each population range.

⁶ Only small industries with engines below 20HP (15kW) have been selected. Bigger industries will be considered “particular” or “specific” demands.

	Small industry (small mills, carpentry, metal works)	Misc. shops and tourism activities (hotels, restaurants)	Rice mill above 20HP
Consumption (kWh/month)	540	146	3240
Peak demand (W)	2 000	300	12 000 ⁷

Table 6 Specific demand of productive uses, not including distribution losses

2.2.8 Growth hypotheses

Main assumptions for connection rates and consumption growth rate have been discussed during the stakeholder meeting in Phnom Penh [9]. They are summarized in the following table:

Years:	1	1-10	10	10-20	20
Connection rates					
Households	35%		98%		98%
Infrastructures and services	80%		100%		100%
Consumption growth rates					
Households		5.00%		0.00%	
Infrastructures and services		5.00%		5.00%	

Table 7 Growth hypotheses

2.3 Load forecast results

2.3.1 Example for a particular village

The results of the load forecast for a typical 500 inhabitants village are presented in detail below. Only results of the 24h supply scenario are shown.

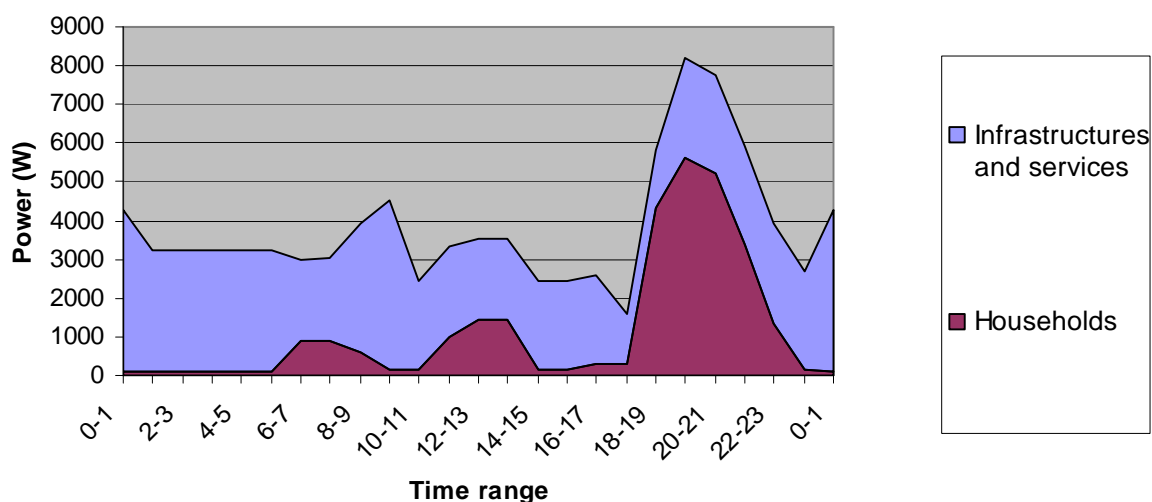


Figure 3 Average daily load curve in W for the first year (without technical losses)

⁷ Peak demand of rice mills above 20HP is actually below 20HP (15kVA) because it is assumed that not all rice mills would run at the same time.

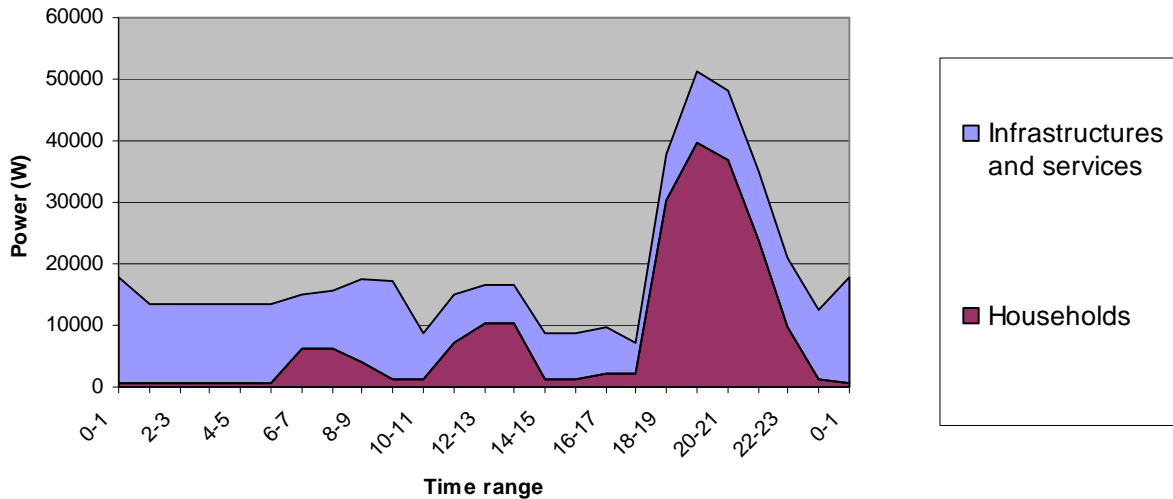


Figure 4 Average daily load curve in W for the 20th year (without technical losses)

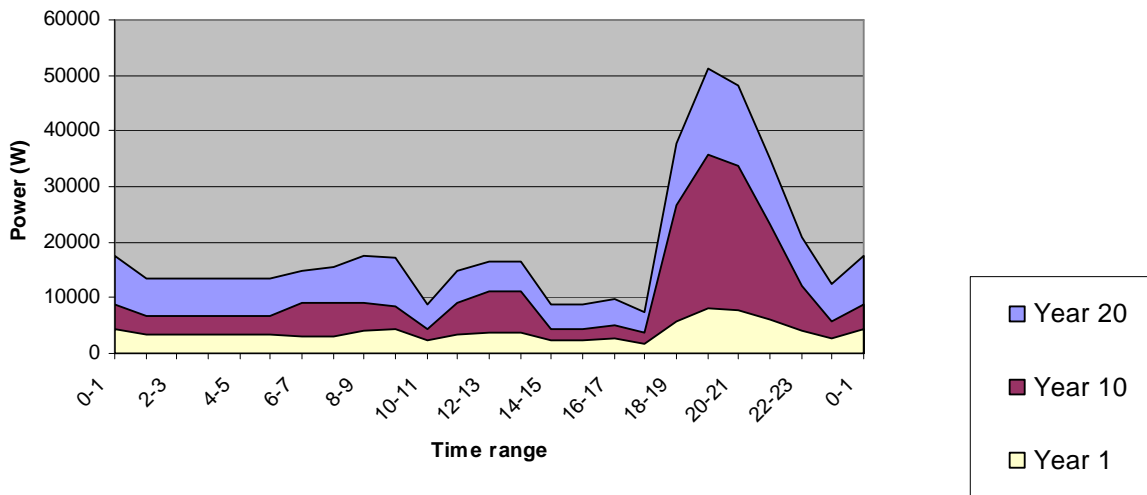


Figure 5 Average daily load curves for the first, 10th and 20th year (without technical losses)

Peak demand occurs roughly between 8pm and 9pm. It is mainly a consequence of household demand, while daytime demand is mostly non residential demand. A slight increase of the domestic share can be noticed between the first year and the last year of the planning period.

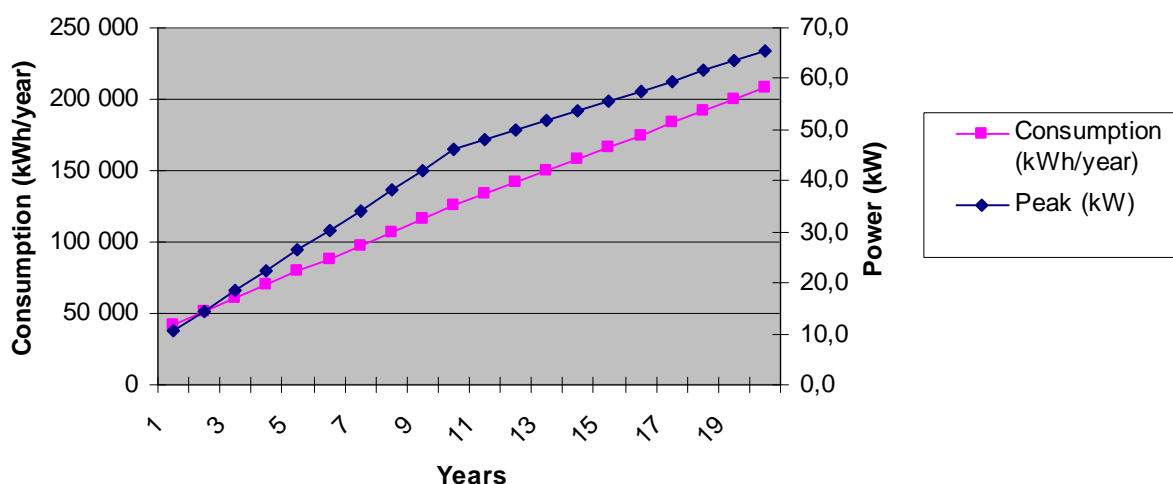


Figure 6 Evolution of yearly consumption and peak demand during the planning period (inc. technical losses)

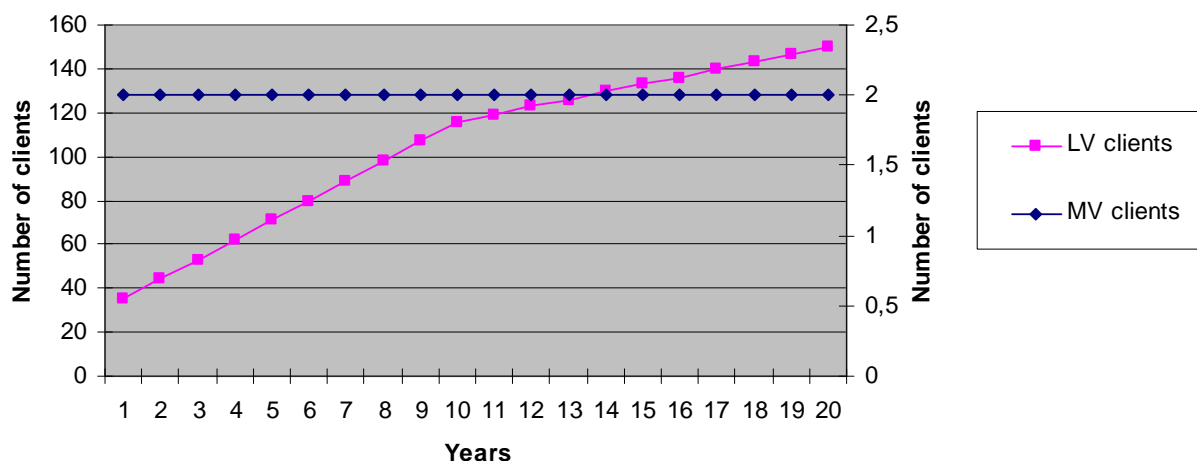


Figure 7 Evolution of LV and MV clients during the planning period (inc. technical losses)

Year	LV clients	MV clients	Yearly consumption (kWh)	Peak demand (kW)
1	35	2	42 481	10.5
2	44	2	51 684	14.5
3	53	2	60 887	18.4
4	62	2	70 090	22.4
5	71	2	79 292	26.3
6	80	2	88 495	30.3
7	89	2	97 698	34.2
8	98	2	106 901	38.2
9	107	2	116 104	42.1
10	116	2	125 306	46.1
11	119	2	133 580	48.0
12	123	2	141 853	49.9
13	126	2	150 127	51.9

Year	LV clients	MV clients	Yearly consumption (kWh)	Peak demand (kW)
14	130	2	158 400	53.8
15	133	2	166 674	55.7
16	136	2	174 947	57.6
17	140	2	183 220	59.6
18	143	2	191 494	61.5
19	147	2	199 767	63.4
20	150	2	208 041	65.4

Table 8 Summary of results (inc. technical losses)

2.3.2 GEOSIM results

The results of the load forecast for all villages in Kampong Cham province will now be presented. Figure 8 below shows the yearly consumption of each village for the first year of the planning period (the size of the dot representing villages is proportional to their consumption) while Figure 9 shows results at the district level.

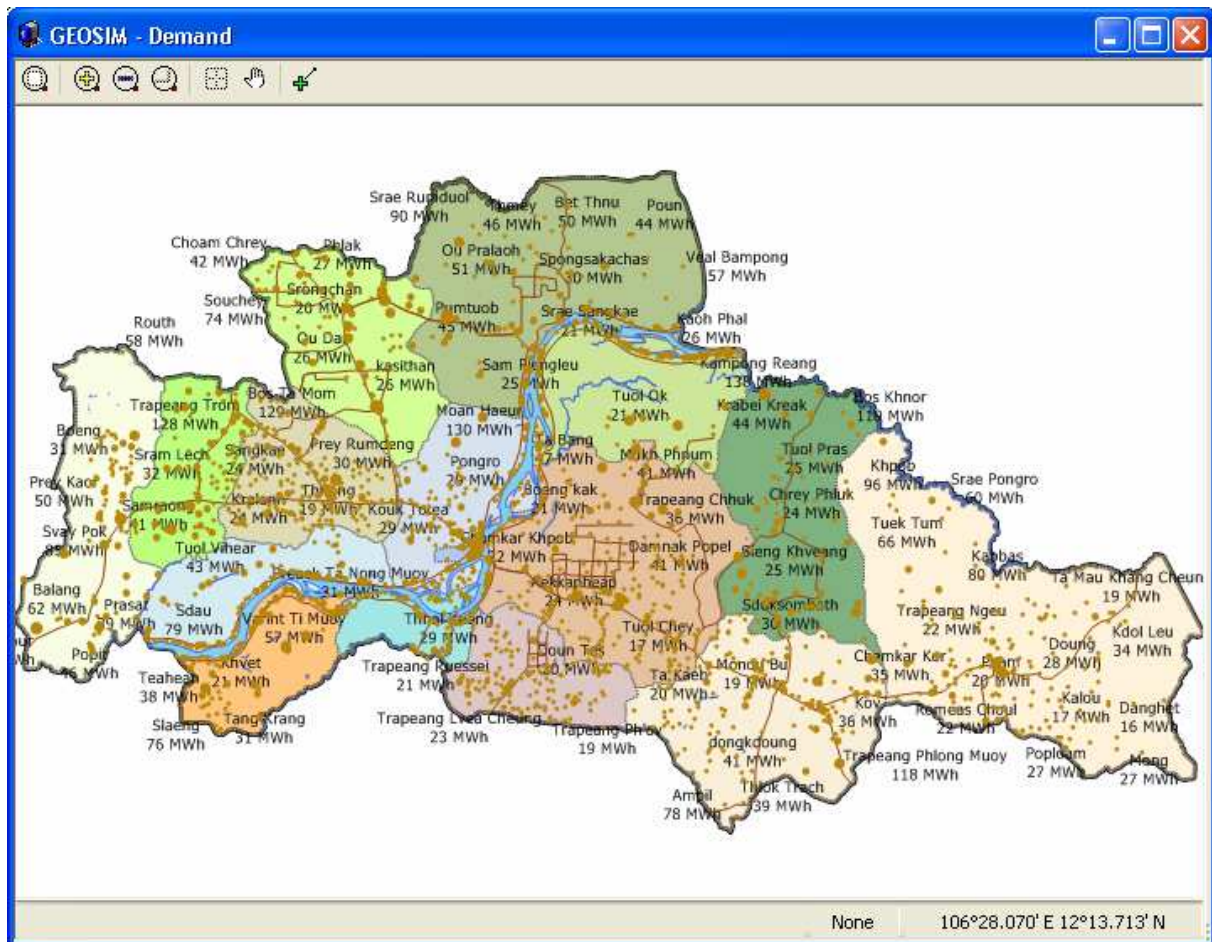


Figure 8 Results per village

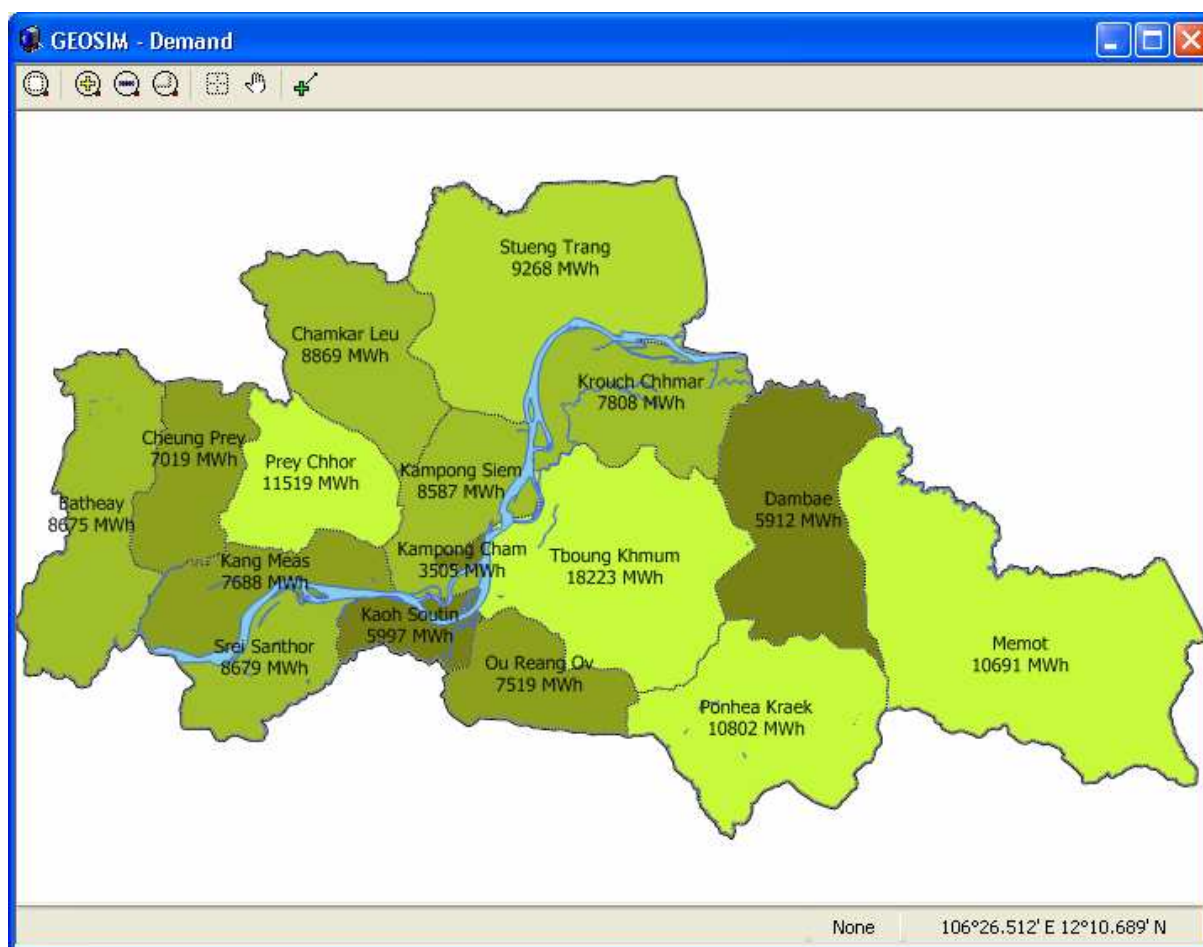


Figure 9 Results per district

The average yearly consumption per capita is around 80kWh for 2008. This figure is consistent with the figure of 55kWh per capita in 2001 [3], which would be around 94kWh in 2008 assuming an overall consumption growth rate of 8% (taken from [2]).

However, according to the GIS database, consumption per capita ranges from 31kWh in Srei Santhor district to 5918 kWh in Ponhea Kraek district, probably due to very large local demands. These discrepancies have not been taken into account in our model. For example in Figure 9, forecasted demand seems lower in Kampong Cham district. This is because we did not treat this district separately from the others, i.e. the same parameters have been applied to all districts. Since these parameters are mostly valid for isolated rural areas, the forecasted demand of more urbanized districts is biased. Besides, not all specific demands (large industries) have been included in the forecast yet.

The load forecast model used here can take into account different population growth rates, number of people per households, relative weights of classes and number of infrastructures per village for different areas but data was lacking on a district per district basis.

District	Population	Consumption year 1 (MWh)	Consumption year 10 (MWh)	Consumption year 20 (MWh)
Batheay	104 858	8 675	21 424	33 098
Chamkar Leu	114 783	8 869	21 670	33 332
Cheung Prey	88 131	7 019	17 088	26 361
Dambae	72 668	5 912	14 375	22 178
Kampong Cham	44 088	3 505	8 607	13 232
Kampong Siem	106 908	8 587	20 786	32 404
Kang Meas	103 217	7 688	18 863	29 456

District	Population	Consumption year 1 (MWh)	Consumption year 10 (MWh)	Consumption year 20 (MWh)
Kaoh Soutin	73 156	5 997	14 591	22 854
Krouch Chhmar	105 362	7 808	19 264	29 594
Memot	131 001	10 691	25 690	39 900
Ou Reang Ov	89 738	7 519	17 899	27 625
Ponhea Kraek	132 369	10 802	26 239	40 821
Prey Chhor	140 254	11 519	27 756	43 184
Srei Santhor	108 156	8 679	21 264	32 845
Stueng Trang	114 786	9 268	22 741	35 090
Tboung Khmum	219 465	18 223	44 181	68 599
Total	1 748 940	140 761	342 438	530 573

Figure 10 Consolidated results per district

The list of results for all villages is available in ANNEX 6. Yearly consumption, peak demand and domestic share are given for the first year, the 10th and the 20th year.

2.4 Sensitivity analysis

For the purpose of the sensitivity analysis, a high demand scenario has been discussed with stakeholders at the national meeting in Phnom Penh [9]. The main hypothesis is a decrease in the tariff of electricity. We assume that the elasticity of consumption for different classes of households is not the same: poor households will consume more if tariff is higher, while the consumption of rich households will almost remain the same regardless of tariff. Therefore, consumption of different households classes have been multiplied by the following factors:

- 1.3 for the poor class
- 1.2 for the medium class
- 1.1 for the riche class

Schools have been judged suitable for electrification in this scenario, with a consumption of 50kWh per month, a peak demand of 150W and the following average number of schools per village:

Population range ⁸	Number of schools
0-700	0.3
700-1400	0.6
1400-2100	0.8
>2100	1.1

Table 9 Number of schools

Finally the annual consumption growth rate of both domestic and non domestic clients is taken equal to 7%, instead of 5%.

The results of the high scenario for the whole province will be studied in the final rural electrification plan of KampongCham province. However, they won't be presented in full detail in this report. We will only show the results for a typical 500 inhabitants village, to allow comparison between the base scenario and the high scenario.

⁸ Population thresholds have been defined according to the ones chosen to calculate IPD (cf. spatial analysis report), i.e. a similar number of villages fall in each population range.

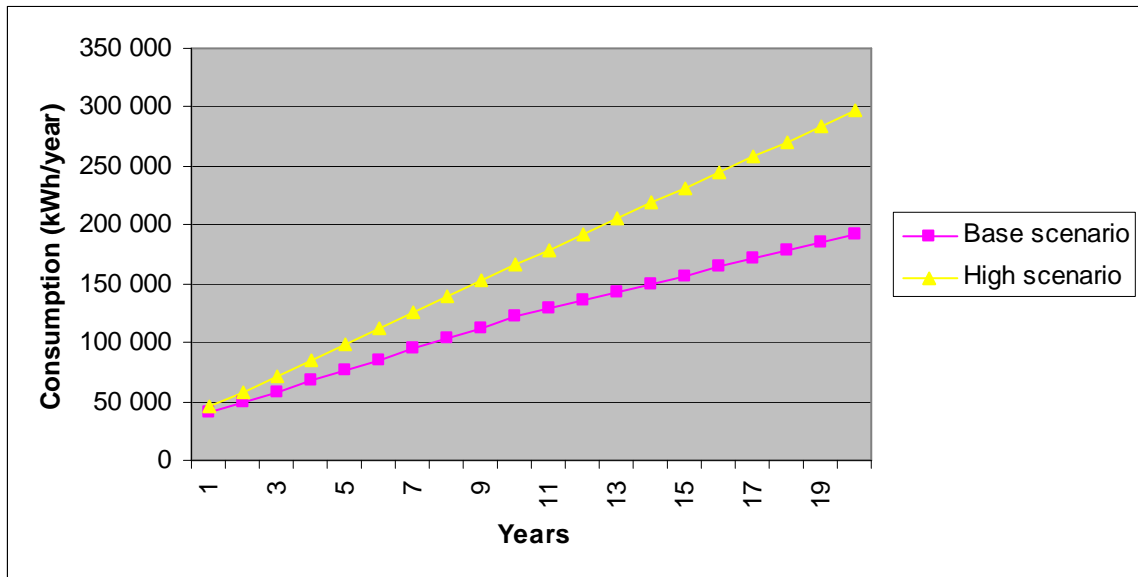


Figure 11 Comparison between high and base scenarios for a 500 inhabitants village

Not surprisingly, the difference between the two scenarios is rather significant at the end of the planning period. In the first year, the high scenario is 12% above the base scenario, while in the last year the difference reaches 55%.

Khammuon

2.5 Available data

Load forecast parameters have been designed with the help of previous studies, a field socio-economic survey and the GIS multisectoral database created by the CAP REDEO project.

2.5.1 Previous studies

The main sources of data from previous studies are the following:

- “Evaluation of Rural Electrification, Socio-Economic Survey, Establishment of Database for Rural Electrification Planning in Lao PDR”, International Development Association. 2004 [10]
- “The study on rural electrification project by renewable energy in the Lao PDR”, JICA. 2001 [11]
- “Power Development Plan”, Electricité du Laos. 2004 [12]
- “EDL Tariff study”, Electrowatt-Ekono Ltd. & Fichtner. 2004 [13]

The first two studies are based on the bottom-up approach. The first one uses a method very similar to the one used by the GEOSIM model: detailed results from socio-economic surveys are collected to evaluate the demand for electricity of different household classes. However, household classes are determined only by income in this report, not willingness to pay and expected level of service. The area covered by this study is broader than Khammuon province, but the focus remains on southern provinces (areas targeted by the SPRE 2 project). Therefore it is assumed that data in this report is still relevant for our study in Khammuon.

The JICA study is a bit less precise in the sense that input data doesn't come from field surveys but from broad assumptions on a typical 100 inhabitant village.

The last two reports feature aggregated (top-down) figures of electricity consumption for villages connected to EDL grid in Khammuon.

While the first two reports seem more adequate to find missing input data for the GEOSIM model, the top-down results are also of interest, since they give an order of magnitude for the demand of villages connected to the grid. Therefore, they can roughly validate or not the results of our forecast.

2.5.2 Socio-economic survey

In addition to the data from previous studies mentioned above, we conducted a field survey in a few villages of Khammuon province. In total 6 villages have been visited:

- Nonghoy in Hinboun district (electrified)
- Nanhi in Hinboun district
- Namdon in Hinboun district (electrified)
- Phonady in Mahaxai district
- Phonmouang in Mahaxai district
- Huayhoua in Hinboun district

A mix of electrified and not electrified villages have been surveyed, to allow comparison of results. The village selection has been suggested by local authorities of the province (head of PDEM). The first two villages have only been surveyed to test the questionnaires. After a few tests, questionnaires have been changed and used in the other villages.

In each village, the village representative has been interviewed to provide a broad picture of the village (cf. questionnaire in ANNEX 7).

Then around 3 different businesses or social services have been interviewed in each village to estimate their demand for electricity (cf. questionnaire in ANNEX 8). In total 13 businesses and services have been interviewed.

Between 15 and 20 households have also been interviewed in each village to better understand their need for electricity and other forms of energy (cf. questionnaire in ANNEX 9). In total 68 households have been interviewed.

Finally, 3 sites with significant potential for biomass production (1 saw mill and 2 rice mills) have been interviewed. The results will not be used directly by the load forecast model but will allow us to estimate the potential of similar activities for biomass residue production and thus electricity generation, in the next phases on planning

2.6 Load forecast parameters

In this chapter, main assumptions relating to the load forecast will be listed along with their references, so that relevant stakeholders can validate them or make suggestions of improvements. Screenshots of all parameters can be found in **Error! Reference source not found.**

2.6.1 Technical losses

Technical losses⁹ are set equal to 15%, as discussed during the national stakeholder meeting in Vientiane [16].

2.6.2 Socio-economic data

- Villages are considered not scattered (the coefficient of not scattered households is equal to 100%), i.e. all households of a village are eligible for connection if the village is electrified.
- The population growth rate is 2.2% per year [12]
- On average there are 6 people per household [10] (5.6 from survey [14], 5.6 from GIS database [15] and 6.4 in rural areas from [12])

2.6.3 Market segmentation (household classes)

Relative weights of household classes have been taken from [10] although these classes are defined by income.

	Class 1	Class 2	Class 3
Income boundaries (‘000 Kips/month)	< 3053	3053-8107	> 8107

Table 10 Income boundaries

	Class 1	Class 2	Class 3
Year 1	32%	51%	17%
Year 20	33%	49%	17%

Figure 12 Relative weight of classes

2.6.4 Domestic demand

Ownership of appliances (% of households owning at least one appliance of a particular type) has been taken from [10], and average number of appliance of each type (how many appliances a household owns on average) has been taken from the survey [14]. The following table combines both results:

⁹ Taking into account transmission and distribution losses.

Appliance	Class 1	Class 2	Class 3
Lighting	2.74	3.77	5.33
TV & Video-recorder	1.23	1.90	1.77
Radio-cassette	0.11	0.16	0.22
Rice cooker	0.15	0.29	0.40
Iron	0.07	0.19	0.36
Fan	0.70	0.69	1.14
Refrigerator	0.33	0.61	0.81

Table 11 Average number of appliances per households

Consumption load curves of appliances have been designed from survey [14] and calibrated to match the figures of average consumption per household taken from [10] (figures entered in the model are slightly higher to take into account the fact that data from [10] is outdated). Nominal power ratings¹⁰ are indicated below:

Appliance	Power rating (W)
Lighting	40 ¹¹
TV & Video-recorder	100
Radio-cassette	20
Rice cooker	300
Iron	800
Fan	100
Refrigerator	150

Table 12 Nominal power ratings

Resulting demand of each household class for the 24h supply scenario is presented in the following table:

	Class 1	Class 2	Class 3
Consumption (kWh/month)	43	79	117
Peak demand (W)	207	425	525

Table 13 Specific demand of one household for each class, not including distribution losses

2.6.5 Willingness to pay of households

Survey data wasn't consistent nor complete enough to provide an accurate estimate of willingness to pay and level of service expected. Nonetheless, as a rough estimate, when asked directly how much they would be willing to pay for electricity, households answered 26 170 Kips/month (2.9 \$) on average, 22 240 Kips/month for the lower class and 30 000 Kips/month for the higher. According to [10], willingness to pay for the monthly bill is usually not an issue, connection costs being a more serious hindrance.

2.6.6 Public services

- Types of public services and their load curves have been estimated from survey [14] and [12].
- Number of schools and health centres have been defined the GIS multisector database [15].

¹⁰ Please note that load curves of a given appliance do not necessarily reach the nominal power rating since these curves show the average power demand of an appliance and it often happens that the appliance is used only in a fraction of households at a given time of the day.

¹¹ This is the average power rating in the survey [14]. Of course, higher efficiency bulbs would significantly reduce the residential demand for lighting.

- Number of clients for water pumping, public lighting and meeting halls has been taken equal to 1 for all villages. However, their specific consumption is proportional to the population of the village.

Population range ¹²	Schools	Health centres & health posts	Water pumping	Public lighting	Meeting hall/Pagoda
0-200	0.5	0.0	1.0	1.0	1.0
200-350	0.7	0.1	1.0	1.0	1.0
350-600	0.8	0.5	1.0	1.0	1.0
>600	1.1	0.8	1.0	1.0	1.0

Table 14 Average number of connections for public services for different population ranges

	Schools	Health centres & health posts	Water pumping	Public lighting	Meeting hall/Pagoda
Monthly consumption	50 kWh/connection	72 kWh/connection	1200 kWh/1000p	1080 kWh/1000p	288 kWh/1000p
Peak demand	150 W/connection	150 W/connection	4000 W/1000p	4000 W/1000p	1600 W/1000p

Table 15 Specific demand of public services, not including distribution losses

2.6.7 Productive uses and small businesses

- Number of connections for different population ranges have been defined from survey [14] (shops & restaurants) and the GIS multisector database [15] for small industries.
- Consumption load curves of have been designed from survey [14] and [12] (for estimates of peak power).

Population range	Small industry (small mills, carpentry, metal works)	Misc. shops and tourism activities (hotels, restaurants)
0-200	0.8	1.2
200-350	2.0	3.4
350-600	2.8	5.8
>600	5.9	12.2

Table 16 Average number of connections for productive uses for different population ranges

	Small industry (small mills, carpentry, metal works)	Misc. shops and tourism activities (hotels, restaurants)
Consumption (kWh/month)	540	83
Peak demand (W)	2 000	150

Table 17 Specific demand of productive uses, not including distribution losses

2.6.8 Growth hypotheses

Main assumptions for connection rates and consumption growth rate have been discussed during the stakeholder meeting in Vientiane. Please bear in mind that connection rate hypotheses are rather optimistic since connection costs are usually too high to achieve such high connection rates, unless generous subsidies are given. Connection rate for households is currently around 60%¹³ according to the GIS database (EDL data) [15].

¹² Population thresholds have been defined according to the ones chosen to calculate IPD (cf. spatial analysis report), i.e. a similar number of villages fall in each population range.

¹³ EDL reports mention a total connection rate for households, including households living in not electrified villages. Our load forecast model uses a slightly different figure: it is the average percentage of electrified households in electrified villages.

Growth hypotheses are summarized in the following table:

Years:	1	1-5	5	5-20	20
Connection rates					
Households	60%		90%		90%
Infrastructures and services	80%		100%		100%
Consumption growth rates					
Households		4.00%		1.00%	
Infrastructures and services		4.00%		1.00%	

Table 18 Growth hypotheses

2.7 Load forecast results

2.7.1 Example for a particular village

The results of the load forecast for a typical 500 inhabitants village are presented in detail below. Only results of the 24h supply scenario are shown.

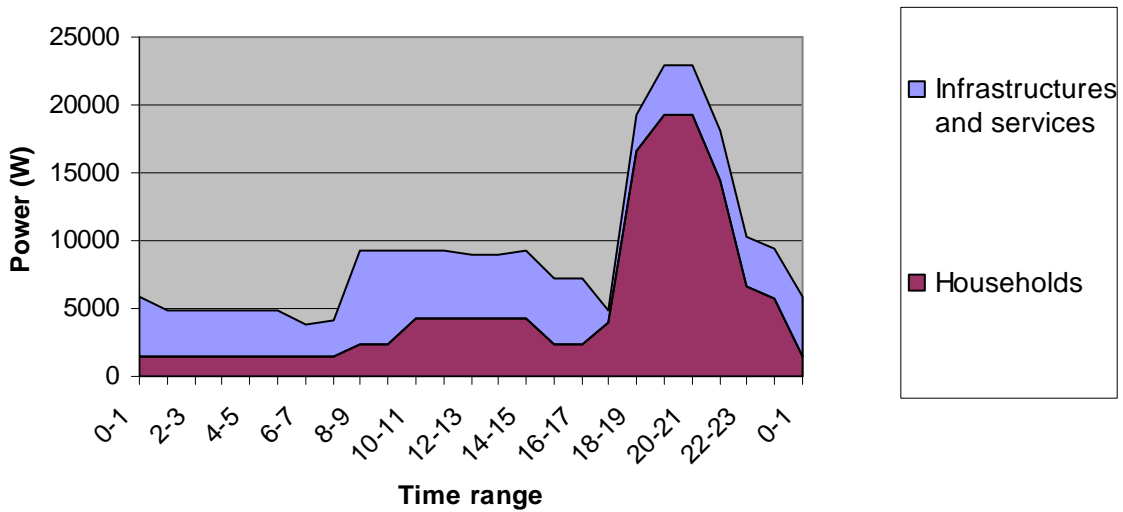


Figure 13 Average daily load curve in W for the first year (without technical losses)

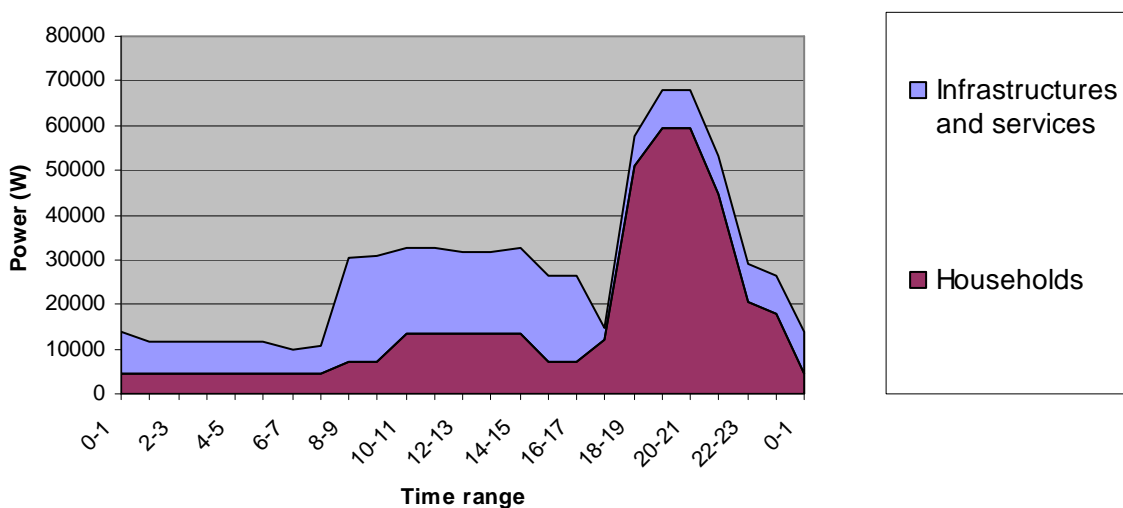


Figure 14 Average daily load curve in W for the 20th year (without technical losses)

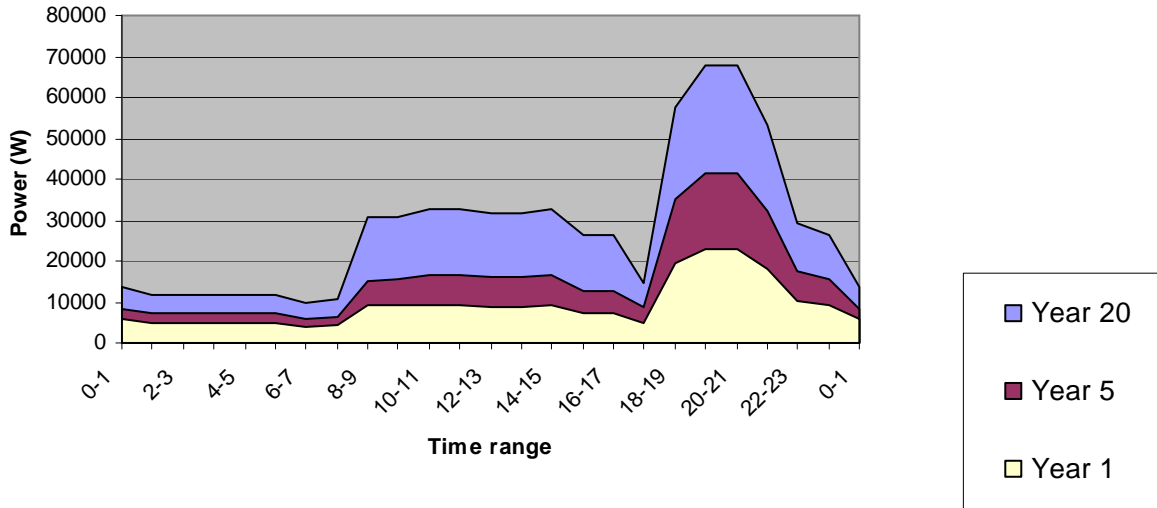


Figure 15 Average daily load curves for the first, 10th and 20th year (without technical losses)

In accordance with [12], peak demand occurs roughly between 6pm and 8pm. It is mainly a consequence of household demand, while daytime demand is mostly non residential demand.

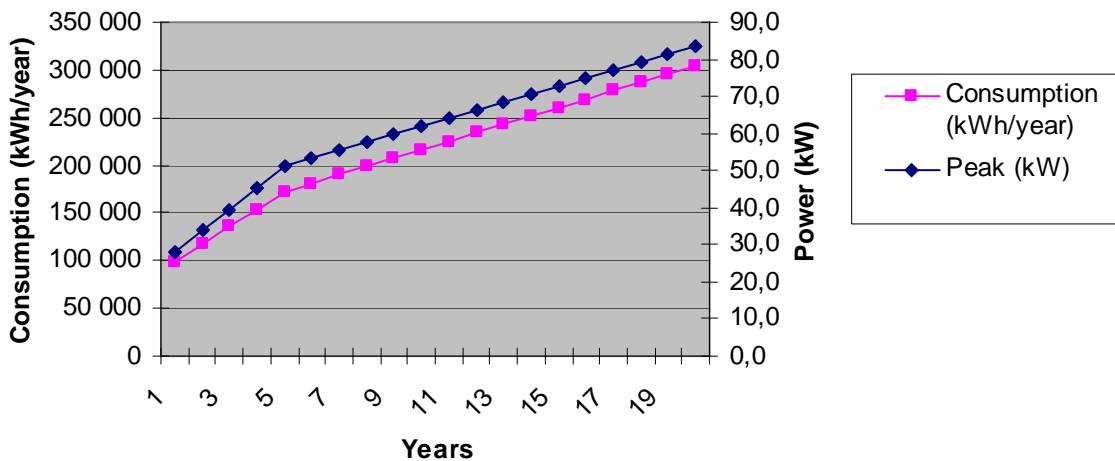


Figure 16 Evolution of yearly consumption and peak demand over the planning period (inc. technical losses)

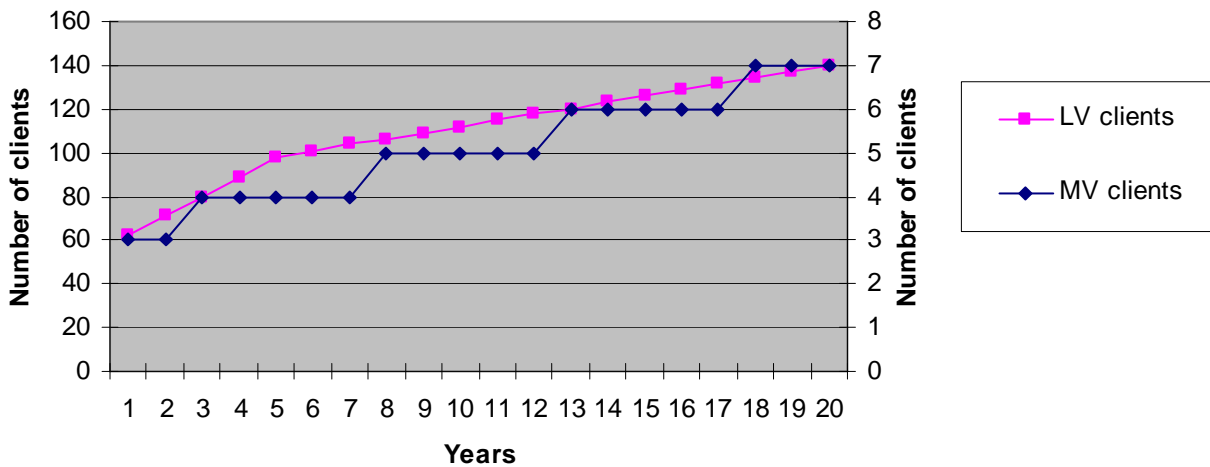


Figure 17 Evolution of LV and MV clients over the planning period (inc. technical losses)

Year	LV clients	MV clients	Yearly consumption (kWh)	Peak demand (kW)
1	62	3	99 347	28.0
2	71	3	117 560	33.8
3	80	4	135 773	39.6
4	89	4	153 986	45.4
5	98	4	172 199	51.1
6	101	4	181 006	53.3
7	104	4	189 813	55.5
8	106	5	198 621	57.7
9	109	5	207 428	59.8
10	112	5	216 235	62.0
11	115	5	225 042	64.2
12	118	5	233 849	66.3
13	120	6	242 656	68.5
14	123	6	251 464	70.7
15	126	6	260 271	72.9
16	129	6	269 078	75.0
17	132	6	277 885	77.2
18	134	7	286 692	79.4
19	137	7	295 499	81.6
20	140	7	304 307	83.7

Table 19 Summary of results (inc. technical losses)

2.7.2 GEOSIM results

The results of the load forecast for all villages in Khammuon province will now be presented. Figure 18 below shows the yearly consumption of each village for the first year of the planning period (the size of the dot representing villages is proportional to their consumption) while Figure 19 shows results at the district level.

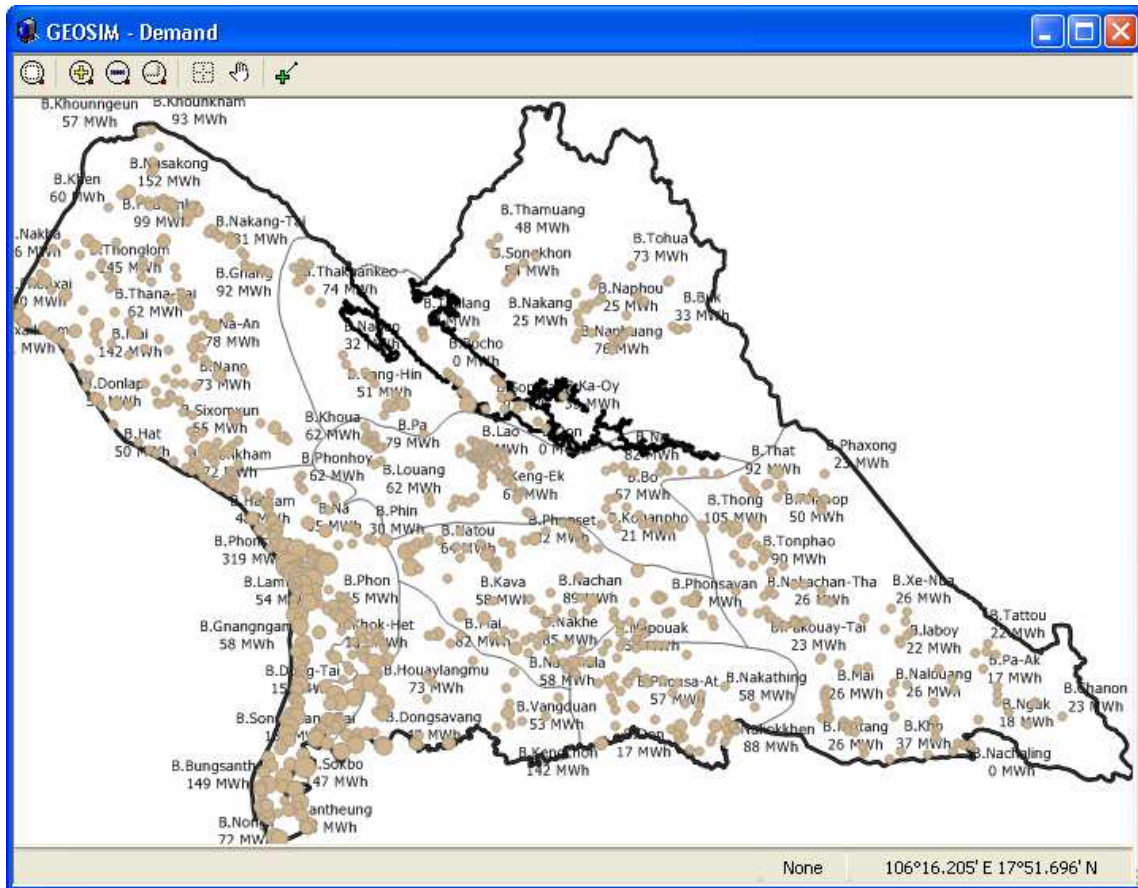


Figure 18 Results per village

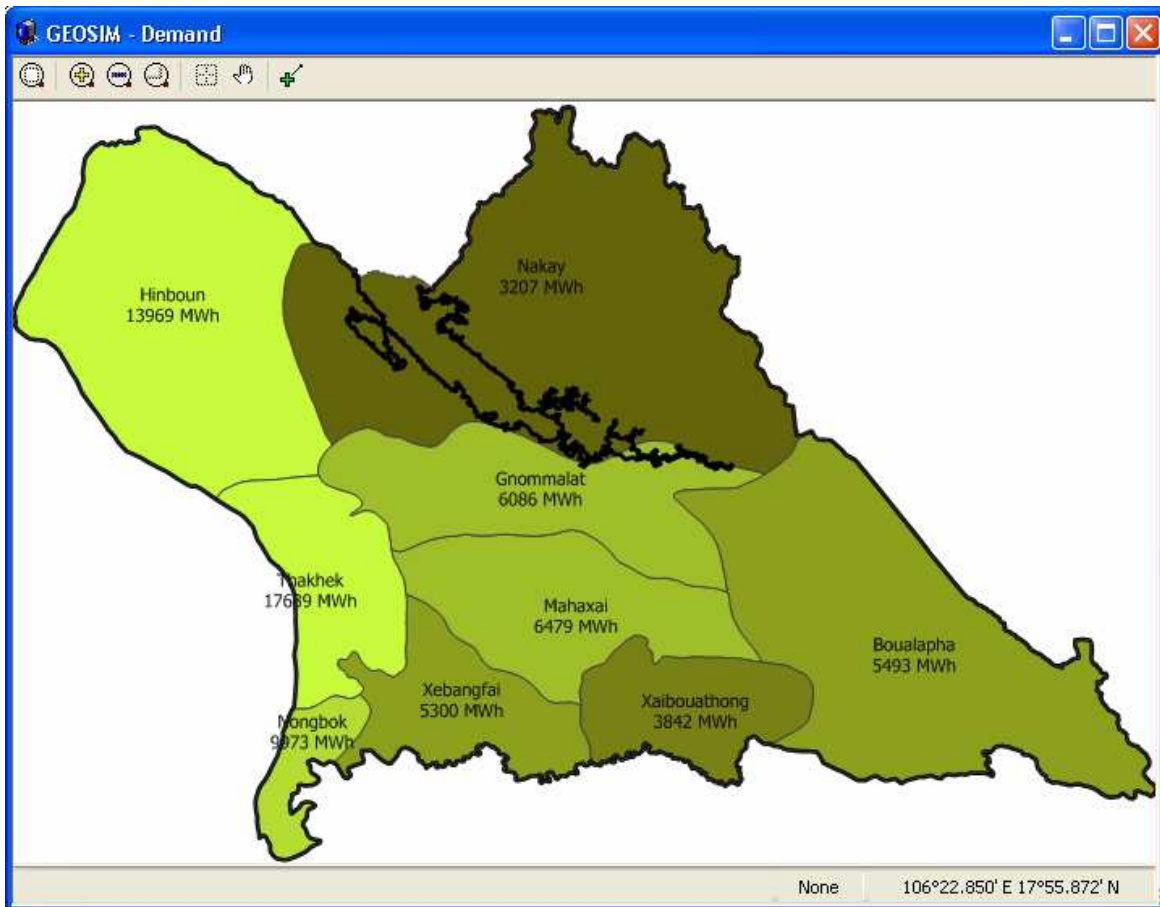


Figure 19 Results per district

District	Population	Consumption year 1 (MWh)	Consumption year 10 (MWh)	Consumption year 20 (MWh)
Boualapha	25 058	5 493	15 436	30 166
Gnommalat	28 063	6 086	17 618	34 942
Hinboun	65 888	13 969	40 819	77 174
Mahaxai	29 976	6 479	18 059	34 630
Nakay	20 956	3 207	9 089	17 578
Nongbok	49 161	9 973	28 935	51 662
Thakhek	89 329	17 639	52 107	95 628
Xaibouathong	17 715	3 842	10 811	21 147
Xebangfai	25 856	5 300	15 398	28 162
Total	352 002	71 988	208 273	391 088

Figure 20 Consolidated results per district

Demand is naturally higher in populated areas along the Mekong river (Hinboun, Thakhek and Nongbok districts), while remote areas like Nakay and Boualapha districts have a much lower demand.

The power development plan of EDL [12] measured an average yearly consumption of 187kWh per capita in 2002 for Khammuon province. This figure is similar to our result of 202kWh in 2008. However, the forecast of EDL for 2008 was much higher (511 kWh). This can be explained by the fact that the data we used was relevant only for remote rural areas, and not urban centres like Thakhek and areas connected to the grid in general. Besides, specific demands (large industries) haven't been included in the forecast yet.

The list of results for all villages is available in ANNEX 10. Yearly consumption, peak demand and domestic share are given for the first year, the 10th and the 20th year.

2.8 Sensitivity analysis

For the purpose of the sensitivity analysis, a high demand scenario has been discussed with stakeholders at the national meeting in Vientiane [16]. The main hypothesis is a decrease in the tariff of electricity. We assume that the elasticity of consumption for different classes of households is not the same: poor households will consume more if tariff is higher, while the consumption of rich households will almost remain the same regardless of tariff. Therefore, consumption of different households classes have been multiplied by the following factors:

- 1.3 for the poor class
- 1.2 for the medium class
- 1.1 for the riche class

Then the annual consumption growth rate of both domestic and non domestic clients is taken equal to 7%, instead of 5%. After the fifth year of the planning period, the growth rate is 2% instead of 1%.

The results of the high scenario for the whole province will be studied in the final rural electrification plan of Khammuon province. However, they won't be presented in full detail in this report. Only the results for a typical 500 inhabitants village are shown below, to allow comparison between the base scenario and the high scenario.

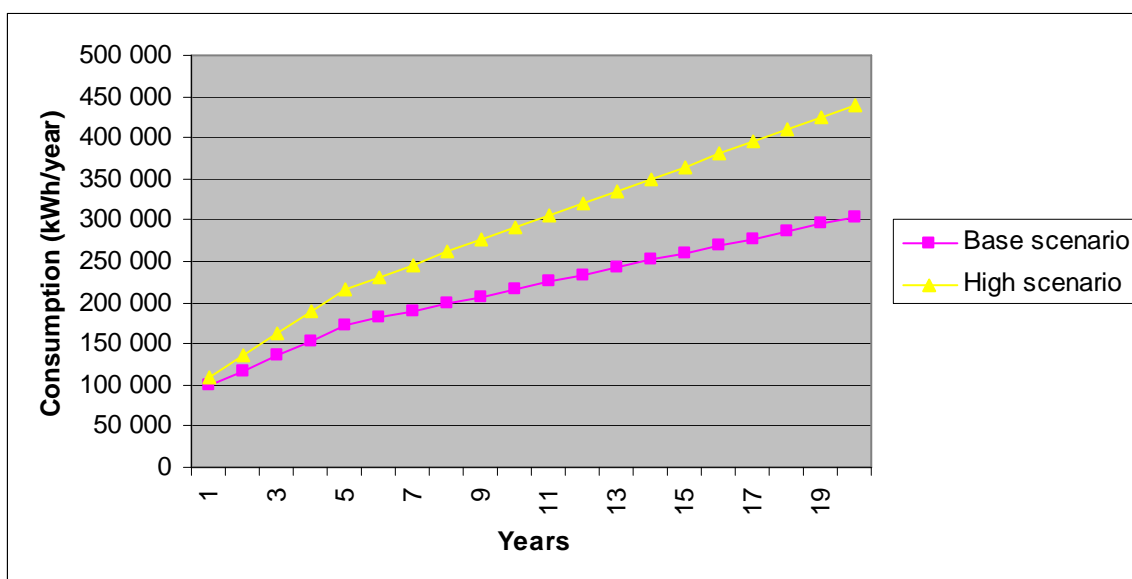


Figure 21 Comparison between high and base scenarios for a 500 inhabitants village

Not surprisingly, the difference between the two scenarios is rather significant at the end of the planning period. In the first year, the high scenario is 11% above the base scenario, while in the last year the difference reaches 44%.

3 Suggestions

You will find below a few suggestions to improve the accuracy of results for Kampong Cham and Khammuon provinces, as well as others:

- In each province, the whole study area has been treated as one single region. You may want to distinguish some areas, especially those close and far from roads (as it has been done in the power development plan of EDL [12]).
- Few special demands have been taken into account. Provided sound data on medium to big industries and agri-businesses are available, they should be added to the load forecast for more accurate results. GIS multisector databases have georeferenced lists of industries, what is lacking is reasonable estimates of their power demand. Special Economic Zones (SEZ) in KampongCham and several mines in Khammuon are currently being studied, they are good candidates for these special demands.
- Finally growth assumptions (evolution of connection rates and consumption growth rates throughout the planning period) can be revised. These parameters have a very significant impact on results and are by nature difficult to assess.

ANNEX 1 References

Kampong Cham

- [1] "The master plan study on rural electrification by renewable energy in the kingdom of Cambodia", JICA. 2006
- [2] "Rural Electrification in Cambodia", presentation at CAP REDEO multistakeholder meeting, Heng KunLeang (MIME). 2007
- [3] "Energy and Electricity Outlook of Cambodia", H.E. Tun Lean (MIME). 2001
- [4] "Annual Report", EDC. 2002
- [5] "RE Strategy & Programme", Meritec & KCEC. 2001
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- [7] Socio-economic survey in Kampong Cham, CAP REDEO. 2007
- [8] GIS Multisector database of Kampong Cham, CAP REDEO. 2007
- [9] National Stakeholder meeting in Phnom Penh, CAP REDEO. 2008

Khammuon

- [10] "Evaluation of Rural Electrification, Socio-Economic Survey, Establishment of Database for Rural Electrification Planning in Lao PDR", International Development Association. 2004
- [11] "The study on rural electrification project by renewable energy in the Lao PDR", JICA. 2001
- [12] "Power Development Plan", Electricité du Laos. 2004
- [13] "EDL Tariff study", Electrowatt-Ekono Ltd. & Fichtner. 2004
- [14] Socio-economic survey in Khammuon, CAP REDEO. 2007
- [15] GIS Multisector database of Khammuon, CAP REDEO. 2007
- [16] National Stakeholder meeting in Vientiane, CAP REDEO. 2008

ANNEX 2 Survey templates of Kampong Cham (Village)

GENERAL INFORMATION ON THE VILLAGE/TOWN
(for chairman of settlement / community leader / official)

Location/Spatial characteristics

1	Date of survey:			Name of Enumerator:		
2	Rural Village/Town Name:					
	Province:			Longitude:		
				Latitude:		
3	Total population in Village/Town:			Total HH in Village/Town :		
4	Access to the Village/Town by:	1 Asphalt road	4 Track road in bad state			
		2 Gravel road	5 Only by foot			
		3 Track road in good state	6 Other _____			
5	If Access by Road only by Track Road (4) and by foot (5) :					
	What is the distance to the closest Track Road in good state?				km	

Economic Characteristics

6	Range of income levels in the village / town:	<table border="1"> <thead> <tr> <th>Class (INCOME RANGE)</th> <th>% HH</th> </tr> </thead> <tbody> <tr> <td>High (>200\$/month)</td> <td></td> </tr> <tr> <td>Medium (100-200\$)</td> <td></td> </tr> <tr> <td>Low (<100\$/month)</td> <td></td> </tr> </tbody> </table>		Class (INCOME RANGE)	% HH	High (>200\$/month)		Medium (100-200\$)		Low (<100\$/month)		
Class (INCOME RANGE)	% HH											
High (>200\$/month)												
Medium (100-200\$)												
Low (<100\$/month)												
7	Main sources of income in the Village/Town (as %)											
	1. Agriculture/Fishing/Animal husbandry		3. Small Industry									
	2. Commerce		4. Other, please specify:									
8	Principal Crops Grown in the Area: (Yes / No)											
		Yes	No									
	1. Coffee			6. Potatoe								
	2. Rice			7. Sugar								
	3. Maize			8. Other, please specify:								
	4. Barley											
	5. Cotton											
9	Months of Harvest for principle crop: (Cross if applicable)											
	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
10	Number of activities in the Village/Town (provide number in the space given)											
	1. Mills											
	2. Coffee Processing											
	3. Oil presses											
	4. Restaurants/drink houses											
	5. Bakeries											
	6. Car/Motorcycle Mechanic											
	7. Wood Works											
	8. Metal Works											
	9. Shops											
	10. Hotels											
	11. Hospitals / clinic											
	12. Health Centre											
	13. Health Post											
	14. Primary Schools											
	15. Secondary schools											
	16. Adult education											
	17. Pagoda											
	18. Government offices											
	19. Telecommunications											
	20. Power supplier											
	21. Battery recharging stations											
	22. Number of Market Vendors											
11	Number Drinking Water Boreholes Powered by a Generator supplying the village:											

12 Main Drinking Water Sources Used by the Village Population:			
1. Borehole/well		4. Open water source (river)	
2. Communal Hand Pump		5. Other, please specify: _____	
3. Formal Water Scheme (pumped)			

13 Markets:			
1. No market		4. Mobile market	
2. Daily market		5. Other, please specify: _____	
3. Weekly market			

14 Development associations and microcredit			
Please cross if the following structures are active in the village:			
1. AMRET		3. NGOs, please specify:	
2. ACLEDA			

15 Village/Town Energy Profile

Please complete the table by answering the following questions regarding the energy profile within the Village/Town. (Note: Gensets are those that are only used for the household or business purposes of the owner. Electricity service providers are those that own a generator for the sale of electricity as a business to the surrounding community. It does not include formal electricity supply from a state-owned mini-grid.) If there are commercial power vendors in the Village/Town, please survey them.

15-1: Fuel costs

Local currency / Litre	
Kerosene price in Village/Town	
Diesel price in Village/Town	

15-2: Villages/Towns Non electrified

	Gensets	Electricity Service Providers		Motor-mechani	Solar PV	Car Battery
		#1	#2			
How many are there in the Village/Town?						--
How many HHs do each provide with electricity?	--			--		--
How many businesses do they provide with electricity (excluding hospitals, clinics, and schools)?	--			--		--
When is the electricity provided? <i>give range 0-24 hrs. (i.e. 8-12 and 15-20).</i>	--			--		--
What is the cost of service? (local currency/Month)	--			--		
Who administers the service? (1=private operator, 2=Community, 3=Government, 4=NGO)	--					

15-3: Villages/Towns electrified

i	Year Electrified:	
ii	Total number of Households Connected	Total Number of Commercial activities connected?
iii	Who provides the electricity service? (1- Utility 2- Co-operative, 3- Private, 4- Municipality):	
iv	For how many hours per day is the electricity service provided?	

v	For how many days per week is the formal electricity service provided?		
vi	Is the community in any way involved in the collection of payments?	Yes	1
		No	2
vii	Please provide the tariff details: (local currency / KWh)	Residential	
		Commercial	
		Industry	
viii	What is the connection fee?	Household	
		Business	
		Small Industry	
ix	Average Electricity Consumption per month:	Household	
		Business	
		Small Industry	

18 Comments

ANNEX 3 Survey templates of Kampong Cham (Businesses and services)

2: COMMERCIAL ACTIVITIES AND PUBLIC SERVICES

1 Area Identification

Date:	___/___/2007
Enumerator	

Village / Town:	
Province:	

2 Activity Identification

Codes for type of Activity

1	Mills/grinding engines	11	Health Centre
2	Coffee Processing	12	Health Post
3	Oil presses	13	Water pump
4	Restaurant	14	Telecommunications
5	Drink house / bar	15	Metal Works
6	Bakeries	16	Wood Works
7	Car Mechanic	17	Power supplier
8	Shop	18	Battery recharging stations
9	Hotel	19	Other, specify:
10	School		

Name	
Activity Type	

Ownership of Activity/ Business	1=Government, 2=Private, 3=Community 4=Other, specify below	

3	Are there seasonal variations in this business/activity?	1=Yes, 2=No	
Operating in the year : please complete		Full Operation	Partial Operation
Months of the year (specify months)			
Typical working hours per day			
Working days per week			
Days Closed per year (special holidays)			
Average Monthly Electricity Consumption (kWh)			

4 Ownership of Generating Equipment

Is the business/activity connected to an electricity service?	1=Yes, 2=No	
If yes, in which year was it connected?		
If yes, what is the average monthly bill? (<i>in Local currency</i>)		
Please check the last bill and provide the electricity consumption for that month (kWh)		
If there was a connection charge how much was it? (<i>in Local currency</i>)		
If the business / activity in Q. 2 is power supplier, please indicate the average tariff (in local currency per kWh)		
If yes, what is the total no° of connections to th is service?		
If the business / activity in Q. 2 is a battery charging station, please indicate the:		
cost / charge (in Local currency): 100Ah:.....; 70Ah:.....;		6V:.....
50Ah:.....;40Ah:.....		
Total incomes per month:.....R/month		
Does the business/activity own a generator?	1=Yes, 2=No	
Does the business/activity own a Solar/PV system?	1=Yes, 2=No	
Does the business/activity make use of a car battery?	1=Yes, 2=No	

5	If not already electrified, does the Business have an interest in having a "formal" electricity service?	1=Yes 2=No	
5.1	If no, why not? (1= too expensive; 2= to far away; 3= no need; 4=other; _____)		
6	Does the business have any preference as to who should provide such a service?	1=Private Body 2=Community 3=Government Body 4=Other/Don't know	
6.1	Why do you prefer this? (1= cheaper ; 2= more efficient; 3= Other, specify: _____)		

7 Appliances, Energy and Cost

Equipment		When Used	Powered with	Fuel			Dry cells			
Type	Unit Power (W) (if relevant)	No°	give range of hours 0-24:00, i.e. 8-12 and 15-20:00.	No° of hours used per day	1=Car Bat;2=Dry Cell; 3=Solar; 4=Genset; 6=Electricity	Quantity of kerosene purchased at a time (L)	Price per purchase (in local currency)	Total expenditure per month (in local currency)	Type of dry cell	Total expenditure per month (in local currency)
Kerosene Lamp	--				-					
Incandescent bulb								Electricity		
Fluorescent bulbs								Electricity		
CFL Bulbs								Electricity		
Portable Radio	--									
Cassette Player								Electricity		
Fan								Electricity		
Rice cooker								Electricity		
TV	B&W / Colour							Electricity		
VCD/Karaoke								Electricity		
Mobile Phone	--							Electricity		
Other 1 :										
Other 2:										

8 Ownership of Generator or Engine

8.1 If the business/activity owns a Genset or engine, please answer the following question. If not, go to 8.2.

Number	Total Capacity (W or HP)	Condition 1=Good; 2=Average; 3=Poor	Age in years	Fuel used 1=Diesel 2=Kerosen 3=Other	Purchase Cost (Local currency)	Is cost provided for 1=new 2=second-hand	First please ask the respondent if there are seasonal variations in the use of the genset(s)/motor. If Yes, please provide information for high and low seasons. If No, only complete the first line for each Genset.																																																																																																											
							Indicate months representing High and Low season.	Number of working days	No° of hour used per day	From what time to what time	Litres of fuel used per month	Cost of fuel/litre	Lubricant consumption, l/month	Cost of lubricant / litre																																																																																																				
	HP						<table border="1"> <tr> <td> <table border="1"> <tr> <td> <table border="1"> <tr> <td>All yr round</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>H</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>L</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table> </td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table> </td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>HP</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td> <table border="1"> <tr> <td> <table border="1"> <tr> <td>All yr round</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>H</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>L</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table> </td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table> </td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>	<table border="1"> <tr> <td> <table border="1"> <tr> <td>All yr round</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>H</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>L</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table> </td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>	<table border="1"> <tr> <td>All yr round</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>H</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>L</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>	All yr round										H										L																													HP						<table border="1"> <tr> <td> <table border="1"> <tr> <td>All yr round</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>H</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>L</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table> </td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>	<table border="1"> <tr> <td>All yr round</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>H</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>L</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>	All yr round										H										L																											
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Who maintains the Genset. *Is it the Owner (1), service provider in the village (2), Supplier (3), other (4). If other*

On average, how many times per year does the Genset break down?

Including transport, how much does it cost per year to maintain your Genset? *(in Local currency)*

If an overhaul is required, where is it carried out?
1= in the village, 2= in nearby town, 3= in district capital

8.2 If the business/activity makes use of a car battery(s), please answer the following questions. If not, go to 8.3

Number		
Capacity (Amph)		
Voltage		
Age in years		
Purchase Cost (Local currency)		
Cost for 1=new 2=second-hand		
Number of hours used per day		
From what time to what time?		
Location of charging station (Km)		
Cost of a charge		
Cost of transport to charging station and back		
Number of charges / month		

8.3 If the business/activity makes use of a solar/PV system, please answer the following questions.

Number	
Total Capacity (Wp)	
Manufacturer	
Age in years	
Condition. 1=Good 2=Average 3=Poor	
Purchase cost (N)	
Distance from the village to place of purchase	
Number of hours used per day	
From what time to what time?	

9 Comments

Thank you very much for your time.

Survey checked by Supervisor,
1= yes, 2=no

ANNEX 4 Survey templates of Kampong Cham (Household)

3: HOUSEHOLD INTERVIEW SCHEDULE

1. Area Identification

Date:	___/___/2007
Enumerator	

Village / Town:	
District:	
Province:	

2. Household Identification

Occupational Codes

1	Farmer	5	Housewife
2	Government Official	6	Labourer or unskilled worker
3	Businessman/Trader	7	Retired/Pensioner
4	Craftsmen	8	Other

Name of Household Head:	
Range of occupations in the household:	

3. Description of Household

Average Number of People living in the Household for all the year:

Please indicate the number of household members in the age range of 0-18 yrs

3.1 Building Profile

Walls		Roof	Ground around the house
Cement (3) Wood (2) Palm Leaves (1)		Tiles (3) Iron (2) Palm Leaves (1)	Tiles pavement (3) Cement (2) Mud floor (1)
Total Number of rooms			
Tenure System	1=Owner, 2=Tenant		
Duration of stay in years			

4 Electrification status

Does the household own a generator?	1=Yes, 2=No	
If yes, how many hours per day is the genset operated ?		h
What is the type of fuel? (1=kerosene, 2=diesel)		
How many liters of fuel are consumed per month ?		L
Average total expenditure per month (maintenance & fuel) in local currency		
Does the household own a Solar/PV system?	1=Yes, 2=No	
Average expenditure per month for maintenance in local currency		
Does the household make use of a car battery?	1=Yes, 2=No	
Total expenditure per month for battery charging in local currency		
Distance to battery charging station in kilometers		
Is the household connected to an electrical service?	1=Yes, 2=No	
If yes, how many hours per day is the service usually available ?		h
If yes, what is the average electricity bill per month in local currency		
Please ask to see the last bill(s) & get the average electricity consumption		kWh
Who provides the service? 1=Government, 2= Private, 3=The Community themselves, 4=other, (please specify) _____		

5 Interest in an Electricity Service (if not already electrified)

5.1	Does the HH have an interest in having a "formal" electricity service?	1=Yes, 2=No	
	If no, why not? (1= too expensive; 2= to far away; 3= no need; 4=other; _____)		

5.2	Does the HH have any preference as to who should provide such a service?	1=Private Body 2=Community 3=Government Body 4=Other/Don't know	
	Why do you prefer this?	(1= cheaper ; 2= more efficient; 3= Other, specify:_____)	
5.3	How much would the HH be willing to pay for the service ?		

6. Household Income

What is the income of the household in local currency per month ?	
---	--

7. Appliances, Energy and Cost

Equipment				When Used		Power with	Fuel			Dry cells	
Type	Unit Power (W) (if relevant)	No. already owned	No wanted after electrification (for unelectrified HH)	give range of hours 0-24:00, i.e. 8-12 and 15-20:00.	No° of hours used per day	1=Car Bat;2=Dry Cell; 3=Solar; 4=Genset; .6=Electricity	Quantity of kerosene purchased at a time (L)	Price per purchase (in local currency)	Total expenditure per month (in local currency)	Type of dry cell	Total expenditure per month (in local currency)
Kerosene Lamp	--		--			--				--	--
Candles	--		--			--				--	--
Biomass	--	--	--	--	--	--	--	--	--	--	--
Incandescent bulbs							Electricity				
Fluorescent bulbs							Electricity				
CFL Bulbs							Electricity				
Portable Radio	--						--	--	--		
Cassette Player							Electricity				
Fan							Electricity				
Rice cooker							Electricity				
B&W TV							Electricity				
Colour TV							Electricity				
VCD/Karaoke							Electricity				
Mobile Phone	--						Electricity				
Other 1 :											
Other 2:											

8 Comments

Thank you very much for your time.

Survey checked by Supervisor,
1= yes, 2=no

ANNEX 5 Survey report of Kampong Cham

1) Introduction

The survey in the selected development poles (selected villages) electrified and non-electrified has been foreseen as one of the main project activities to be implemented in order then to realize the energy load forecasting following the bottom-up approach of the project.

Its main objective is to collect all necessary information related to the socio-economical situation of the surveyed development poles and its energy related usages which will afterward be used to prepare the energy planification in the province done by the Ministry of Industry, Mine and Energy, within the framework of the Cap-Redeo project being supported by the European Commission.

2) General topics of the survey

The survey was undertaken by CDEC Company as the project sub contractor in Cambodia. The followings are the detailed descriptions of activities developed and undertaken during the survey implementation mainly focusing on the following topics:

- Timeframe of the survey
- Selection of targeted villages
- Types of developed questionnaires
- Number of surveyors
- Result of the survey; and
- Remarks

3) Timeframe of the survey

The survey carried out by CDEC Company lasted one week, starting from 15th to 21st October 2007 in 3 districts of 4 villages in the province of Kampong Cham.

4) Selection of targeted villages

The selection was made only based on the selected development poles (or called villages) with high value of IPD (Indicator for Potential Development). With consultation with PDIME of Kampong Cham province (Mr Pou Run), 3 districts of 4 villages (3 non electrified and 1 electrified villages) have then been selected to conduct such a kind of survey. The selected electrified village is located along the national road NR6 from Phnom Penh to Kampong town, and those of non electrified villages are located a little bit far away from the asphalt road – 1 is located around 20 km from the Kampong Cham town, and 2 others are located along the Mekong River where are usually flooded in Rainy season. The time taken to reach each of these non-electrified villages is about 3 hours from the asphalt road due to the fact that the access roads are laterite roads (local roads) being in very bad condition.

The following table shows the detailed selected villages to conduct the survey.

No	District	Commune	Villages	Status & Remarks
1	Kampong Siem	Srak	Lpeak	Not electrified
2	Prey Chhor	Chrey Vien	Prey Totueng	Electrified
3	Srei Santhor	Russei Srok	Russei Srok	Not electrified
		Svay Khsac Krom	Svay Tbong	Not electrified

5) Types of developed questionnaires

4 types of questionnaires have been developed by IED experts as the project coordinator – village surveyed questionnaire, business & service surveyed questionnaire, household surveyed questionnaire and biomass & hydro questionnaire.

- Village surveyed questionnaire: it is done with the village head.
- Business & service questionnaire: it is done with the business shop owners and public service infrastructures such as schools, health center, etc.
- Household surveyed questionnaire: it is done with the household's head. 3 categories of the households (based on the Cambodian view) were chosen to undertake interviews: well-off, medium and poor.
- Biomass & Hydro surveyed questionnaire: it is done with potential biomass raw material producers such as rice millers, saw millers, etc.

6) Number of surveyors

3 surveyors were selected to do the survey in those selected villages. Two staff from CDEC and another is from the PDIME Kampong Cham. Before the field survey, the training on the each category of the questionnaires has been provided by Mr. Ky Chanthan, supervisor of the survey.

The following table details names of surveyors doing the survey.

No	name	Institution	Title
1	Mr. Ky Chanthan	CDEC	supervisor
2	Mr. Sao Sokun	CDEC	Surveyor
3	Mr. Has rany	CDEC	surveyor
4	Mr. Pou Run	PDIME	surveyor

7) Result of the survey

As planned, 15 household surveys, 1 village survey and 2 business surveys were done in each of three non-electrified villages, and 20 household surveys, 1 village survey and 2 business surveys were done in one electrified village, so to say a total of 65 household surveys done, 4 village surveys done, 8 business surveys done.

Moreover, 6 biomass raw material producer surveys were done in two districts. They are rice millers and saw millers (see table below).

No	District	Commune	Villages	Status & Remarks
1	Ponhea Krek	Trapeang Phlong	Trapeang Phlong Pir	Biomass
			Trapeang Phlong Pir	Biomass
2	Tbong Khmum	Suong	Suong Keut	Biomass
			Cheung Lang	Biomass
			Tuong	Biomass
		Chob	Veal Kandieng	Biomass

On the contrary, the visit of 6 hydro sites (one existing and 5 potential sites) were not done yet due to the fact that the access road is really in bad condition while raining and the ongoing looking for local expert is proceeding in order to provide rapid assessment on those potential hydro sites when visited so that additional technical information would be necessarily needed to update existing data already integrated in the Manifold Software. However, it is foreseen that this visit will be carried out in November 2007.

The GIS coordinates of the villages and biomass sites selected to undertake the survey were also made by surveyors.

8) Remarks

Most of people in the village non- electrified seem to have a good living standard as well. Their incomes come from different sources such as agriculture, fishing, animal husbandry, commerce or small industry.

Regarding electricity use, they are strongly interested in having a formal electricity service because they need it, particularly for agriculture, commerce or small industries purposes. For that, they are ready to improve their existing systems by financing more for appliances.

Currently, they are equipped with batteries resulting in a rather high consumption price.

In village electrified, the population already equipped with modern appliances such as TV color, DVD, karaoke, etc. As the price of the electricity supplied by a local private investor is high (most of them have realized that), the batteries are still being used as reserves, and for some of them still use kerosene lamps.

ANNEX 6 Load forecast results of Kampong Cham

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Kampong Cham										
Batheay										
Routh	736	58 388	15	32 %	176 898	65	57%	275 742	90	47%
Boeng	334	31 085	7	28 %	85 655	30	54%	133 827	41	44%
Samraong	495	40 578	10	31 %	118 692	43	57%	198 463	62	44%
Prasat	469	39 233	10	31 %	113 698	41	57%	190 251	59	44%
Chi Neang	492	40 471	10	31 %	118 470	43	58%	197 367	61	44%
Popit	580	46 108	12	32 %	144 193	52	55%	257 495	74	40%
Kandaol	576	45 550	12	32 %	143 916	52	55%	256 219	73	40%
Chan	621	48 405	12	33 %	152 872	55	56%	271 184	79	41%
Phnum Thum	581	46 144	12	32 %	144 948	52	56%	258 319	74	40%
Kampout	628	49 070	13	33 %	154 603	56	56%	273 466	80	41%
Ba Kal	822	63 539	17	33 %	195 120	73	58%	303 754	101	48%
Prey Kaor	643	49 606	13	33 %	157 588	57	56%	278 210	82	41%
Ta Ngil	802	62 408	16	33 %	190 514	71	58%	297 643	99	48%
Tang Boeng	755	59 482	15	32 %	180 804	67	58%	282 406	93	47%
Kampong Preah	741	58 567	15	32 %	177 874	66	58%	277 753	91	47%
Thmei	845	65 191	17	33 %	199 248	75	58%	310 779	104	48%
Khtum	723	57 508	15	32 %	174 079	64	57%	272 004	89	47%
Roung Damrei	839	64 977	17	33 %	198 216	74	58%	309 413	103	48%
Rung	776	61 063	16	33 %	185 465	69	58%	288 607	95	48%
Baek Peang	1 113	81 416	22	35 %	255 169	98	60%	429 121	137	46%
Sroeng	821	63 503	17	33 %	194 365	73	58%	303 483	101	48%
Balang	803	62 444	16	33 %	190 570	71	58%	297 734	99	48%
Ba Krong	994	74 255	20	34 %	230 166	88	60%	390 707	123	45%
Pou Ruessei	890	68 045	18	34 %	208 792	79	59%	356 947	111	44%
Doun Paen	1 002	74 956	20	34 %	232 008	88	60%	393 079	124	45%
Prey Nha	842	65 084	17	33 %	199 082	75	59%	310 508	103	48%
Kradas Ka	929	70 270	19	34 %	216 660	82	59%	369 721	115	44%
Chan Kong	917	69 426	19	33 %	214 541	81	59%	366 073	114	44%
Trav Phni	869	66 465	18	33 %	204 775	77	59%	318 810	107	48%
Prasoutr Ka	819	63 431	17	33 %	194 254	73	58%	302 658	100	48%
Thma Kaev	1 026	76 229	21	34 %	236 891	90	60%	401 110	127	45%
Kong Chey	988	74 040	20	34 %	229 134	87	60%	389 250	123	45%
Trab	1 221	88 183	25	35 %	297 070	108	57%	512 779	155	42%
Phnum Touch	917	69 426	19	33 %	214 541	81	59%	366 073	114	44%
Prasam	945	71 258	19	34 %	220 345	83	59%	375 199	118	45%
Veal	1 021	76 051	21	34 %	235 915	90	60%	399 743	127	45%
Tum Prong	983	73 447	20	34 %	228 157	87	60%	387 240	122	45%
Trapeang Snao	1 109	81 273	22	35 %	254 248	98	60%	427 935	137	46%
Kradas Kha	1 189	86 209	24	35 %	290 345	106	57%	502 376	151	42%
Tumnob Leu	1 172	85 186	24	35 %	287 248	104	56%	496 718	149	42%
Prasoutr Kha	1 074	79 191	22	35 %	247 301	95	60%	416 437	133	46%
Svay Pok	1 169	85 079	24	35 %	286 383	104	56%	495 622	149	42%
Tao Baek	1 151	84 020	23	35 %	282 532	102	56%	489 692	147	42%
Sroengk	1 043	77 252	21	34 %	240 686	92	60%	406 859	129	45%
Tboung Phnum	1 082	79 477	22	34 %	248 499	95	60%	418 809	134	46%
Sdok Thum	1 161	84 377	23	35 %	284 541	103	56%	493 160	148	42%
Ta Poy	1 323	94 321	26	36 %	318 277	117	57%	545 534	167	43%
Khvet	1 277	91 431	26	35 %	308 678	113	57%	530 568	162	43%
Thkov	1 006	75 099	20	34 %	232 929	89	60%	394 356	125	45%
Tuol Chan	1 443	114 571	30	32 %	343 335	128	58%	584 129	182	44%
Tang Srei	1 302	93 155	26	36 %	314 260	116	57%	538 599	165	43%
Anlong Chrey	1 436	113 906	29	32 %	341 549	127	58%	581 757	181	44%
Tang Roleang	1 181	85 923	24	35 %	289 146	105	57%	499 914	150	42%
Andoung Snay	1 258	90 337	25	35 %	304 771	112	57%	524 548	160	42%
Trayang Pong	1 291	92 347	26	35 %	311 552	114	57%	535 041	163	43%
Phnum Del	1 312	93 928	26	36 %	316 268	116	57%	542 067	166	43%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Chreaek	1 259	90 372	25	35 %	304 827	112	57%	524 639	160	42 %
Stueng Chveng	1 413	112 668	29	32 %	336 777	125	58%	573 997	178	44%
Kouhe	1 344	95 902	27	36 %	322 294	119	58%	551 735	170	43%
Chbar Ampov	1 527	119 650	31	33 %	360 747	135	59%	611 045	192	44%
Me Pring	1 350	96 117	27	36 %	324 026	120	58%	553 926	170	43%
Sangkaeub	1 405	111 967	29	32 %	335 578	124	58%	571 626	177	43%
Ak Tieng	1 487	116 975	30	32 %	352 180	131	58%	598 180	187	44%
Trabaek	1 534	119 900	31	33 %	361 890	135	59%	613 417	193	44%
Tang Thlaeung	1 645	126 775	34	33 %	384 996	145	59%	648 634	206	45%
Boeng Veang	1 823	137 706	37	34 %	451 733	163	56%	706 024	227	46%
Prayuk	1 413	112 668	29	32 %	336 777	125	58%	573 997	178	44%
Chong	1 751	133 471	36	34 %	437 084	157	55%	682 756	218	45%
Ou Mal	2 318	176 710	48	33 %	554 895	206	58%	865 056	286	47%
Tang Kouk	2 151	166 588	45	33 %	520 127	192	57%	811 225	266	47%
Me Sar	2 091	153 931	42	35 %	507 598	187	57%	792 249	259	47%
Kampal	1 978	146 984	40	34 %	484 326	177	56%	756 026	245	46%
Cheung Prey	2 108	163 805	44	33 %	511 393	188	57%	797 355	261	47%
Srah Pring	2 394	181 503	50	34 %	570 465	213	58%	889 510	295	48%
Chea Lea	2 180	168 455	45	33 %	526 042	194	57%	820 713	269	47%
Tang Krang	2 165	167 503	45	33 %	523 057	193	57%	815 878	268	47%
Tang Chrey	2 547	190 710	53	34 %	602 304	226	58%	938 688	313	48%
Pou Steang	2 596	193 708	53	34 %	612 126	230	59%	954 749	319	48%
Svay Prey	3 170	229 176	65	35 %	731 724	280	60%	1 138 778	387	49%
Cheung Chhnok	2 924	214 153	60	35 %	680 575	259	59%	1 060 131	358	49%
Tuol	3 506	249 492	71	36 %	801 372	309	60%	1 247 175	428	50%
Batheay	3 667	259 400	74	36 %	834 409	323	61%	1 298 816	447	50%
Ph'av	4 489	346 919	90	33 %	1 062 599	394	58%	1 656 345	545	48%
Sambour	4 813	329 850	97	37 %	1 072 152	422	62%	1 667 155	583	51%
		8 675 442		34%	27 421 909		58%	44 747 083		46%

Chamkar Leu

Srongchan	153	19 632	4	19 %	48 012	14	44%	75 432	19	36%
kasithan	256	26 221	5	25 %	69 330	23	51%	108 458	31	42%
Ou Dar	248	25 520	5	24 %	67 488	22	51%	105 996	30	41%
Proeks	268	26 650	5	25 %	72 094	24	52%	112 750	33	42%
Village77	437	37 259	9	30 %	106 973	38	57%	166 763	53	46%
Phlak	273	27 244	6	26 %	73 070	24	52%	114 117	33	42%
Choam Chrey	520	42 302	11	31 %	124 274	46	58%	206 584	65	45%
Neang Laeung	579	46 072	12	32 %	144 138	52	55%	257 405	74	40%
mopeypi	429	36 558	9	30 %	105 131	38	56%	164 301	52	46%
Tuol Prak	469	39 233	10	31 %	113 698	41	57%	190 251	59	44%
sahakkreas	601	47 274	12	32 %	148 910	54	56%	264 430	76	40%
Ou Kravan	531	43 111	11	32 %	126 338	46	58%	210 141	66	45%
Tuol Meas	544	43 576	11	31 %	129 157	48	58%	213 880	68	45%
Phum Samseb	466	39 126	10	31 %	112 833	41	57%	189 156	58	44%
Tamum	658	50 558	13	33 %	160 573	59	57%	282 954	83	41%
Ou Ta Saeng	801	62 373	16	33 %	190 403	71	58%	296 728	98	48%
Tuol Srov	732	58 245	15	32 %	175 977	65	57%	274 556	90	47%
Samsebbram	555	44 384	11	32 %	131 221	49	58%	218 082	69	45%
Kbal Hong Thmei	770	60 434	16	32 %	183 789	68	58%	287 150	95	48%
Sambour	606	47 453	12	32 %	149 886	54	56%	266 440	77	40%
Doun Bos	669	51 366	13	33 %	163 226	60	57%	286 421	85	41%
Mouha	764	60 219	16	32 %	182 702	68	58%	284 959	94	47%
elx dobmuy	920	69 533	19	33 %	215 406	81	59%	367 169	114	44%
Kromhun	769	60 398	16	32 %	183 678	68	58%	286 326	94	47%
Phum Sambuon	818	63 396	17	33 %	194 199	73	58%	302 478	100	48%
Kralaeng Lech	988	74 040	20	34 %	229 134	87	60%	389 250	123	45%
Tuol Paen	922	70 020	19	34 %	215 517	81	59%	367 350	115	44%
Phum Sammuoy	873	67 023	18	33 %	205 052	77	59%	319 996	107	48%
Phum Sambei	852	65 442	17	33 %	201 035	75	59%	313 151	104	48%

LOAD FORECAST



Scenario 24h

<u>Settlement name</u>		First year			Mid-term			Horizon		
<u>population</u>	<u>Consumption</u> (kWh)	<u>Peak</u> (kW)	<u>Domestic</u> share	<u>Consumption</u> (kWh)	<u>Peak</u> (kW)	<u>Domestic</u> share	<u>Consumption</u> (kWh)	<u>Peak</u> (kW)	<u>Domestic</u> share	
Kbal Hong Chas	681	52 210	14	33 %	165 345	61	57%	290 070	86	41 %
Lvea Tboundg	954	71 994	19	34 %	222 242	84	59%	377 842	118	45 %
Praeus Meas	1 064	78 418	21	34 %	244 704	94	60%	413 060	131	46 %
Souchey	997	74 362	20	34 %	231 032	88	60%	391 803	124	45 %
Srae Preal	1 054	78 061	21	35 %	242 695	93	60%	410 327	131	45 %
Svay Chuor	1 197	86 910	24	35 %	292 187	106	57%	504 839	152	42 %
Veal	1 063	78 383	21	34 %	244 648	94	60%	412 970	131	46 %
sahakkran	985	73 518	20	34 %	228 268	87	59%	388 155	122	45 %
Veal Thnong	1 101	80 987	22	35 %	252 406	97	60%	425 473	136	46 %
Trapeang Beng	1 010	75 242	20	34 %	233 850	89	60%	395 542	125	45 %
Banteay Chey	1 133	82 961	23	35 %	278 736	101	56%	483 943	144	41 %
Trapeang Chhuk	1 258	90 337	25	35 %	304 771	112	57%	524 548	160	42 %
Chamraeun Phal	1 163	84 449	23	35 %	285 295	104	56%	494 074	148	42 %
Chhuk	1 278	91 467	26	35 %	308 733	113	57%	530 659	162	43 %
Rongchak	1 112	81 380	22	35 %	255 113	98	60%	429 031	137	46 %
Lvea Cheung	805	62 516	16	33 %	191 325	71	58%	297 914	99	48 %
Iekmoy	1 259	90 372	25	35 %	304 827	112	57%	524 639	160	42 %
Peaeng Meas	2 258	173 319	47	33 %	542 366	201	58%	846 081	279	47 %
Rumchek	1 468	115 880	30	32 %	348 274	130	58%	591 516	184	44 %
Kralaeng Kaeut	1 640	126 596	34	33 %	384 019	145	59%	647 358	205	45 %
Doun Thi	1 661	127 762	34	33 %	388 680	147	59%	653 559	207	45 %
sam sibbi	1 512	118 699	31	33 %	357 762	134	58%	606 301	190	44 %
Srae Prang	1 474	116 510	30	32 %	350 005	131	58%	593 797	185	44 %
Phum Sampir	1 560	121 660	32	33 %	367 528	138	59%	621 628	196	44 %
Trapeang Ruessei	1 994	147 972	40	34 %	487 367	178	57%	760 861	247	46 %
Bos Thlan	1 555	121 066	32	33 %	366 551	137	59%	619 618	195	44 %
Phum Bei	1 716	130 974	35	33 %	429 493	154	55%	671 811	214	45 %
Chranaom	1 705	130 581	35	33 %	427 429	153	55%	668 254	213	45 %
Ou Pes	2 050	151 634	41	34 %	498 975	183	57%	778 650	254	47 %
Pramat Dei	1 640	126 596	34	33 %	384 019	145	59%	647 358	205	45 %
Chamkar Andoung	1 556	121 517	32	33 %	366 607	137	59%	620 352	195	44 %
Trapeang Lpov	2 149	166 516	45	33 %	519 372	191	57%	811 044	266	47 %
Popreng	1 688	129 558	34	33 %	423 689	152	55%	662 595	211	45 %
Veal Ri Lech	1 478	116 653	30	32 %	350 282	131	58%	594 983	186	44 %
Veal Ri Kaeut	1 682	128 928	34	33 %	422 657	151	55%	660 494	210	45 %
Spueu Lech	1 986	147 686	40	34 %	485 525	177	56%	758 489	246	46 %
Thnal Baek Lech	1 981	147 507	40	34 %	484 548	177	56%	757 122	246	46 %
Prasaeur	2 462	185 595	51	34 %	584 837	219	58%	911 592	303	48 %
Peaeng Meas	1 405	111 967	29	32 %	335 578	124	58%	571 626	177	43 %
elx BI	2 170	167 682	45	33 %	524 033	193	57%	817 245	268	47 %
Thlok Kravan	2 471	186 332	51	34 %	586 734	220	58%	914 144	304	48 %
Sampoar	2 227	171 381	46	33 %	535 697	198	57%	835 769	275	47 %
Saray	2 338	178 256	49	34 %	558 857	208	58%	871 811	288	47 %
Sameakki	2 601	194 301	54	34 %	613 102	231	59%	956 116	320	48 %
Svay Teab	2 968	216 557	61	35 %	689 420	262	59%	1 074 182	363	49 %
Spueu Kaeut	3 267	235 135	67	35 %	751 311	288	60%	1 170 166	399	49 %
Tang Krang	3 278	235 528	67	35 %	754 019	289	60%	1 173 724	400	49 %
Cheyyou	3 423	244 449	70	36 %	784 015	302	60%	1 220 350	418	50 %
Dab Meakkakra	3 373	241 416	69	36 %	773 440	297	60%	1 204 108	412	50 %
Ta Ong	3 516	250 265	71	36 %	803 325	310	60%	1 249 909	429	50 %
Thnal Baek Kaeut	3 366	241 166	69	36 %	772 352	297	60%	1 201 826	411	50 %
Bos Khnor	3 745	264 265	76	36 %	850 734	330	61%	1 323 540	456	50 %
Spueu Ka	4 968	339 129	100	37 %	1 104 746	435	62%	1 716 514	602	51 %
		8 869 267		34%	27 916 769		58%	45 002 056		46%
Cheung Prey										
Bos Ta Mom	1 675	128 678	34	33 %	391 610	148	59%	658 212	209	45 %
Kralanh	227	24 354	5	24 %	63 415	20	50%	98 971	28	40 %
Thmei	274	27 280	6	26 %	73 126	24	52%	114 208	34	42 %
Sram Lech	356	32 287	7	28 %	90 427	32	55%	140 943	43	45 %

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Trapeang Snao	299	28 589	6	26 %	78 064	26	53%	122 238	37	43%
Pra Ten	432	37 080	9	30 %	105 997	38	56%	165 396	53	46%
Srah Angk Kam	428	36 522	9	30 %	105 076	38	56%	164 210	52	46%
Pra Theat	439	37 331	9	30 %	107 084	38	56%	180 673	55	43%
Kngaok	507	41 422	10	31 %	121 456	44	58%	202 111	63	44%
Chhuk	987	74 005	20	34 %	229 078	87	60%	388 426	122	45%
Trapeang Trom	1 656	127 584	34	33 %	387 703	146	59%	652 192	207	45%
Ang	568	45 264	11	32 %	142 074	51	55%	253 847	72	40%
S'ang	600	47 238	12	32 %	148 799	54	56%	264 249	76	40%
Sram Kaeut	507	41 422	10	31 %	121 456	44	58%	202 111	63	44%
Bati	787	61 457	16	32 %	187 529	70	58%	292 165	97	48%
Srama	561	44 599	11	32 %	140 986	50	55%	251 565	72	39%
Prey Char Knong	698	53 233	14	34 %	169 141	62	57%	295 819	88	42%
Pra Khnor	575	45 514	12	32 %	143 217	51	55%	256 128	73	40%
Sdaeung Chey	780	61 207	16	33 %	185 743	69	58%	289 884	96	48%
Sram Cheung	836	64 454	17	33 %	197 351	74	58%	308 227	103	48%
Tumpoar	723	57 508	15	32 %	174 079	64	57%	272 004	89	47%
Kandal	863	66 250	18	33 %	203 099	76	59%	316 709	106	48%
areaks	732	58 245	15	32 %	175 977	65	57%	274 556	90	47%
Trapeang Kor	751	59 339	15	32 %	179 883	67	58%	280 577	92	47%
Sangkae Pong	855	65 549	17	33 %	201 901	76	59%	314 247	105	48%
Tnaot Bak	793	62 086	16	33 %	188 561	70	58%	294 266	97	48%
Ta Ni	1 056	78 132	21	35 %	243 505	93	60%	410 598	131	45%
Doun Tao	1 651	126 990	34	33 %	386 727	146	59%	650 916	206	45%
Trapeang Thma	926	70 163	19	34 %	216 438	82	59%	368 626	115	44%
Trapeang Chhuk	2 190	168 813	46	33 %	527 995	195	57%	823 999	271	47%
Kakaoh	953	71 959	19	34 %	222 187	84	59%	377 662	118	45%
Trapeang Ph'av	1 077	79 298	22	35 %	247 523	95	60%	417 533	133	46%
Pana	1 058	78 204	21	34 %	243 616	93	60%	411 513	131	46%
Totoul	1 153	84 091	23	35 %	283 342	103	56%	490 697	147	42%
Thmei	1 136	83 068	23	35 %	279 602	101	56%	485 039	145	41%
Ngang	1 633	125 931	33	33 %	382 876	144	59%	644 986	204	45%
Andoung Treang	1 101	80 987	22	35 %	252 406	97	60%	425 473	136	46%
Kdoy	1 220	88 148	25	35 %	297 014	108	57%	512 045	155	42%
Cham Neang	1 121	82 117	23	35 %	257 011	99	60%	431 584	138	46%
Trapeang Tmat	961	72 245	19	34 %	223 385	85	59%	380 124	119	45%
Sandaek	1 021	76 051	21	34 %	235 915	90	60%	399 743	127	45%
Chambak	2 040	150 862	41	34 %	497 022	182	57%	776 007	253	47%
Ampil Tvear	1 711	130 796	35	33 %	428 517	154	55%	669 891	213	45%
Chheu Teal	1 241	89 314	25	35 %	301 031	110	57%	518 889	157	42%
Damnak Ampil	1 345	95 938	27	36 %	323 049	119	58%	552 650	170	43%
Pra Boeng	1 459	115 558	30	32 %	346 376	129	58%	588 963	183	44%
Prey Char Leu	1 329	94 951	27	36 %	319 365	118	57%	547 082	168	43%
Pnov Kaeut	1 328	94 915	27	36 %	319 254	118	57%	546 810	168	43%
Pnov Lech	1 662	127 798	34	33 %	388 791	147	59%	654 383	208	45%
Doun Dom	1 121	94 436	24	30 %	276 121	99	56%	462 713	138	43%
Svay Meas	881	67 309	18	33 %	206 894	78	59%	354 394	110	44%
Boeng Chrouy	2 201	181 940	46	31 %	549 813	196	55%	858 686	272	45%
Sou Tip	1 662	127 798	34	33 %	388 791	147	59%	654 383	208	45%
Kouk Rovieng	2 101	163 555	44	33 %	509 606	187	57%	795 717	260	47%
Trapeang Tuem	1 532	119 829	31	33 %	361 724	135	59%	612 411	192	44%
Knaor Dambang	1 763	133 900	36	33 %	439 847	158	55%	687 048	220	45%
Komar	625	48 548	12	32 %	153 793	56	56%	272 461	79	41%
Pring Chum	1 714	130 903	35	33 %	429 382	154	55%	670 987	214	45%
Kaoh Champa	1 680	128 857	34	33 %	392 586	148	59%	660 223	210	45%
Trapeang Sla	2 090	153 895	42	35 %	507 542	187	57%	791 515	259	47%
Siem Bay	1 791	148 050	36	31 %	464 762	161	53%	726 750	223	44%
Pongro	1 702	130 474	35	33 %	427 262	153	55%	667 248	213	45%
Sangkae	1 922	143 737	39	34 %	472 718	172	56%	737 593	239	46%
Bakham	286	28 124	6	27 %	75 245	25	52%	118 500	35	43%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Sampong Chey	1 047	77 395	21	34 %	241 608	92	60%	408 045	130	45%
Pou	913	69 283	19	34 %	213 620	81	59%	364 797	114	44%
Khnar	2 349	178 649	49	33 %	560 921	209	58%	875 369	290	47%
Veal	2 633	196 276	54	34 %	619 827	233	59%	966 519	324	48%
Roveang	2 527	189 580	52	34 %	598 342	224	58%	932 577	311	48%
Phdau Chum Lech	2 610	194 623	54	34 %	615 055	231	59%	958 759	321	48%
Skon	2 619	195 360	54	34 %	616 953	232	59%	961 956	322	48%
Phdau Chum Kaeut	2 869	210 526	59	35 %	669 023	254	59%	1 042 522	352	49%
Ta Saen	2 681	211 556	55	32 %	649 347	238	57%	1 012 975	329	47%
		7 019 429		33%	21 976 561		58%	35 733 295		45%

Dambae

Tuol Pras	241	25 269	5	25 %	66 345	22	50%	103 624	30	41%
Chrey Phluk	222	24 175	5	24 %	62 439	20	49%	97 694	27	40%
Sieng Khveang	246	25 448	5	24 %	67 322	22	51%	105 635	30	41%
Veal Touch	1 818	137 527	37	34 %	450 701	163	56%	704 567	226	46%
Andoung Lngieng	300	28 624	6	26 %	78 175	26	53%	123 153	37	43%
Bos Khnor	1 516	118 842	31	32 %	358 040	134	58%	607 487	190	44%
Pralaoh	317	29 647	6	27 %	81 915	28	53%	128 168	39	44%
Svay Kambet	1 615	124 872	33	33 %	379 081	143	59%	639 237	202	45%
Chi Theang	5 529	373 302	111	38 %	1 220 882	484	63%	1 897 357	669	52%
Sampoar	1 720	131 532	35	33 %	430 414	154	55%	673 088	215	45%
Ta Kaev	262	26 435	5	25 %	70 362	23	51%	110 559	32	42%
Krasang	1 604	124 064	33	33 %	376 373	141	59%	635 679	201	45%
Kakaoh	305	29 218	6	27 %	79 795	27	53%	124 520	37	43%
Trapeang Chrey	471	39 305	10	31 %	113 809	41	57%	190 522	59	44%
Trapeang Chhuk	421	36 272	9	30 %	103 289	37	56%	161 838	51	46%
Neang Teut	386	34 190	8	29 %	96 342	34	55%	150 340	47	45%
Tuol Sambour	523	42 410	11	31 %	124 496	46	58%	207 679	65	45%
Chambak	397	34 583	8	29 %	98 406	35	56%	153 898	48	46%
Pongro	495	40 578	10	31 %	118 692	43	57%	198 463	62	44%
Svay Popeah	487	40 292	10	31 %	117 494	43	58%	196 000	61	44%
Trapeang Ruessei	568	45 264	11	32 %	142 074	51	55%	253 847	72	40%
Koun Trom	385	34 154	8	29 %	96 286	34	55%	150 250	47	45%
Chhung Ta Sau	552	44 277	11	32 %	130 356	48	58%	216 986	69	45%
Sangkom	611	48 047	12	33 %	150 863	55	56%	267 807	78	40%
Chi Trun	604	47 382	12	32 %	149 720	54	56%	265 435	77	40%
Ta Meakh Chas	455	38 318	9	30 %	110 769	40	57%	185 598	57	43%
Stueng Ta Thok	514	42 088	10	32 %	122 599	45	58%	204 483	64	44%
Khcheay	729	58 138	15	32 %	175 111	65	57%	273 461	90	47%
Thnal	720	57 401	15	32 %	173 857	64	57%	270 908	89	47%
Srae Prang	1 320	94 214	26	36 %	317 411	117	57%	544 439	167	43%
Kampraeus	802	62 408	16	33 %	190 514	71	58%	297 643	99	48%
Cheach Kaeut	652	50 343	13	33 %	159 486	58	57%	280 763	82	41%
Choam Trakuon	919	69 498	19	33 %	214 707	81	59%	367 078	114	44%
Veal Andaeuk	828	64 168	17	33 %	196 152	73	58%	305 855	102	48%
Svay Pak	590	46 466	12	32 %	146 846	53	56%	260 872	75	40%
Trapeang Ruessei	1 406	112 003	29	32 %	335 634	125	58%	571 716	177	43%
Trapeang Srangae	866	66 357	18	33 %	203 965	77	59%	317 805	106	48%
Khley	982	73 411	20	34 %	228 046	87	60%	386 969	122	45%
Trabaek	971	73 017	20	34 %	226 038	86	60%	383 592	121	45%
Me Sar	1 011	75 278	20	34 %	233 961	89	60%	396 457	125	45%
Srae Choam	939	71 043	19	34 %	219 313	83	59%	373 189	117	44%
Chheu Teal Chrum	1 240	89 278	25	35 %	300 976	110	57%	518 799	157	42%
Char Thum	714	57 186	15	32 %	172 181	63	57%	268 807	88	47%
Trapeang Pring	1 260	90 408	25	35 %	305 581	112	57%	524 910	160	42%
Ta Meakh Thmei	1 706	130 617	35	33 %	427 540	153	55%	668 525	213	45%
Chambak	1 262	90 480	25	35 %	305 692	112	57%	525 734	160	42%
Kouk Char	3 417	244 234	70	36 %	782 928	301	60%	1 218 159	417	50%
Kampong Reang	1 819	137 563	37	34 %	451 455	163	56%	704 748	226	46%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Srae Kak	1 599	123 885	33	33 %	375 396	141	59%	633 669	200	45%
Khnor	1 420	112 918	29	32 %	338 508	126	58%	576 279	179	44%
Srama	1 498	117 783	31	32 %	354 888	133	58%	601 738	188	44%
Kouk Sralau	1 728	131 819	35	33 %	432 256	155	55%	675 460	216	45%
Tuek Chrov	1 561	121 696	32	33 %	367 583	138	59%	621 718	196	44%
Cheach Cheung	1 437	113 941	29	32 %	342 303	127	58%	582 028	181	44%
Chey Sambatt	1 634	125 967	33	33 %	382 987	144	59%	645 257	204	45%
Cheach Thum	1 826	137 813	37	34 %	452 543	164	56%	707 029	227	46%
Ta Ream	1 492	117 568	31	32 %	353 157	132	58%	599 547	187	44%
Srae Veang	1 585	122 969	32	33 %	372 466	140	59%	629 015	198	45%
Dambae	2 072	152 836	42	34 %	503 747	185	57%	786 410	257	47%
Ph'av	2 216	170 572	46	33 %	533 633	197	57%	832 211	274	47%
Banghaeur Khlaeng	2 395	181 539	50	34 %	570 521	213	58%	889 691	295	48%
Ponleak	2 287	174 772	47	33 %	548 226	204	58%	855 388	282	47%
Krasang	3 115	225 549	64	35 %	720 171	275	60%	1 121 169	381	49%
Kouk Srok	2 704	200 475	56	34 %	635 064	240	59%	989 052	332	48%
		5 911 728		33%	18 447 882		58%	29 960 004		46%
Kampong Cham										
Chamkar Khpob	198	22 487	4	22 %	56 912	18	47%	89 664	24	39%
Phum Dabmuoy	822	63 539	17	33 %	195 120	73	58%	303 754	101	48%
Kampong Roling	479	39 591	10	30 %	115 652	42	57%	193 538	60	44%
Phum Dabbei	565	45 157	11	32 %	141 264	50	55%	252 842	72	39%
Veal Sbov	621	48 405	12	33 %	152 872	55	56%	271 184	79	41%
Phum Dabpram	1 015	75 421	20	34 %	234 882	90	60%	397 642	126	45%
La Edth	617	48 261	12	33 %	152 594	55	56%	269 998	78	41%
Phum Dabpir	760	60 076	16	32 %	181 781	67	58%	283 773	94	47%
Boeng Kok Muoy	740	58 531	15	32 %	177 819	66	58%	277 019	91	47%
Chong Thnal Pir	785	61 385	16	32 %	186 719	69	58%	291 804	97	48%
Phum Dabbuon	915	69 355	19	34 %	214 430	81	59%	365 802	114	44%
Phum Pram	1 071	79 084	22	35 %	246 491	94	60%	416 076	133	46%
Phum Prambei	1 112	81 380	22	35 %	255 113	98	60%	429 031	137	46%
Phum Prambuon	1 084	79 964	22	35 %	249 309	96	60%	419 814	134	46%
Phum Dab	914	69 319	19	34 %	213 675	81	59%	364 978	114	44%
Chong Thnal Muoy	1 141	83 247	23	35 %	280 579	102	56%	487 049	146	41%
Preaek Chik	1 078	79 334	22	35 %	247 578	95	60%	417 623	133	46%
Preaek Chan	1 267	91 073	25	36 %	306 669	112	57%	527 101	160	42%
Phum Prampir	982	73 411	20	34 %	228 046	87	60%	386 969	122	45%
Neang Konghing	1 294	92 454	26	35 %	312 418	115	57%	536 227	164	43%
Chrouy Thma	1 601	123 957	33	33 %	376 151	141	59%	634 583	200	45%
Phum Buon	1 581	122 826	32	33 %	371 545	139	59%	627 829	198	44%
Memay	1 526	119 614	31	33 %	360 692	135	59%	610 954	192	44%
Boeng Kok Pir	1 964	146 484	40	34 %	481 452	176	56%	751 463	244	46%
Boeng Snay	2 144	166 337	45	33 %	518 396	191	57%	809 034	265	47%
Boeng Basak	2 019	149 696	41	34 %	492 305	180	57%	768 982	250	46%
Roka Leu	2 092	153 967	42	34 %	507 709	187	57%	792 520	259	47%
Roka Kraom	3 093	224 347	63	35 %	715 455	273	60%	1 114 144	378	49%
Phum Bei	2 899	212 429	59	35 %	674 938	256	59%	1 051 920	355	49%
Phum Muoy	3 004	230 993	61	33 %	716 177	266	58%	1 116 990	368	48%
Phum Pir	3 579	254 178	73	36 %	816 720	315	61%	1 270 624	436	50%
Phum Prammuoy	3 981	278 515	80	36 %	899 929	350	61%	1 399 544	484	50%
		3 504 817		34%	11 081 392		59%	17 930 475		46%
Kampong Siem										
Pongro	306	29 254	6	27 %	79 851	27	53%	124 610	37	43%
Sya	330	30 527	7	27 %	84 734	29	54%	132 550	40	44%
Kouk Totea	302	29 111	6	27 %	78 930	27	53%	123 424	37	43%
Sdach Non	378	33 489	8	28 %	94 500	33	55%	147 878	46	45%
Vihear	435	37 187	9	30 %	106 163	38	56%	165 758	53	46%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Ampil Kranhanh	434	37 152	9	30 %	106 108	38	56%	165 667	53	46%
Ou Thnong	489	40 364	10	31 %	117 660	43	57%	196 362	61	44%
Prathang	575	45 514	12	32 %	143 217	51	55%	256 128	73	40%
Andoung Svay	517	42 195	11	31 %	123 464	45	58%	205 578	64	44%
Pongro	518	42 231	11	31 %	123 520	45	58%	205 669	64	44%
Trean	504	41 315	10	31 %	120 590	44	58%	201 015	63	44%
Andoung Pou	580	46 108	12	32 %	144 193	52	55%	257 495	74	40%
Tuol Trach	637	49 392	13	33 %	156 556	57	56%	276 109	81	41%
Poun	515	42 124	10	32 %	123 298	45	58%	204 573	64	44%
Kaoh Kok Ka	382	33 632	8	28 %	95 421	34	55%	149 154	47	45%
Kien Chrey Krau	501	41 208	10	31 %	120 423	44	58%	200 654	63	44%
Thmei	689	52 496	14	33 %	167 187	61	57%	292 532	87	42%
Trapeang Ampil	637	49 392	13	33 %	156 556	57	56%	276 109	81	41%
Tuol Popel	741	58 567	15	32 %	177 874	66	58%	277 753	91	47%
Chrak Sdau	653	50 379	13	33 %	159 597	58	56%	281 677	83	41%
Angkuonh Dei	1 353	96 224	27	36 %	324 891	120	58%	555 022	171	43%
Phum Pir	576	45 550	12	32 %	143 916	52	55%	256 219	73	40%
Cheung Kouk	688	52 461	14	33 %	167 132	61	57%	292 442	87	42%
Boeng Babos	629	49 106	13	33 %	154 714	56	56%	273 647	80	41%
Trapeang Tras	675	51 581	13	33 %	164 313	60	57%	288 612	85	41%
Trapeang Thma	664	51 187	13	33 %	162 249	59	57%	284 411	84	41%
Sralau	796	62 194	16	33 %	189 427	71	58%	295 362	98	48%
Trapeang Ruessei	691	52 568	14	33 %	167 354	61	57%	293 537	87	42%
Chranieng	755	59 482	15	32 %	180 804	67	58%	282 406	93	47%
Prey Phdau	665	51 223	13	33 %	162 304	59	57%	285 145	84	41%
Svay Chrum	383	34 083	8	29 %	95 476	34	55%	149 244	47	45%
Enteak Nel	750	59 304	15	32 %	179 828	67	58%	280 396	92	47%
Chamkar Samseb	691	52 568	14	33 %	167 354	61	57%	293 537	87	42%
Kouk Kream	775	61 028	16	33 %	184 766	69	58%	288 517	95	48%
Kaoh Chas	352	32 144	7	28 %	89 506	31	55%	139 666	43	45%
Thmei	768	60 362	16	32 %	183 623	68	58%	286 235	94	47%
Ro'ang Leu	817	63 360	17	33 %	193 444	72	58%	302 297	100	48%
Roka Koy Ka	713	57 150	15	32 %	172 070	63	57%	268 536	88	47%
Spean Thmei	724	57 544	15	32 %	174 134	64	57%	272 094	89	47%
Ampil Chrum	851	65 406	17	33 %	200 979	75	59%	313 061	104	48%
Banteay Thmei	756	59 518	15	32 %	180 860	67	58%	282 497	93	47%
Kampong Trom	479	39 591	10	30 %	115 652	42	57%	193 538	60	44%
Kaoh Prak Leu	874	67 058	18	33 %	205 807	77	59%	320 267	107	48%
Kaoh Roka Krau	931	70 342	19	34 %	217 470	82	59%	370 727	116	44%
Kien Chrey Knong	724	57 544	15	32 %	174 134	64	57%	272 094	89	47%
Kaoh Prolung	492	40 471	10	31 %	118 470	43	58%	197 367	61	44%
Trapeang Char	959	72 173	19	34 %	223 274	85	59%	379 943	119	45%
Tuol Chambak	938	71 007	19	34 %	218 558	83	59%	372 918	117	45%
Kaoh Prak Kraom	682	52 246	14	33 %	165 456	61	57%	290 984	86	42%
Kaoh Paen Kha	361	32 466	7	28 %	91 403	32	55%	142 219	44	45%
Prey Kuy	840	65 012	17	33 %	198 272	74	58%	309 503	103	48%
Phum Muoy	638	49 427	13	33 %	156 611	57	56%	276 199	81	41%
Veal Khsach	966	72 424	19	34 %	224 362	85	59%	381 491	120	45%
Phum Buon	907	69 068	18	34 %	212 587	80	59%	362 696	113	44%
Kaoh Kok Kha	833	64 347	17	33 %	197 129	74	58%	307 131	102	48%
Ta Khong	862	66 214	18	33 %	203 044	76	59%	316 619	106	48%
Kampong Trom Leu	469	39 233	10	31 %	113 698	41	57%	190 251	59	44%
Chonghuk	875	67 094	18	33 %	205 862	77	59%	321 001	107	48%
Tuol Roka	842	65 084	17	33 %	199 082	75	59%	310 508	103	48%
Romeas	892	68 117	18	34 %	209 602	79	59%	357 952	111	44%
Tuol Beng	834	64 383	17	33 %	197 240	74	58%	307 402	102	48%
Veal Kriel	1 018	75 943	21	34 %	235 693	90	60%	398 648	126	45%
Kong Moha	987	74 005	20	34 %	229 078	87	60%	388 426	122	45%
Trapeang Chrey	930	70 306	19	34 %	217 359	82	59%	369 812	115	44%
Phum Prampir	1 010	75 242	20	34 %	233 850	89	60%	395 542	125	45%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Phum Bei	947	71 329	19	34 %	220 511	84	59%	375 561	118	45%
Kaoh Roka Knong	1 120	82 081	23	35 %	256 955	99	60%	431 493	138	46%
Trapeang Ta Sokh	1 006	75 099	20	34 %	232 929	89	60%	394 356	125	45%
Chheu Teal Srot	1 111	81 344	22	35 %	254 359	98	60%	428 116	137	46%
Kaoh Prak Knong	1 087	80 071	22	35 %	249 531	96	60%	420 910	134	46%
Kaoh Paen Kho	515	42 124	10	32 %	123 298	45	58%	204 573	64	44%
Chheu Teal Srot	1 066	78 490	21	34 %	245 458	94	60%	413 975	132	46%
Preaek Yuon	1 074	79 191	22	35 %	247 301	95	60%	416 437	133	46%
Kokor Muoy	1 087	80 071	22	35 %	249 531	96	60%	420 910	134	46%
Trakuon	1 143	83 319	23	35 %	280 690	102	56%	487 320	146	41%
Phum Pram	1 088	80 107	22	35 %	250 230	96	60%	421 091	134	46%
Paen	1 002	74 956	20	34 %	232 008	88	60%	393 079	124	45%
Roliek	1 147	83 462	23	35 %	281 611	102	56%	488 506	146	42%
Rumlech	1 183	85 994	24	35 %	289 257	105	57%	500 185	150	42%
Ampil Kraom	1 496	117 711	31	32 %	354 078	132	58%	600 733	188	44%
Kaoh Paen Ka	497	41 065	10	31 %	119 502	44	58%	199 468	62	44%
Ou Svay	1 079	79 370	22	35 %	248 333	95	60%	418 538	134	46%
Phum Prammuoy	1 309	93 406	26	36 %	315 403	116	57%	540 971	166	43%
Khael Chey	1 100	80 951	22	35 %	252 350	97	60%	424 739	136	46%
Ro'ang Kraom	1 321	94 250	26	36 %	318 166	117	57%	544 619	167	43%
Anlong Snouk	1 258	90 337	25	35 %	304 771	112	57%	524 548	160	42%
Kaoh Dach	659	50 594	13	33 %	160 629	59	56%	283 135	83	41%
Kaoh Kol	646	50 129	13	33 %	158 454	58	56%	279 305	82	41%
Krouch Saeuch	1 513	118 734	31	32 %	357 873	134	58%	606 482	190	44%
Dambang Daek	1 373	97 354	27	36 %	328 853	122	58%	561 133	173	43%
Lvea Ter	1 303	93 191	26	36 %	314 315	116	57%	538 780	165	43%
Phum Prambei	1 493	117 604	31	32 %	353 911	132	58%	599 727	187	44%
Krala	1 479	116 688	30	32 %	350 982	131	58%	595 074	186	44%
Kdei Boeng	1 363	96 997	27	36 %	326 844	121	58%	558 399	172	43%
Thmei	1 669	128 049	34	33 %	389 878	147	59%	656 665	209	45%
Prasat	1 438	113 977	29	32 %	342 359	127	58%	582 118	181	44%
Kokor Pir	1 507	118 520	31	33 %	356 786	133	58%	604 290	189	44%
Prey Chakkrei	1 459	115 558	30	32 %	346 376	129	58%	588 963	183	44%
Prasam	1 653	127 061	34	33 %	386 838	146	59%	651 097	206	45%
Trapeang Kak	1 627	125 716	33	33 %	381 200	143	59%	642 885	203	45%
Ta Meang	1 862	139 931	38	34 %	460 189	167	56%	718 618	232	46%
Kampong Krabei	1 551	120 923	32	33 %	365 630	137	59%	618 432	194	44%
Moan Haeur	1 697	129 880	34	33 %	425 587	152	55%	665 148	212	45%
Hanchey	1 540	120 530	32	33 %	363 566	136	59%	614 874	193	44%
Ou Chhleung	1 785	135 517	36	34 %	443 920	160	56%	693 983	222	46%
Romul	2 519	189 294	52	34 %	596 500	224	58%	929 472	310	48%
Andoung Chraoh	2 283	186 947	47	31 %	566 415	203	56%	885 331	282	46%
Srak	3 717	262 434	75	36 %	844 930	327	61%	1 314 967	453	50%
Thma Koul	2 325	177 376	48	33 %	556 038	207	58%	867 338	287	47%
Lpeak	2 769	204 460	57	34 %	648 570	245	59%	1 010 038	340	48%
Ampil Leu	4 007	280 275	81	36 %	904 923	352	61%	1 407 755	487	50%
		8 586 944		33%	26 740 517		58%	44 180 953		45%

Kang Meas

Tuek Chenh	266	26 578	5	25 %	71 284	24	51%	111 745	33	42%
Tuol Vihear	541	43 468	11	31 %	128 347	47	58%	213 519	67	45%
Khkob Kraom	572	45 407	11	32 %	142 995	51	55%	255 033	73	40%
Kaoh Ta Ngao Ti	516	42 159	10	31 %	123 353	45	58%	205 307	64	45%
Chrouy Krabau Ti	710	57 043	15	32 %	171 904	63	57%	267 531	87	47%
Boeng Sang Kaeut	750	59 304	15	32 %	179 828	67	58%	280 396	92	47%
Varint Ti Muoy	721	57 437	15	32 %	173 913	64	57%	270 999	89	47%
Chrouy Krabau Ti	810	63 109	17	33 %	192 357	72	58%	300 015	100	48%
Svay Poan Ti Muoy	920	69 533	19	33 %	215 406	81	59%	367 169	114	44%
Preaek Andoung	699	53 269	14	33 %	169 196	62	57%	295 999	88	42%
Preaek Liv Ti Bei	727	58 066	15	32 %	175 000	65	57%	273 190	90	47%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Ou Svay Kaeut	784	61 350	16	32 %	186 664	69	58%	291 070	96	48%
Boeng Sang Lech	838	64 526	17	33 %	198 161	74	58%	308 588	103	48%
Khchau Ti Muoy	856	66 000	18	33 %	201 956	76	59%	314 337	105	48%
Phum Ti Prambei	863	66 250	18	33 %	203 099	76	59%	316 709	106	48%
Kaoh Ta Ngao Ti	646	50 129	13	33 %	158 454	58	56%	279 305	82	41%
Preaek Liv Ti Pir	781	61 242	16	33 %	186 442	69	58%	290 618	96	48%
Roka Koy Kha	811	63 145	17	33 %	192 412	72	58%	300 196	100	48%
Angkor Ban Ti	876	67 130	18	33 %	205 918	77	59%	321 092	107	48%
Phum Ti Prammuoy	938	71 007	19	34 %	218 558	83	59%	372 918	117	45%
Sach Sou	870	66 500	18	33 %	204 886	77	59%	318 991	107	48%
Phum Ti Prampir	854	65 513	17	33 %	201 201	75	59%	314 156	105	48%
Preaek Liv Ti Muoy	1 001	74 505	20	34 %	231 953	88	60%	392 989	124	45%
Andoung Dai	942	71 150	19	34 %	219 479	83	59%	374 104	117	45%
Pou Sala Ti Muoy	988	74 040	20	34 %	229 134	87	60%	389 250	123	45%
Phum Ti Buon	1 174	85 257	24	35 %	287 359	104	56%	497 632	150	42%
Chamkar Ovloek	954	71 994	19	34 %	222 242	84	59%	377 842	118	45%
Kaoh Ta Ngao Ti	806	62 551	16	33 %	191 436	71	58%	298 829	99	48%
Phum Ti Prambuon	1 033	76 480	21	34 %	238 678	91	60%	403 392	128	45%
Lvea Leu	1 076	79 263	22	35 %	247 467	95	60%	417 352	133	46%
Svay Poan Ti Pir	868	66 429	18	33 %	204 076	77	59%	318 720	107	48%
Kok Krabei	1 148	83 498	23	35 %	282 365	102	56%	489 421	147	42%
Peam Knong	935	70 485	19	34 %	218 391	83	59%	371 913	116	44%
Preaek Krabau	1 099	80 500	22	35 %	252 295	97	60%	424 649	136	46%
Khprob Leu	1 057	78 168	21	35 %	243 561	93	60%	411 422	131	46%
Varint Ti Bei	973	73 089	20	34 %	226 149	86	59%	383 772	121	45%
Pou Sala Ti Pir	1 001	74 505	20	34 %	231 953	88	60%	392 989	124	45%
Preaek Liv Ti Buon	1 002	74 956	20	34 %	232 008	88	60%	393 079	124	45%
Angkor Ban Ti	994	74 255	20	34 %	230 166	88	60%	390 707	123	45%
Phum Thmei Ka	934	70 449	19	34 %	217 637	82	59%	371 732	116	44%
Kdei	919	69 498	19	33 %	214 707	81	59%	367 078	114	44%
Andoung Ta Ong	1 038	77 074	21	34 %	239 654	92	60%	404 758	128	45%
Angkor Ban Ti Pir	1 050	77 503	21	34 %	241 774	92	60%	408 407	130	45%
Angkor Ban Ti	1 042	77 217	21	34 %	240 575	92	60%	405 944	129	45%
Khchau Ti Pir	970	72 982	20	34 %	225 283	86	59%	382 677	120	45%
Varint Ti Pir	959	72 173	19	34 %	223 274	85	59%	379 943	119	45%
Sdau	1 072	79 119	22	35 %	246 546	94	60%	416 166	133	46%
Damnak Svay	983	73 447	20	34 %	228 157	87	60%	387 240	122	45%
Ou Kandaol	1 156	84 199	23	35 %	283 564	103	56%	491 793	147	42%
Souken	1 009	75 206	20	34 %	233 795	89	60%	395 451	125	45%
Khchau Ti Bei	1 302	93 155	26	36 %	314 260	116	57%	538 599	165	43%
Angkor Ban Ti	1 148	83 498	23	35 %	282 365	102	56%	489 421	147	42%
Phum Ti Pram	1 167	85 007	24	35 %	286 216	104	56%	495 260	149	42%
Kanlaeng Run	1 241	89 314	25	35 %	301 031	110	57%	518 889	157	42%
Anlong Kokir	1 122	82 153	23	35 %	276 672	100	56%	480 385	143	41%
Lvea Kraom	1 263	90 930	25	36 %	305 748	112	57%	525 915	160	42%
Phun Ti Muoy	1 428	113 619	29	32 %	340 350	126	58%	578 651	180	44%
Damnak Chrey	1 126	82 296	23	35 %	277 593	100	56%	481 661	144	41%
Angkor Ban Ti	1 160	84 342	23	35 %	284 485	103	56%	493 069	148	42%
Angkor Ban Ti	1 281	91 989	26	36 %	309 599	114	57%	531 754	162	43%
Peam Chi Kang	1 106	81 165	22	35 %	253 382	97	60%	426 840	137	46%
Roka ar	1 382	98 091	28	36 %	330 751	122	58%	564 329	174	43%
Anlong Kokir	1 406	112 003	29	32 %	335 634	125	58%	571 716	177	43%
Phum Ti Bei	1 395	98 971	28	36 %	333 569	124	58%	568 158	176	43%
Anlong Ak Lech	1 137	83 104	23	35 %	279 658	101	56%	485 863	145	41%
Ou Svay Lech	1 649	126 918	34	33 %	385 917	145	59%	649 911	206	45%
Boeng Totea	1 221	88 183	25	35 %	297 070	108	57%	512 779	155	42%
Svay Sranaoh Ti Pir	1 467	115 844	30	32 %	348 218	130	58%	591 426	184	44%
Anlong Ak Kaeut	1 159	84 306	23	35 %	284 374	103	56%	492 154	147	42%
Preaek Pranak	1 228	88 434	25	35 %	298 856	109	57%	515 151	156	42%
Svay Sranaoh Ti	1 369	97 211	27	36 %	327 932	121	58%	559 947	173	43%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Damnak L'et	1 518	118 913	31	32 %	358 850	134	58%	607 848	190	44%
Ou Popel	1 548	120 816	32	33 %	364 765	137	59%	617 246	194	44%
Phum Ti Pir	1 433	113 798	29	32 %	341 382	127	58%	580 752	180	44%
Preaek Kruos	1 530	119 757	31	33 %	361 613	135	59%	612 140	192	44%
Reay Pay Kraom	1 661	127 762	34	33 %	388 680	147	59%	653 559	207	45%
Angkor Ban Ti Bei	1 668	128 013	34	33 %	389 823	147	59%	655 841	208	45%
Tuol Bei	1 921	143 701	39	34 %	472 019	172	56%	737 503	239	46%
Angkor Ban Ti	1 772	134 637	36	34 %	441 101	159	55%	689 601	221	45%
Sambuor Meas Ka	1 574	122 576	32	33 %	370 458	139	59%	626 282	197	45%
Sambuor Meas Kha	1 647	126 847	34	33 %	385 806	145	59%	649 639	206	45%
Svay Ta Haen	1 804	136 612	37	34 %	447 826	162	56%	700 004	225	46%
Thlok Chrov	1 810	136 826	37	34 %	449 502	162	56%	701 461	225	46%
Pongro	1 914	143 451	39	34 %	470 876	171	56%	735 131	238	46%
Preaek Koy	1 922	143 737	39	34 %	472 718	172	56%	737 593	239	46%
Reay Pay Leu	2 038	150 790	41	34 %	496 855	182	57%	775 002	252	47%
Boeng Trav	1 927	143 916	39	34 %	473 750	173	56%	739 694	239	46%
PhumThmei Kha	3 148	227 559	64	35 %	726 952	278	60%	1 131 662	385	49%
		7 688 401		34%	24 351 668		58%	40 430 970		45%

Kaoh Soutin

Preaek Ta Nong	334	31 085	7	28 %	85 655	30	54%	133 827	41	44%
Pongro Lech	379	33 525	8	28 %	94 555	33	55%	147 968	46	45%
Roat Muni	344	31 443	7	28 %	87 664	30	54%	137 204	42	45%
Preaek	294	40 729	19	18 %	96 198	33	42%	152 091	52	34%
Bat Srei Totueng	484	40 185	10	31 %	116 628	42	57%	194 905	61	44%
Tuol Kambot	389	34 297	8	29 %	97 207	34	56%	151 436	47	45%
Pak Nam	539	43 397	11	32 %	128 181	47	58%	212 513	67	45%
Pongro	483	40 149	10	31 %	116 573	42	57%	194 814	61	44%
Pongro Kaeut	649	50 236	13	33 %	158 676	58	56%	279 757	82	41%
Phum Pram	689	52 496	14	33 %	167 187	61	57%	292 532	87	42%
Preaek Ta Nong	586	46 323	12	32 %	145 924	52	56%	259 686	75	40%
Chong Preaek	539	43 397	11	32 %	128 181	47	58%	212 513	67	45%
Kampong Sdei	726	58 030	15	32 %	174 945	65	57%	273 099	90	47%
Chrouy Saset	461	38 532	9	30 %	111 856	40	57%	187 789	58	44%
Phum Dabmuoy	515	42 124	10	32 %	123 298	45	58%	204 573	64	44%
Preaek Ta Nong	630	49 141	13	33 %	154 769	56	56%	273 737	80	41%
Kampong Ov	637	49 392	13	33 %	156 556	57	56%	276 109	81	41%
Daeum Sdau	657	50 522	13	33 %	160 518	59	57%	282 863	83	41%
Preaek Ta Nong	664	51 187	13	33 %	162 249	59	57%	284 411	84	41%
Preaek Ta Nong	589	46 430	12	32 %	146 790	53	56%	260 782	75	40%
Kampong Pnov	664	51 187	13	33 %	162 249	59	57%	284 411	84	41%
Phum Prambei	507	41 422	10	31 %	121 456	44	58%	202 111	63	44%
Damnak Pring Lech	493	40 507	10	31 %	118 581	43	58%	198 282	62	44%
Roka Kaong	625	60 866	21	26 %	172 903	56	50%	303 590	79	36%
Phum Dab	634	49 284	13	33 %	155 690	57	56%	275 013	80	41%
Phum Dabpir	563	45 085	11	32 %	141 097	50	55%	252 480	72	40%
Krapeu Korm	574	45 479	11	32 %	143 161	51	55%	256 038	73	40%
Preaek Ta Nong	786	61 421	16	32 %	187 474	70	58%	292 075	97	48%
Chi Haer	540	43 433	11	32 %	128 236	47	58%	212 694	67	45%
Tuol Theat	626	48 583	12	32 %	153 848	56	56%	272 551	79	41%
Anlong Doung	805	62 516	16	33 %	191 325	71	58%	297 914	99	48%
Phum Pir	650	50 272	13	33 %	159 375	58	57%	280 491	82	41%
Moha Leaph	588	46 394	12	32 %	146 035	52	56%	260 601	75	40%
Preaek Rumdeng	812	63 181	17	33 %	192 468	72	58%	300 286	100	48%
Phum Prammuoy	669	51 366	13	33 %	163 226	60	57%	286 421	85	41%
Tuol Kdol	833	64 347	17	33 %	197 129	74	58%	307 131	102	48%
Preaek Ta Nong	856	66 000	18	33 %	201 956	76	59%	314 337	105	48%
Preaek Ta Nong Pir	794	62 122	16	33 %	189 316	71	58%	294 537	97	48%
Preaek Ta Nong	967	72 459	19	34 %	225 117	85	59%	382 315	120	45%
Ambaeng Ches	658	50 558	13	33 %	160 573	59	57%	282 954	83	41%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Peam	758	60 005	16	32 %	181 670	67	58%	282 858	93	47%
Thmei	669	51 366	13	33 %	163 226	60	57%	286 421	85	41%
Preaek Ta Nong	869	66 465	18	33 %	204 775	77	59%	318 810	107	48%
Phum Prampir	780	61 207	16	33 %	185 743	69	58%	289 884	96	48%
Kandal Khnhoung	884	67 416	18	33 %	207 760	78	59%	355 490	110	44%
Khnhoung Leu	996	74 326	20	34 %	230 976	88	60%	391 622	124	45%
Kaoh Chen Leu	1 230	88 920	25	35 %	298 967	109	57%	515 332	156	42%
Kampong Sdei	1 025	76 194	21	34 %	236 836	90	60%	401 020	127	45%
Lve Kraom	891	68 081	18	34 %	208 903	79	59%	357 862	111	44%
Preaek Ta Kae	812	75 500	23	27 %	211 578	72	53%	331 415	100	43%
Phum Dabbuon	1 008	75 171	20	34 %	233 096	89	60%	395 361	125	45%
Phum Bei	835	64 419	17	33 %	197 295	74	58%	308 136	103	48%
Chong Khnhoung	886	67 488	18	33 %	207 871	78	59%	355 761	110	44%
Preaek Ta Nong	960	72 209	19	34 %	223 330	85	59%	380 034	119	45%
Kampong	932	70 378	19	34 %	217 526	82	59%	370 817	116	44%
Roka Kaong	1 033	76 480	21	34 %	238 678	91	60%	403 392	128	45%
Preaek Rumdeng	985	73 518	20	34 %	228 268	87	59%	388 155	122	45%
Lve Leu	1 014	75 385	20	34 %	234 771	90	60%	397 462	126	45%
Angkor Chey Leu	942	71 150	19	34 %	219 479	83	59%	374 104	117	45%
Phum Buon	738	58 459	15	32 %	177 708	66	58%	276 748	91	47%
Moha Leaph	949	71 401	19	34 %	221 266	84	59%	376 476	118	45%
Preaek Ta Nong	1 034	76 516	21	34 %	238 733	91	60%	403 572	128	45%
Pak Nam	922	70 020	19	34 %	215 517	81	59%	367 350	115	44%
Phum Prambuon	1 337	95 237	27	36 %	321 207	118	58%	550 188	169	43%
Mohasiek Leu	975	73 160	20	34 %	226 315	86	59%	384 778	121	45%
Angkor Chey	1 147	83 462	23	35 %	281 611	102	56%	488 506	146	42%
Khpbob	1 149	83 948	23	35 %	282 421	102	56%	489 511	147	42%
Mohasiek Kraom	1 153	84 091	23	35 %	283 342	103	56%	490 697	147	42%
Damnak Svay	1 109	93 592	24	30 %	273 358	98	56%	459 064	137	43%
Preaek Kol	1 354	96 260	27	36 %	324 947	120	58%	555 203	171	43%
Kampong Sdei Leu	1 413	112 668	29	32 %	336 777	125	58%	573 997	178	44%
Kampong Sdei	1 280	91 953	26	36 %	309 543	114	57%	531 664	162	43%
Samraong	1 096	80 393	22	35 %	251 429	96	60%	423 463	135	46%
Roka Kaong	1 093	80 286	22	35 %	251 207	96	60%	422 367	135	46%
Kampong Reab Leu	1 552	120 959	32	33 %	365 686	137	59%	619 166	195	44%
Kampong Reab	1 354	96 260	27	36 %	324 947	120	58%	555 203	171	43%
Phum Dabbei	1 502	117 926	31	32 %	355 809	133	58%	602 924	189	44%
Kaoh Chen Kraom	1 439	114 013	29	32 %	342 414	127	58%	582 209	181	44%
Damnak Pring	1 387	122 908	41	29 %	369 948	123	52%	627 953	175	39%
Veal	1 290	92 311	26	36 %	311 496	114	57%	534 951	163	43%
Moha Leaph	1 153	84 091	23	35 %	283 342	103	56%	490 697	147	42%
Preaek Ta Nong	1 406	112 003	29	32 %	335 634	125	58%	571 716	177	43%
Preaek Changkran	1 739	132 627	35	33 %	434 321	156	55%	679 018	217	45%
Phum Muoy	2 648	197 227	55	34 %	623 456	235	59%	971 263	325	48%
Tumpung	1 727	131 783	35	33 %	432 201	155	55%	675 369	216	45%
Phsar Thmei	1 835	138 550	37	34 %	454 496	164	56%	709 672	228	46%
		5 996 884		33%	18 684 704		57%	31 286 502		44%

Krouch Chhmar

Tuol Ok	180	21 428	4	21 %	53 760	16	47%	84 558	23	38%
Krabei Kreak	543	43 540	11	31 %	129 102	48	58%	213 790	68	45%
Kaoh Phal	260	26 364	5	25 %	70 251	23	51%	110 288	32	42%
Mukh Phnum	493	40 507	10	31 %	118 581	43	58%	198 282	62	44%
Ta Kao	483	40 149	10	31 %	116 573	42	57%	194 814	61	44%
Chrvak Daek	628	49 070	13	33 %	154 603	56	56%	273 466	80	41%
Ruom Vinh	598	47 167	12	33 %	148 044	53	56%	263 335	76	40%
Srah	574	45 479	11	32 %	143 161	51	55%	256 038	73	40%
Ti Buon	682	52 246	14	33 %	165 456	61	57%	290 984	86	42%
Kdol Kraom	848	65 298	17	33 %	200 114	75	59%	311 965	104	48%
Phum Ti Pir	836	64 454	17	33 %	197 351	74	58%	308 227	103	48%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Kdol Leu	786	61 421	16	32 %	187 474	70	58%	292 075	97	48%
Kaoh Traeng	648	50 200	13	33 %	158 565	58	56%	279 577	82	41%
Tuol Roka	748	59 232	15	32 %	179 661	67	58%	280 125	92	47%
Kaoh Meun Nong	785	61 385	16	32 %	186 719	69	58%	291 804	97	48%
Bos Svay	463	38 604	9	30 %	111 967	40	57%	188 060	58	43%
Chuur Kandal	744	59 089	15	32 %	178 740	66	58%	278 205	91	47%
Ti Pram	885	67 452	18	33 %	207 816	78	59%	355 580	110	44%
Kdol Kandal	938	71 007	19	34 %	218 558	83	59%	372 918	117	45%
Kaoh Krabei	817	63 360	17	33 %	193 444	72	58%	302 297	100	48%
Phop Thmei	639	49 463	13	33 %	156 667	57	56%	277 024	81	41%
Phum Ti Bei	949	71 401	19	34 %	221 266	84	59%	376 476	118	45%
Baray	1 976	146 913	40	34 %	483 571	177	56%	755 112	245	46%
Phum Pir	1 046	77 360	21	34 %	241 497	92	60%	407 221	129	45%
Ti Muoy	1 168	85 043	24	35 %	286 327	104	56%	495 532	149	42%
Poes	1 140	83 211	23	35 %	280 523	102	56%	486 315	145	41%
Phum Ti Buon	1 778	134 852	36	34 %	442 777	160	56%	691 702	222	46%
Khsach Prachheh	1 156	84 199	23	35 %	283 564	103	56%	491 793	147	42%
Phum Ti Buon	1 047	77 395	21	34 %	241 608	92	60%	408 045	130	45%
Phum Ti Pir	1 535	119 936	31	33 %	362 590	136	59%	613 507	193	44%
Tuol Snuol	1 329	94 951	27	36 %	319 365	118	57%	547 082	168	43%
Phum Ti Pram	1 245	89 457	25	35 %	301 953	110	57%	520 166	158	42%
Ampil	1 195	86 423	24	35 %	292 020	106	57%	503 833	152	42%
Phka Doung	2 310	176 424	48	33 %	553 053	206	58%	862 594	285	47%
Daeum Chrey	1 066	78 490	21	34 %	245 458	94	60%	413 975	132	46%
Samraong	1 183	85 994	24	35 %	289 257	105	57%	500 185	150	42%
Phum Muoy	1 234	89 063	25	35 %	299 888	110	57%	516 608	157	42%
Phum Ti Muoy	1 242	89 349	25	35 %	301 731	110	57%	518 980	157	42%
Phum Pram	1 293	92 418	26	35 %	312 362	115	57%	535 403	164	43%
Phum Buon	1 595	123 742	33	33 %	374 475	141	59%	632 483	200	45%
Tuol Trach	1 418	112 847	29	32 %	337 753	125	58%	576 008	179	44%
Krouch Chhmar	1 177	85 365	24	35 %	288 225	105	56%	498 728	150	42%
Phum Ti Bei	1 670	128 499	34	33 %	390 633	147	59%	656 846	209	45%
Phum Ti Pir	1 292	92 383	26	35 %	311 663	114	57%	535 312	164	43%
Phum Ti Prammuoy	1 575	122 612	32	33 %	370 513	139	59%	626 372	197	44%
Phum Ti Muoy	1 551	120 923	32	33 %	365 630	137	59%	618 432	194	44%
Khsach Prachheh	1 476	116 581	30	32 %	350 116	131	58%	594 622	186	44%
Phum Ti Buon	1 682	128 928	34	33 %	422 657	151	55%	660 494	210	45%
Phum Bei	1 875	140 811	38	34 %	463 063	168	56%	722 537	233	46%
Ti Bei	1 888	141 691	38	34 %	465 238	169	56%	726 919	235	46%
Ti Pir	1 855	139 680	38	34 %	458 458	166	56%	716 426	231	46%
Phum Ti Prammuoy	1 838	138 658	37	34 %	455 306	165	56%	710 677	229	46%
Phum Ti Pram	1 749	132 985	35	33 %	436 274	157	55%	682 395	218	45%
Phum Ti Prampir	1 714	130 903	35	33 %	429 382	154	55%	670 987	214	45%
Tuol Sambatt	1 990	147 829	40	34 %	486 446	178	56%	759 675	247	46%
Saoy Muoy	1 703	130 509	35	33 %	427 318	153	55%	667 429	213	45%
Phum Prammuoy	1 823	137 706	37	34 %	451 733	163	56%	706 024	227	46%
Ampil	2 255	172 797	47	33 %	541 501	201	58%	844 985	278	47%
Dei Doh	1 717	131 010	35	33 %	430 192	154	55%	671 992	214	45%
Phum Ti Pram	2 172	167 754	45	33 %	524 200	193	57%	818 250	268	47%
Phum Ti Muoy	1 731	131 926	35	33 %	433 122	156	55%	676 646	216	45%
Khsach Prachheh	1 841	138 765	37	34 %	455 528	165	56%	711 773	229	46%
Krouch Chhmar	1 955	145 747	40	34 %	479 554	175	56%	748 267	242	46%
Saoy Pir	1 968	146 627	40	34 %	482 373	176	56%	752 649	244	46%
Phum Ti Prammuoy	2 001	148 637	40	34 %	489 154	179	57%	763 233	248	46%
Phum Ti Bei	1 864	140 002	38	34 %	460 355	167	56%	718 979	232	46%
Preaek Krouch	2 393	181 468	50	34 %	570 410	213	58%	889 420	295	48%
Sangkorn Mean	3 326	238 490	68	35 %	763 785	293	60%	1 188 961	406	49%
Preaek Ta Hok	2 486	187 284	51	34 %	589 720	221	58%	918 979	306	48%
Svay Damnak	2 973	217 150	61	35 %	690 397	263	59%	1 075 549	364	49%
Chhuk	2 872	210 633	59	35 %	669 888	254	59%	1 043 618	352	49%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Chumnik	4 938	337 226	99	37 %	1 098 187	433	62%	1 707 026	598	51%
		7 807 962		34%	24 998 666		57%	40 360 634		46%
Memot										
Danghet	94	16 277	3	15 %	35 538	9	36%	56 637	12	30%
Thma Ta Daok	126	18 251	4	18 %	42 263	11	41%	67 040	16	34%
Kalou	105	16 671	3	15 %	38 246	10	39%	60 195	14	31%
Ta Mau Khang	142	19 239	4	19 %	45 304	13	43%	71 964	18	35%
Peam	160	20 297	4	20 %	49 155	14	45%	77 804	20	36%
Chamkar Kor	407	35 356	8	29 %	100 359	36	56%	157 185	50	46%
Trapeang Ngeu	191	22 236	4	22 %	55 825	17	47%	88 116	24	39%
Mong	279	27 458	6	26 %	74 102	25	52%	116 128	34	43%
Khlong Tboung	141	19 203	4	19 %	45 249	13	43%	71 784	18	35%
Tramaeng Kraom	183	21 535	4	21 %	53 982	16	47%	85 010	23	38%
Stueng Angkam	523	42 410	11	31 %	124 496	46	58%	207 679	65	45%
Romeas Choul	184	21 571	4	21 %	54 682	17	47%	85 744	23	38%
Khliech	509	41 494	10	31 %	121 622	44	58%	203 116	64	44%
Poploam	266	26 578	5	25 %	71 284	24	51%	111 745	33	42%
Ou Khlout	210	23 331	4	23 %	59 675	19	49%	93 956	26	40%
Choam	296	28 481	6	26 %	77 898	26	53%	121 323	36	43%
Doung	296	28 481	6	26 %	77 898	26	53%	121 323	36	43%
Sambour	212	23 402	4	23 %	60 486	19	49%	94 317	26	40%
Thma Totueng	321	30 205	7	27 %	82 836	28	54%	129 354	39	44%
Ngeu Thmei	276	27 351	6	26 %	73 292	24	52%	115 213	34	42%
Tuol Kruos	267	26 614	5	25 %	71 339	24	51%	111 836	33	42%
Chhngar Kaeut	352	32 144	7	28 %	89 506	31	55%	139 666	43	45%
Spean Changkum	381	33 596	8	28 %	95 365	34	55%	148 973	46	45%
Masin Tuek	533	43 182	11	32 %	127 149	47	58%	211 147	67	45%
Ampol	931	70 342	19	34 %	217 470	82	59%	370 727	116	44%
Chi Plok	347	31 550	7	28 %	87 830	30	54%	137 565	42	44%
Lvea Leu	445	37 545	9	30 %	108 815	39	57%	182 311	56	43%
Thma Da	347	31 550	7	28 %	87 830	30	54%	137 565	42	44%
Srae Pongro	756	59 518	15	32 %	180 860	67	58%	282 497	93	47%
Koun Krapeu	297	28 517	6	26 %	77 953	26	53%	122 057	36	43%
Peuk	431	36 629	9	29 %	105 242	38	56%	164 572	52	46%
Krouch	386	34 190	8	29 %	96 342	34	55%	150 340	47	45%
Memot Thmei	272	27 208	6	26 %	72 371	24	52%	113 936	33	42%
Lam Baor	335	31 121	7	28 %	85 710	30	54%	133 917	41	44%
Choam Khyang	480	39 627	10	30 %	115 707	42	57%	193 719	60	44%
Ta Kaev	303	29 147	6	27 %	78 985	27	53%	123 515	37	43%
Banghaeur Huos	391	34 369	8	29 %	97 318	34	56%	151 707	47	45%
Robang Chroh	373	33 310	8	29 %	93 523	33	55%	146 601	46	45%
Srae Ta Nong Lech	334	31 085	7	28 %	85 655	30	54%	133 827	41	44%
Kabbas	1 097	80 429	22	35 %	252 128	97	60%	424 287	136	46%
Cheach	402	35 177	8	29 %	99 383	35	56%	155 908	49	46%
Kantraeuy	459	38 461	9	30 %	111 690	40	57%	186 784	58	43%
Kbal Slaeng	388	34 262	8	29 %	96 508	34	55%	151 345	47	46%
Andoung Thma	346	31 515	7	28 %	87 774	30	54%	137 475	42	44%
Choam Trav	466	39 126	10	31 %	112 833	41	57%	189 156	58	44%
Kantuot	611	48 047	12	33 %	150 863	55	56%	267 807	78	40%
Mkaor	418	36 164	9	30 %	103 067	37	56%	160 743	51	46%
Raksmei Khcheay	517	42 195	11	31 %	123 464	45	58%	205 578	64	44%
Tuek Tum	858	66 071	18	33 %	202 122	76	59%	315 342	105	48%
Triek	480	39 627	10	30 %	115 707	42	57%	193 719	60	44%
Nang Krapeu	376	33 417	8	29 %	94 389	33	55%	147 697	46	45%
Choam Ampil	585	46 287	12	32 %	145 869	52	56%	259 596	75	40%
Taonh	376	33 417	8	29 %	94 389	33	55%	147 697	46	45%
Khmuor	584	46 251	12	32 %	145 114	52	55%	258 681	74	40%
Cheung	619	48 333	12	33 %	152 705	55	56%	270 270	79	40%
Doung	355	32 251	7	28 %	89 672	31	55%	140 028	43	45%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Mroan	502	41 244	10	31 %	120 479	44	58%	200 834	63	44%
Chrey Laeung	411	35 499	8	29 %	101 280	36	56%	158 461	50	46%
Khley	397	34 583	8	29 %	98 406	35	56%	153 898	48	46%
Srae Ta Nong	339	31 264	7	28 %	86 631	30	54%	135 103	41	44%
Choam M'aor	472	39 341	10	31 %	113 865	41	57%	191 256	59	44%
Angkam	502	41 244	10	31 %	120 479	44	58%	200 834	63	44%
Roung Chakr Skar	424	36 379	9	30 %	104 154	37	56%	162 934	52	46%
Chhngar Sala	448	38 067	9	31 %	108 982	39	57%	183 316	56	43%
Chhngar Kandal	433	37 116	9	30 %	106 052	38	56%	165 577	53	46%
Thnal Kaeng	497	41 065	10	31 %	119 502	44	58%	199 468	62	44%
Srae Ta Pich	541	43 468	11	31 %	128 347	47	58%	213 519	67	45%
Triek	473	39 376	10	31 %	114 619	42	57%	191 527	59	44%
Andoung Ta Chou	345	31 479	7	28 %	87 719	30	54%	137 385	42	45%
Kdol Leu	387	34 226	8	29 %	96 397	34	55%	150 430	47	45%
Prei	509	41 494	10	31 %	121 622	44	58%	203 116	64	44%
Beng Kaong	624	48 512	12	32 %	153 682	56	56%	271 546	79	41%
Phnov	994	74 255	20	34 %	230 166	88	60%	390 707	123	45%
Andoung Thma Leu	413	35 571	8	29 %	102 090	36	56%	159 466	50	46%
Mkhaoh	514	42 088	10	32 %	122 599	45	58%	204 483	64	44%
Beng	417	36 129	9	30 %	103 011	37	56%	160 652	51	46%
Tramaeng Leu	410	35 463	8	29 %	101 225	36	56%	158 280	50	46%
Beng	505	41 351	10	31 %	120 701	44	58%	201 930	63	44%
Sangkum Mean	572	45 407	11	32 %	142 995	51	55%	255 033	73	40%
Kaoh Thma	735	58 352	15	32 %	176 842	65	58%	275 652	90	47%
Boeng Chroung	645	50 093	13	33 %	158 398	58	56%	278 571	82	41%
Srae Saom Chas	636	49 356	13	33 %	156 445	57	56%	275 838	81	41%
Thlok	485	40 221	10	31 %	116 739	42	57%	195 176	61	44%
Sangkae Thmei	1 345	95 938	27	36 %	323 049	119	58%	552 650	170	43%
Doung	473	39 376	10	31 %	114 619	42	57%	191 527	59	44%
Prei	749	59 268	15	32 %	179 717	67	58%	280 215	92	47%
Chrey	580	46 108	12	32 %	144 193	52	55%	257 495	74	40%
Changkum Ti Muoy	561	44 599	11	32 %	140 986	50	55%	251 565	72	39%
Chheu Khloem	1 099	80 500	22	35 %	252 295	97	60%	424 649	136	46%
Ngiev	1 294	92 454	26	35 %	312 418	115	57%	536 227	164	43%
Leach Leu	651	50 307	13	33 %	159 430	58	57%	280 672	82	41%
Kravien Cheung	771	60 470	16	32 %	184 488	69	58%	287 331	95	47%
Bos	625	48 548	12	32 %	153 793	56	56%	272 461	79	41%
Khpob	1 351	96 153	27	36 %	324 081	120	58%	554 107	170	43%
Srae Saom Thmei	1 242	89 349	25	35 %	301 731	110	57%	518 980	157	42%
Sla Phnum	755	59 482	15	32 %	180 804	67	58%	282 406	93	47%
Choam Tuk	598	47 167	12	33 %	148 044	53	56%	263 335	76	40%
Kor	581	46 144	12	32 %	144 948	52	56%	258 319	74	40%
Meaek Puk	593	46 573	12	32 %	147 068	53	56%	262 058	75	40%
Mukh Kras	712	57 115	15	32 %	172 015	63	57%	268 446	88	47%
Rung	646	50 129	13	33 %	158 454	58	56%	279 305	82	41%
Thmei	589	46 430	12	32 %	146 790	53	56%	260 782	75	40%
Samraong Cheung	578	45 622	12	32 %	144 082	52	55%	257 224	74	40%
Masin	604	47 382	12	32 %	149 720	54	56%	265 435	77	40%
Chumnum Pol	672	51 473	13	33 %	163 448	60	57%	287 517	85	41%
Kang Keng	504	41 315	10	31 %	120 590	44	58%	201 015	63	44%
Thma Dab	787	61 457	16	32 %	187 529	70	58%	292 165	97	48%
Chhuk	683	52 282	14	33 %	166 155	61	57%	291 075	86	42%
Choam Ta Mau	907	69 068	18	34 %	212 587	80	59%	362 696	113	44%
Doun Rodth Ti Pir	624	48 512	12	32 %	153 682	56	56%	271 546	79	41%
Sambour	545	43 612	11	31 %	129 268	48	58%	214 795	68	45%
Preah Ponlea	772	60 505	16	32 %	184 544	69	58%	287 421	95	47%
Ngeu Thum	867	66 393	18	33 %	204 020	77	59%	317 895	106	48%
Changkum Kandal	839	64 977	17	33 %	198 216	74	58%	309 413	103	48%
Kantuot	863	66 250	18	33 %	203 099	76	59%	316 709	106	48%
Srae Poul	956	72 066	19	34 %	222 409	84	59%	378 757	119	45%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Tuol Thma	805	62 516	16	33 %	191 325	71	58%	297 914	99	48%
Doung	997	74 362	20	34 %	231 032	88	60%	391 803	124	45%
Chhloung Bei	638	49 427	13	33 %	156 611	57	56%	276 199	81	41%
Srae Kandal	1 309	93 406	26	36 %	315 403	116	57%	540 971	166	43%
Kngaok	867	66 393	18	33 %	204 020	77	59%	317 895	106	48%
Satum	1 073	79 155	22	35 %	246 601	94	60%	416 256	133	46%
Chhngar Cheung	966	72 424	19	34 %	224 362	85	59%	381 491	120	45%
S'am	852	65 442	17	33 %	201 035	75	59%	313 151	104	48%
Rumchek	2 474	186 439	51	34 %	586 956	220	58%	915 240	304	48%
Dar Cheung	1 062	78 347	21	34 %	244 537	94	60%	412 699	131	46%
Salang Ti Mouy	1 704	130 545	35	33 %	427 373	153	55%	667 519	213	45%
Kdol Kraom	992	74 183	20	34 %	230 055	88	60%	390 436	123	45%
Chhloung Pir	754	59 447	15	32 %	180 749	67	58%	281 672	93	47%
Doun Rodth Ti	864	66 286	18	33 %	203 798	77	59%	316 800	106	48%
Kdol Phsar	1 089	80 142	22	35 %	250 286	96	60%	421 181	134	46%
Leach Kraom	1 064	78 418	21	34 %	244 704	94	60%	413 060	131	46%
Sangkom Mean	935	70 485	19	34 %	218 391	83	59%	371 913	116	44%
Kravien Thom	1 087	80 071	22	35 %	249 531	96	60%	420 910	134	46%
Dar Tboundg	952	71 508	19	34 %	221 488	84	59%	377 571	118	45%
Salang Bei	934	70 449	19	34 %	217 637	82	59%	371 732	116	44%
Sampov Lun	1 300	93 084	26	36 %	313 505	115	57%	537 775	164	43%
Dar Kandal	1 228	88 434	25	35 %	298 856	109	57%	515 151	156	42%
Soutey	969	72 531	20	34 %	225 228	85	59%	382 586	120	45%
Tramung	923	70 056	19	34 %	215 628	81	59%	368 264	115	44%
Chi Peh	478	39 555	10	30 %	115 596	42	57%	192 804	60	44%
Chambak	931	70 342	19	34 %	217 470	82	59%	370 727	116	44%
Kampey	1 531	119 793	31	33 %	361 668	135	59%	612 321	192	44%
Trabaek	932	70 378	19	34 %	217 526	82	59%	370 817	116	44%
Dar Lech	1 137	83 104	23	35 %	279 658	101	56%	485 863	145	41%
Dak Por	1 147	83 462	23	35 %	281 611	102	56%	488 506	146	42%
Bangkov	2 225	171 309	46	33 %	535 586	198	57%	835 498	275	47%
Samraong Tboundg	1 308	93 370	26	36 %	315 347	116	57%	540 881	166	43%
Dar Kandaol	2 006	148 816	41	34 %	490 130	179	57%	764 599	249	46%
Trapeang Ruessei	1 057	78 168	21	35 %	243 561	93	60%	411 422	131	46%
Prampir Meakkakra	1 009	75 206	20	34 %	233 795	89	60%	395 451	125	45%
Chan Mul	1 283	92 061	26	36 %	309 710	114	57%	532 669	163	43%
Pong Tuek	2 323	177 304	48	33 %	555 872	207	58%	867 067	287	47%
Chamkar Thmey	1 043	77 252	21	34 %	240 686	92	60%	406 859	129	45%
Preaek Puoy	1 288	92 239	26	36 %	311 385	114	57%	534 126	163	43%
Kokir Tboundg	1 311	93 477	26	36 %	315 514	116	57%	541 152	166	43%
Sangkae Chas	547	44 098	11	32 %	129 379	48	58%	214 976	68	45%
Bos Ta Oem	647	50 164	13	33 %	158 509	58	56%	279 396	82	41%
Memot Kandal	907	69 068	18	34 %	212 587	80	59%	362 696	113	44%
Kokir Cheung	1 304	93 227	26	36 %	314 426	116	57%	538 961	165	43%
Tboundg Voat	1 482	116 796	30	32 %	351 204	131	58%	596 169	186	44%
Choam Triek	1 254	90 193	25	35 %	303 850	111	57%	523 362	159	42%
Dar Phsar	1 294	92 454	26	35 %	312 418	115	57%	536 227	164	43%
Chhloung Muoy	1 006	75 099	20	34 %	232 929	89	60%	394 356	125	45%
Lour	2 575	192 542	53	34 %	608 108	228	59%	947 905	317	48%
Kampoan	2 083	153 645	42	35 %	505 755	186	57%	789 143	258	47%
Memong	1 610	124 693	33	33 %	378 104	142	59%	637 870	202	45%
Khong Krapeu	1 628	125 752	33	33 %	381 899	144	59%	642 976	203	45%
Trapeang Reang	1 956	145 783	40	34 %	479 610	175	56%	749 001	243	46%
Spean	2 062	152 479	42	35 %	501 738	184	57%	782 942	255	47%
Salang Ti Pir	2 172	167 754	45	33 %	524 200	193	57%	818 250	268	47%
Khong Krapeu	2 905	212 644	59	35 %	676 669	257	59%	1 053 467	356	49%
Memot Phsar	3 546	252 168	72	36 %	809 240	312	61%	1 259 306	432	50%
Sla Kilo	340	31 300	7	28 %	86 742	30	54%	136 018	42	44%
		10 691 013		33%	33 030 131		57%	54 429 381		45%

LOAD FORECAST



Scenario 24h

Settlement name population	First year			Mid-term			Horizon			
	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	
Ou Reang Ov										
Trapeang Ph'av	141	19 203	4	19 %	45 249	13	43%	71 784	18	35%
Ta Ngin	150	19 525	4	19 %	47 146	13	44%	74 336	19	35%
Doun Tes	160	20 297	4	20 %	49 155	14	45%	77 804	20	36%
Boeng Kampues	201	22 594	4	22 %	57 778	18	48%	90 759	25	39%
Trapeang Ruessei	181	21 464	4	21 %	53 816	16	47%	84 649	23	38%
Trapeang Lvea	200	22 558	4	22 %	57 722	18	48%	90 669	25	39%
Trapeang Lvea	236	24 676	5	24 %	65 369	21	50%	102 348	29	41%
Damrel Ti Pir	198	22 487	4	22 %	56 912	18	47%	89 664	24	39%
Chan Andaet	199	22 522	4	22 %	57 667	18	48%	90 578	25	39%
Ou Laok	284	27 637	6	26 %	75 134	25	52%	117 585	35	43%
Kbal Peae	210	23 331	4	23 %	59 675	19	49%	93 956	26	40%
Tuol Sama	248	25 520	5	24 %	67 488	22	51%	105 996	30	41%
Prey Sambuor	305	29 218	6	27 %	79 795	27	53%	124 520	37	43%
Kbal Ou	289	28 231	6	26 %	76 111	26	52%	118 951	35	43%
Ampil Cheung	315	29 576	6	27 %	81 749	28	54%	127 163	38	44%
Kouk Ti	339	31 264	7	28 %	86 631	30	54%	135 103	41	44%
Thnal Kaeng	311	29 433	6	27 %	80 827	28	53%	125 977	38	43%
Banteay Mien	323	30 277	7	27 %	82 947	28	54%	130 269	40	44%
Thmei	435	37 187	9	30 %	106 163	38	56%	165 758	53	46%
Ou Popul	300	28 624	6	26 %	78 175	26	53%	123 153	37	43%
Svay Ta Lak	293	28 374	6	26 %	77 032	26	53%	120 871	36	43%
Stueng	201	22 594	4	22 %	57 778	18	48%	90 759	25	39%
Ba Srei	382	33 632	8	28 %	95 421	34	55%	149 154	47	45%
Boeng Kang	375	33 382	8	29 %	93 634	33	55%	146 782	46	45%
Damnak Kaev	330	30 527	7	27 %	84 734	29	54%	132 550	40	44%
Tuol Thkov	318	30 098	7	28 %	81 970	28	53%	128 258	39	44%
Damrel Ti Muoy	359	32 394	7	28 %	90 593	32	55%	141 857	44	45%
Sangkae	518	42 231	11	31 %	123 520	45	58%	205 669	64	44%
Bangkean Sar	376	33 417	8	29 %	94 389	33	55%	147 697	46	45%
Changva	318	30 098	7	28 %	81 970	28	53%	128 258	39	44%
Pou Meas	454	38 282	9	30 %	110 069	40	57%	185 507	57	43%
Khnab Damrei	312	29 469	6	27 %	80 938	28	53%	126 801	38	44%
Tuol Pnov	340	31 300	7	28 %	86 742	30	54%	136 018	42	44%
Khtom Leav	367	33 095	8	29 %	92 435	32	55%	144 320	45	45%
Changva	373	33 310	8	29 %	93 523	33	55%	146 601	46	45%
Daeum Changkran	469	39 233	10	31 %	113 698	41	57%	190 251	59	44%
Thmei	355	32 251	7	28 %	89 672	31	55%	140 028	43	45%
Prum Khet	377	33 453	8	29 %	94 444	33	55%	147 787	46	45%
Thma Samlieng	486	40 256	10	31 %	116 795	42	57%	195 910	61	44%
Tuol Kbal	462	38 568	9	30 %	111 912	40	57%	187 970	58	43%
Tuol	450	38 139	9	30 %	109 792	40	57%	184 231	57	43%
Kbal Thnal	368	33 131	8	29 %	92 546	32	55%	144 591	45	45%
Ampil Chrum	460	38 497	9	30 %	111 745	40	57%	186 964	58	43%
Srae Sruoch	376	33 417	8	29 %	94 389	33	55%	147 697	46	45%
Phnum	492	40 471	10	31 %	118 470	43	58%	197 367	61	44%
Thma Da Kaeut	327	30 420	7	27 %	83 868	29	54%	131 455	40	44%
Damrel Ti Bei	267	26 614	5	25 %	71 339	24	51%	111 836	33	42%
Phum Chetseb	419	36 200	9	30 %	103 122	37	56%	160 833	51	46%
Pralay	401	35 141	8	30 %	99 327	35	56%	155 084	49	46%
Lekh Buon Lech	525	54 800	21	24 %	144 417	46	50%	239 170	65	39%
Damnak Beng	579	46 072	12	32 %	144 138	52	55%	257 405	74	40%
Phum Hasebbuon	461	38 532	9	30 %	111 856	40	57%	187 789	58	44%
Tuol Sralau	502	65 881	36	20 %	158 700	60	44%	263 092	97	34%
Tuol Sophi	505	41 351	10	31 %	120 701	44	58%	201 930	63	44%
Andoung	573	45 443	11	32 %	143 106	51	55%	255 948	73	40%
Ou Damray	516	42 159	10	31 %	123 353	45	58%	205 307	64	45%
Srae Mien	554	44 348	11	32 %	131 166	48	58%	217 348	69	45%
Khnab Damrei	428	36 522	9	30 %	105 076	38	56%	164 210	52	46%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Thlok	468	39 198	10	31 %	112 944	41	57%	190 070	59	44%
Preah Theat Kandal	554	44 348	11	32 %	131 166	48	58%	217 348	69	45%
Trapeang	814	63 252	17	33 %	193 278	72	58%	301 292	100	48%
Lekh Pram	531	43 111	11	32 %	126 338	46	58%	210 141	66	45%
Trach Chrum	645	50 093	13	33 %	158 398	58	56%	278 571	82	41%
Krapeu	476	39 484	10	30 %	114 786	42	57%	192 442	60	44%
Tuol Trach	594	46 609	12	32 %	147 767	53	56%	262 149	75	40%
Trapeang Kandaol	546	44 062	11	32 %	129 324	48	58%	214 885	68	45%
Kbal Ou	477	39 520	10	30 %	114 897	42	57%	192 713	60	44%
Thnal Kaong	588	46 394	12	32 %	146 035	52	56%	260 601	75	40%
Sralong	598	47 167	12	33 %	148 044	53	56%	263 335	76	40%
Stueng Chey	672	51 473	13	33 %	163 448	60	57%	287 517	85	41%
Neak Ta tvear	663	51 152	13	33 %	161 550	59	57%	284 320	84	41%
Phum Chetsebbei	598	47 167	12	33 %	148 044	53	56%	263 335	76	40%
Trapeang Tea	568	45 264	11	32 %	142 074	51	55%	253 847	72	40%
Tumneab	709	57 007	15	32 %	171 149	63	57%	267 350	87	47%
Chey Saophoan	776	61 063	16	33 %	185 465	69	58%	288 607	95	48%
Svay Ming	768	60 362	16	32 %	183 623	68	58%	286 235	94	47%
Preah Theat Thma	719	57 365	15	32 %	173 158	64	57%	270 818	89	47%
Thma Da Lech	759	60 040	16	32 %	181 725	67	58%	283 683	93	47%
Tuol Ta Lorb	697	53 198	14	34 %	169 030	62	57%	295 638	88	42%
Yeak Tboundg	598	47 167	12	33 %	148 044	53	56%	263 335	76	40%
Soeng	658	50 558	13	33 %	160 573	59	57%	282 954	83	41%
Kbal Tuk	697	53 198	14	34 %	169 030	62	57%	295 638	88	42%
Svay Ta Thoam	753	59 411	15	32 %	180 638	67	58%	281 401	93	47%
Sam Snae	709	57 007	15	32 %	171 149	63	57%	267 350	87	47%
Boeng Kandal	724	57 544	15	32 %	174 134	64	57%	272 094	89	47%
Thma Krachum	792	62 051	16	33 %	188 506	70	58%	294 176	97	48%
Tuol Sopoar	898	68 332	18	33 %	210 634	79	59%	360 053	112	44%
Ampil Tboundg	848	65 298	17	33 %	200 114	75	59%	311 965	104	48%
Chrouy Ph'ong	710	57 043	15	32 %	171 904	63	57%	267 531	87	47%
Yeak Cheung	726	58 030	15	32 %	174 945	65	57%	273 099	90	47%
Tuol Ta Hao	770	60 434	16	32 %	183 789	68	58%	287 150	95	48%
Prey Sambuor Lech	877	67 166	18	33 %	205 973	77	59%	353 208	109	44%
Cheung Voat	863	66 250	18	33 %	203 099	76	59%	316 709	106	48%
Stueng Reang	963	72 316	19	34 %	224 196	85	59%	381 129	120	45%
Me Loung	710	57 043	15	32 %	171 904	63	57%	267 531	87	47%
Chrey Sokhom	712	57 115	15	32 %	172 015	63	57%	268 446	88	47%
Kanlaeng Chak	870	66 500	18	33 %	204 886	77	59%	318 991	107	48%
Meas Snae	834	64 383	17	33 %	197 240	74	58%	307 402	102	48%
Pou Svay Ming	877	67 166	18	33 %	205 973	77	59%	353 208	109	44%
Chruol	734	58 316	15	32 %	176 787	65	58%	275 562	90	47%
Chamkar Kor	804	62 480	16	33 %	191 269	71	58%	297 824	99	48%
Boeng Cheung	802	62 408	16	33 %	190 514	71	58%	297 643	99	48%
Trapeang Neang	1 018	75 943	21	34 %	235 693	90	60%	398 648	126	45%
Kong Chey	878	67 201	18	33 %	206 728	78	59%	353 389	109	44%
Thmei Kandal	955	72 030	19	34 %	222 353	84	59%	378 667	119	45%
Svay Roluos	891	68 081	18	34 %	208 903	79	59%	357 862	111	44%
Mitt Ta Rach	874	67 058	18	33 %	205 807	77	59%	320 267	107	48%
Tuol Sambour	839	64 977	17	33 %	198 216	74	58%	309 413	103	48%
Chamlak	729	58 138	15	32 %	175 111	65	57%	273 461	90	47%
Peuk	752	59 375	15	32 %	179 938	67	58%	281 311	93	47%
Prey Sralau	909	69 140	18	34 %	212 698	80	59%	363 611	113	44%
Bos Lhong	876	67 130	18	33 %	205 918	77	59%	321 092	107	48%
Chanlaong	814	63 252	17	33 %	193 278	72	58%	301 292	100	48%
Thmei Leu	987	74 005	20	34 %	229 078	87	60%	388 426	122	45%
Thmei	987	86 323	24	29 %	248 189	87	55%	419 555	122	42%
Tuol Mean Chey	1 006	75 099	20	34 %	232 929	89	60%	394 356	125	45%
Poung	835	64 419	17	33 %	197 295	74	58%	308 136	103	48%
Boeng Phtil	806	62 551	16	33 %	191 436	71	58%	298 829	99	48%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Phum Mpheypram	826	64 097	17	33 %	195 397	73	58%	304 940	101	48%
Phnum	1 139	83 176	23	35 %	279 769	101	56%	486 044	145	41%
Pring	887	67 523	18	33 %	207 982	78	59%	356 585	111	44%
Kampul Serei	1 228	88 434	25	35 %	298 856	109	57%	515 151	156	42%
Chrey Ta Sour	1 166	84 971	24	35 %	285 517	104	56%	494 526	148	42%
Chumpu	957	72 102	19	34 %	222 464	84	59%	378 938	119	45%
Putthea	1 098	80 464	22	35 %	252 184	97	60%	424 378	136	46%
Lekh Bei	926	70 163	19	34 %	216 438	82	59%	368 626	115	44%
Tuol Khleang	1 200	87 017	24	35 %	293 052	107	57%	505 934	153	42%
Prasat	1 215	87 969	24	35 %	295 982	108	57%	510 588	154	42%
Lekh Pir	1 101	93 305	24	30 %	271 516	97	56%	456 602	136	43%
Phum Dabpir	976	73 196	20	34 %	227 014	86	60%	384 868	121	45%
Svay Pok	1 384	98 163	28	36 %	330 862	122	58%	564 600	174	43%
Lekh Buon Kaeut	1 199	86 981	24	35 %	292 298	106	57%	505 019	152	42%
Sokram Chrum	1 566	121 875	32	33 %	368 616	138	59%	623 819	196	44%
Saoy	1 801	136 504	37	34 %	447 604	162	56%	698 908	224	46%
Phum Lekh Muoy	1 431	113 727	29	32 %	340 572	127	58%	579 837	180	44%
Mien	1 868	140 560	38	34 %	461 276	167	56%	720 165	232	46%
Phum Saesebbuon	1 547	120 780	32	33 %	364 709	137	59%	617 155	194	44%
Srae Spey	2 063	152 514	42	35 %	501 794	184	57%	783 033	255	47%
Chak	1 990	147 829	40	34 %	486 446	178	56%	759 675	247	46%
		7 519 343		32%	22 767 366		57%	37 313 329		44%

Ponhea Kraek

Monou Bu	134	18 538	4	18 %	44 106	12	42%	69 502	17	34%
Tuol Chey	109	17 229	3	17 %	38 524	10	38%	61 381	14	31%
dongkdoung	506	41 387	10	31 %	121 400	44	58%	202 020	63	44%
Kouk Neavea	217	23 581	5	23 %	61 462	19	49%	96 328	27	40%
Prey Totueng	372	33 274	8	29 %	93 468	33	55%	145 777	45	45%
Dountei	225	24 282	5	24 %	62 661	20	49%	98 790	28	40%
Thlok Trach	464	38 640	9	30 %	112 666	41	57%	188 150	58	43%
Srae Tuek	275	27 315	6	26 %	73 181	24	52%	114 298	34	42%
Lheang	298	28 553	6	26 %	78 009	26	53%	122 148	37	43%
Veal	303	29 147	6	27 %	78 985	27	53%	123 515	37	43%
Bos Khnor	304	29 182	6	27 %	79 096	27	53%	124 339	37	43%
Thnal Kaeng	373	33 310	8	29 %	93 523	33	55%	146 601	46	45%
Sduksombath	320	30 170	7	28 %	82 781	28	54%	129 264	39	44%
Sambour phal	332	30 599	7	27 %	84 900	29	54%	132 912	40	44%
Bos Roka	377	33 453	8	29 %	94 444	33	55%	147 787	46	45%
Bos Ruessei	325	30 348	7	27 %	83 757	29	54%	130 630	40	44%
Trapeang Khyang	292	28 338	6	26 %	76 977	26	53%	120 047	36	43%
Trapeang Sokha	331	30 563	7	27 %	84 789	29	54%	132 731	40	44%
Ta Hiev Leu	735	58 352	15	32 %	176 842	65	58%	275 652	90	47%
Serei Sokhom	341	31 336	7	28 %	86 798	30	54%	136 108	42	44%
Roung Chakr	266	26 578	5	25 %	71 284	24	51%	111 745	33	42%
Kov	416	36 093	9	30 %	102 312	36	56%	160 562	51	46%
Samraong	351	32 108	7	28 %	88 751	31	54%	138 842	43	45%
Pou Thum	337	31 193	7	28 %	85 877	30	54%	134 922	41	44%
Porsrok	1 534	119 900	31	33 %	361 890	135	59%	613 417	193	44%
Thmei	588	46 394	12	32 %	146 035	52	56%	260 601	75	40%
Trapeang Santey	522	42 374	11	31 %	124 441	46	58%	207 589	65	45%
Thulchan	465	39 090	10	31 %	112 777	41	57%	189 065	58	44%
Roul Ph'aem	461	38 532	9	30 %	111 856	40	57%	187 789	58	44%
Bos Ti	512	41 601	10	31 %	122 432	45	58%	204 121	64	44%
Kanhchae	570	45 336	11	32 %	142 240	51	55%	254 762	73	40%
Huoch Lech	494	40 543	10	31 %	118 637	43	58%	198 372	62	44%
Kabbas	466	39 126	10	31 %	112 833	41	57%	189 156	58	44%
Kokir	680	52 175	14	33 %	165 290	61	57%	289 979	86	42%
Doek Por	512	41 601	10	31 %	122 432	45	58%	204 121	64	44%
Svay Meas	613	48 118	12	33 %	151 673	55	56%	268 812	78	40%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Samrouy	523	42 410	11	31 %	124 496	46	58%	207 679	65	45%
Ta Ni	496	40 614	10	31 %	118 748	43	57%	198 553	62	44%
Neang Noy	593	46 573	12	32 %	147 068	53	56%	262 058	75	40%
Orprech	586	46 323	12	32 %	145 924	52	56%	259 686	75	40%
Phum Samprampir	552	44 277	11	32 %	130 356	48	58%	216 986	69	45%
Kandaol Kaong	1 114	81 452	22	35 %	255 224	98	60%	429 302	138	46%
Pou ROUNG Lech	373	45 629	20	21 %	112 633	35	46%	177 730	54	37%
Thnolthmey	595	47 060	12	33 %	147 822	53	56%	262 883	76	40%
Angkaeng	707	56 521	14	32 %	171 038	63	57%	266 435	87	47%
Tuol Kandal	683	52 282	14	33 %	166 155	61	57%	291 075	86	42%
Santey Ti Pir	670	51 402	13	33 %	163 337	60	57%	286 602	85	41%
Preah Andoung	696	53 162	14	34 %	168 330	62	57%	294 813	88	42%
Trapeang Chhleung	620	48 369	12	33 %	152 761	55	56%	270 360	79	40%
Sovann Mealea	624	48 512	12	32 %	153 682	56	56%	271 546	79	41%
Phum Saepram	559	44 527	11	32 %	132 142	49	58%	219 268	70	45%
Chrab	689	52 496	14	33 %	167 187	61	57%	292 532	87	42%
Bos Chek	1 219	88 112	25	35 %	296 903	108	57%	511 774	155	42%
Tuol Angkrong	786	61 421	16	32 %	187 474	70	58%	292 075	97	48%
Choam Thlok	680	52 175	14	33 %	165 290	61	57%	289 979	86	42%
Pou ROUNG Leu	786	61 421	16	32 %	187 474	70	58%	292 075	97	48%
Tuek Yong	804	62 480	16	33 %	191 269	71	58%	297 824	99	48%
Ruessei Chuor	658	50 558	13	33 %	160 573	59	57%	282 954	83	41%
Reul Kraom	704	56 414	14	32 %	170 173	63	57%	265 340	87	47%
Krouch	764	60 219	16	32 %	182 702	68	58%	284 959	94	47%
Psar Kandol Chrum	693	53 054	14	34 %	168 108	62	57%	293 718	87	42%
Thlok	782	61 278	16	32 %	186 553	69	58%	290 889	96	48%
Stueng Cheung	725	70 313	22	27 %	193 944	65	52%	303 313	89	42%
Reul Leu	658	50 558	13	33 %	160 573	59	57%	282 954	83	41%
Srah	736	58 388	15	32 %	176 898	65	57%	275 742	90	47%
Trapeang	805	62 516	16	33 %	191 325	71	58%	297 914	99	48%
Kouk Lvieng	782	61 278	16	32 %	186 553	69	58%	290 889	96	48%
Chhuk Sa	687	52 425	14	33 %	167 076	61	57%	292 261	87	42%
Ta Am	823	63 989	17	33 %	195 175	73	58%	303 844	101	48%
Dambang Ampeak	794	62 122	16	33 %	189 316	71	58%	294 537	97	48%
Andoung Chey	868	66 429	18	33 %	204 076	77	59%	318 720	107	48%
Trapeang	964	72 352	19	34 %	224 251	85	59%	381 220	120	45%
Santey Ti Muoy	730	58 173	15	32 %	175 866	65	57%	274 285	90	47%
Svay Sokhom	767	60 327	16	32 %	183 567	68	58%	286 055	94	47%
L'ak	972	73 053	20	34 %	226 093	86	59%	383 682	121	45%
Trapeang Stieng	858	66 071	18	33 %	202 122	76	59%	315 342	105	48%
Traset	884	67 416	18	33 %	207 760	78	59%	355 490	110	44%
Tuol Chamkar	886	67 488	18	33 %	207 871	78	59%	355 761	110	44%
Chi Tok	847	65 263	17	33 %	200 058	75	59%	311 785	104	48%
Pong Tuek	975	73 160	20	34 %	226 315	86	59%	384 778	121	45%
Kandaol Chrum	892	68 117	18	34 %	209 602	79	59%	357 952	111	44%
Bos Lvea	910	69 176	18	34 %	212 754	80	59%	363 701	113	44%
Chimoan Cheung	943	71 186	19	34 %	220 234	83	59%	374 375	117	45%
Pouthi Proeks	942	71 150	19	34 %	219 479	83	59%	374 104	117	45%
Sna Kandal	857	66 035	18	33 %	202 012	76	59%	315 162	105	48%
Cheung ang	1 015	75 421	20	34 %	234 882	90	60%	397 642	126	45%
Krasaom Sat	949	71 401	19	34 %	221 266	84	59%	376 476	118	45%
Pouthi Proeks Lech	966	72 424	19	34 %	224 362	85	59%	381 491	120	45%
Angkor Krau	945	71 258	19	34 %	220 345	83	59%	375 199	118	45%
Angkor Knong	1 123	82 188	23	35 %	276 728	100	56%	481 209	144	41%
Tuol Pou	960	72 209	19	34 %	223 330	85	59%	380 034	119	45%
Mkak	980	73 339	20	34 %	227 292	86	59%	386 144	121	45%
Ta Hiev Kraom	925	70 127	19	34 %	216 383	82	59%	368 445	115	44%
Tuol Sangkae	954	71 994	19	34 %	222 242	84	59%	377 842	118	45%
Kantuot	1 091	80 214	22	35 %	250 452	96	60%	422 186	135	46%
Pou Ent Pir	171	20 691	4	20 %	51 863	15	46%	81 362	21	37%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Phum Hapram	1 367	97 140	27	36 %	327 122	121	58%	559 585	173	43%
Ampil	1 066	78 490	21	34 %	245 458	94	60%	413 975	132	46%
Sbaek Kueu	850	65 370	17	33 %	200 924	75	59%	312 880	104	48%
Chimoan Tboundg	1 117	81 974	23	35 %	256 090	98	60%	430 398	138	46%
Prey Tumnob	940	71 079	19	34 %	219 368	83	59%	373 279	117	44%
Ampuk	1 097	80 429	22	35 %	252 128	97	60%	424 287	136	46%
Spean Chrey	943	71 186	19	34 %	220 234	83	59%	374 375	117	45%
Anlong Chrey	1 079	79 370	22	35 %	248 333	95	60%	418 538	134	46%
Stueng	1 022	76 086	21	34 %	235 970	90	60%	399 834	127	45%
Kaong Kang Ti Pir	1 211	87 411	24	35 %	295 061	108	57%	509 311	154	42%
Huoch Kaeut	1 178	85 400	24	35 %	288 280	105	56%	498 818	150	42%
Sralau Chroeng	1 021	76 051	21	34 %	235 915	90	60%	399 743	127	45%
Trapeang Thma	798	62 265	16	33 %	189 593	71	58%	295 723	98	48%
Chimoan Lech	1 054	78 061	21	35 %	242 695	93	60%	410 327	131	45%
Kaong Kang Ti	1 362	96 961	27	36 %	326 145	121	58%	557 575	172	43%
Sambour	1 009	75 206	20	34 %	233 795	89	60%	395 451	125	45%
Ponley	1 232	88 992	25	35 %	299 777	110	57%	516 337	157	42%
Trach Khaol	1 954	145 711	40	34 %	479 443	175	56%	747 996	242	46%
Pou Ent Muoy	454	38 282	9	30 %	110 069	40	57%	185 507	57	43%
Chrak Rumdeng	1 057	78 168	21	35 %	243 561	93	60%	411 422	131	46%
Trapeang Phlong	1 493	117 604	31	32 %	353 911	132	58%	599 727	187	44%
Trapeang Pring	1 056	78 132	21	35 %	243 505	93	60%	410 598	131	45%
Trapeang Prei	1 102	81 022	22	35 %	253 105	97	60%	425 564	136	46%
Serei Sokha	3 037	220 684	62	35 %	703 847	268	60%	1 096 354	372	49%
Bat Tonlea	1 146	83 426	23	35 %	281 555	102	56%	488 416	146	42%
Kraek Cheung	1 111	81 344	22	35 %	254 359	98	60%	428 116	137	46%
Andaot	1 272	91 252	25	35 %	307 701	113	57%	529 202	161	43%
Kaong Kang Ti Bei	1 524	119 543	31	33 %	359 882	135	58%	609 949	191	44%
Kor	1 199	86 981	24	35 %	292 298	106	57%	505 019	152	42%
Apuk	1 420	112 918	29	32 %	338 508	126	58%	576 279	179	44%
Proeks	1 177	85 365	24	35 %	288 225	105	56%	498 728	150	42%
Chey Nikom	1 336	95 201	27	36 %	321 096	118	58%	549 273	169	43%
La	1 425	113 097	29	32 %	339 540	126	58%	578 380	180	44%
Popel	1 353	96 224	27	36 %	324 891	120	58%	555 022	171	43%
khsak	1 414	112 704	29	32 %	337 476	125	58%	574 822	178	44%
Stueng Touch	1 308	93 370	26	36 %	315 347	116	57%	540 881	166	43%
Preah Phdau	1 415	112 740	29	32 %	337 531	125	58%	574 912	178	44%
Veal Mlu	1 500	117 854	31	32 %	354 999	133	58%	602 009	188	44%
Peuk	1 995	148 007	40	34 %	487 422	178	57%	761 041	247	46%
Kbal Damrei	1 959	145 890	40	34 %	480 475	175	56%	749 453	243	46%
Kranhung	1 939	144 760	39	34 %	475 870	173	56%	743 342	241	46%
Trapeang Phlong	2 936	214 582	60	35 %	682 695	260	59%	1 063 779	360	49%
Sovann Kom	1 690	129 629	34	33 %	424 499	152	55%	663 600	211	45%
Trapeang Pring Pir	1 639	126 561	33	33 %	383 963	145	59%	646 534	205	45%
Kraek Tboundg	2 060	151 992	42	34 %	500 984	184	57%	782 118	255	47%
S'am	2 241	172 296	47	33 %	538 626	200	57%	840 422	277	47%
Sakmakom	2 164	167 468	45	33 %	523 001	193	57%	815 788	268	47%
Chimoan Kandal	2 005	148 780	41	34 %	490 075	179	57%	764 419	249	46%
Chi Peang	2 072	152 836	42	34 %	503 747	185	57%	786 410	257	47%
Thmei	2 437	196 605	51	32 %	598 310	216	56%	934 509	300	46%
Memae	2 816	207 386	58	35 %	658 280	249	59%	1 025 185	345	49%
Sokh Chamraeun	622	48 440	12	33 %	153 571	56	56%	271 365	79	41%
10.8	632	49 213	13	33 %	155 524	56	56%	274 652	80	41%
Angkor Leu	1 072	79 119	22	35 %	246 546	94	60%	416 166	133	46%
		10 802 008		33%	33 615 941		58%	55 460 221		45%

Prey Chhor

Thnong	144	19 310	4	19 %	46 114	13	43%	72 879	18	35%
Sbaeng	168	20 584	4	20 %	50 997	15	45%	80 266	21	37%
Khloy Ti Buon	395	34 512	8	29 %	98 239	35	56%	152 893	48	45%

LOAD FORECAST



Scenario 24h

Settlement name population	First year			Mid-term			Horizon		
	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Sangkae	217	23 581	5 23 %	61 462	19	49%	96 328	27	40%
Khvav	371	33 239	8 29 %	93 357	33	55%	145 596	45	45%
Smer	273	27 244	6 26 %	73 070	24	52%	114 117	33	42%
Prey Sralanh	318	30 098	7 28 %	81 970	28	53%	128 258	39	44%
Kaoh Svay	273	27 244	6 26 %	73 070	24	52%	114 117	33	42%
Tuol Ampil	404	35 249	8 29 %	100 193	36	56%	156 179	49	46%
Kabbas	432	37 080	9 30 %	105 997	38	56%	165 396	53	46%
Preah Srok	334	31 085	7 28 %	85 655	30	54%	133 827	41	44%
Prey Rumdeng	321	30 205	7 27 %	82 836	28	54%	129 354	39	44%
Pratheat	333	30 635	7 27 %	85 599	30	54%	133 736	41	44%
Sdok Antong	355	32 251	7 28 %	89 672	31	55%	140 028	43	45%
Traeuy Ou	395	34 512	8 29 %	98 239	35	56%	152 893	48	45%
Trapeang Pnov	328	30 456	7 27 %	83 979	29	54%	131 726	40	44%
Khlouy Ti Muoy	362	32 502	7 28 %	91 459	32	55%	143 043	44	45%
Ou Da	637	49 392	13 33 %	156 556	57	56%	276 109	81	41%
Traeung	473	39 376	10 31 %	114 619	42	57%	191 527	59	44%
Roluos	318	30 098	7 28 %	81 970	28	53%	128 258	39	44%
Andoung	367	33 095	8 29 %	92 435	32	55%	144 320	45	45%
Chrey Vien	299	28 589	6 26 %	78 064	26	53%	122 238	37	43%
Trapeang Tbal	449	38 103	9 30 %	109 093	39	57%	183 497	56	43%
Trapeang	475	39 448	10 31 %	114 730	42	57%	191 708	59	44%
Mien	354	44 534	20 20 %	108 727	34	45%	171 066	53	36%
Phkay Proek	570	45 336	11 32 %	142 240	51	55%	254 762	73	40%
Voat Chas	517	42 195	11 31 %	123 464	45	58%	205 578	64	44%
Ou Sangkae	356	32 287	7 28 %	90 427	32	55%	140 943	43	45%
Kok Kandal	350	31 658	7 28 %	88 696	31	54%	138 661	43	45%
Kralaong	391	34 369	8 29 %	97 318	34	56%	151 707	47	45%
Svay Pen	479	39 591	10 30 %	115 652	42	57%	193 538	60	44%
Kraoy Voat	447	37 617	9 30 %	108 926	39	57%	183 135	56	43%
Leang Khsach	436	37 223	9 30 %	106 918	38	57%	166 672	53	46%
Thma Koul	517	42 195	11 31 %	123 464	45	58%	205 578	64	44%
Ta Ngai	472	39 341	10 31 %	113 865	41	57%	191 256	59	44%
Kbal Damrei	485	40 221	10 31 %	116 739	42	57%	195 176	61	44%
Pun Pramat	453	38 246	9 30 %	110 014	40	57%	185 417	57	43%
Trapeang Chhuk	668	51 330	13 33 %	162 526	59	57%	286 331	85	41%
Kandaol Kaong	561	44 599	11 32 %	140 986	50	55%	251 565	72	39%
Trapeang svay	469	39 233	10 31 %	113 698	41	57%	190 251	59	44%
Dangkao	502	41 244	10 31 %	120 479	44	58%	200 834	63	44%
Kouk Trea Lech	533	43 182	11 32 %	127 149	47	58%	211 147	67	45%
Trapeang Reang	539	43 397	11 32 %	128 181	47	58%	212 513	67	45%
Trapeang Ampil	517	42 195	11 31 %	123 464	45	58%	205 578	64	44%
Kok	491	40 435	10 31 %	117 771	43	57%	197 277	61	44%
Prey Sak	522	42 374	11 31 %	124 441	46	58%	207 589	65	45%
Keh	544	43 576	11 31 %	129 157	48	58%	213 880	68	45%
Klaeng Poar	547	44 098	11 32 %	129 379	48	58%	214 976	68	45%
Chambak Thma	613	48 118	12 33 %	151 673	55	56%	268 812	78	40%
Veal	471	39 305	10 31 %	113 809	41	57%	190 522	59	44%
Kaoh Kaphem	593	46 573	12 32 %	147 068	53	56%	262 058	75	40%
Kouk Trea Kaeut	605	47 417	12 32 %	149 831	54	56%	265 706	77	40%
Ta Sar	59	14 195	3 12 %	28 647	6	29%	45 229	9	23%
Pravas	557	44 456	11 32 %	132 032	49	58%	218 443	69	45%
Angkrang	551	44 241	11 32 %	130 300	48	58%	216 252	68	45%
Tuek Nuem	610	47 596	12 32 %	150 807	54	56%	267 626	78	40%
Tang Kouk	586	46 323	12 32 %	145 924	52	56%	259 686	75	40%
Chres	559	44 527	11 32 %	132 142	49	58%	219 268	70	45%
Tro Mukh Ti Muoy	581	46 144	12 32 %	144 948	52	56%	258 319	74	40%
Dei Lou	639	49 463	13 33 %	156 667	57	56%	277 024	81	41%
Samnak Cheung	298	28 553	6 26 %	78 009	26	53%	122 148	37	43%
Prey Khchay	613	60 437	21 26 %	170 783	55	50%	299 941	78	36%
Trapeang Bei	616	48 226	12 33 %	151 839	55	56%	269 084	78	40%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Khvet Touch	615	48 190	12	33 %	151 784	55	56%	268 993	78	40%
Samnak Tboung	5 513	372 730	110	38 %	1 217 841	483	63%	1 891 788	667	52%
Ta Chak	608	47 525	12	32 %	149 997	54	56%	266 712	77	40%
Tong Rong	577	45 586	12	32 %	144 027	52	55%	257 133	74	40%
Trapeang Ruessei	648	50 200	13	33 %	158 565	58	56%	279 577	82	41%
Trapeang Sangkae	649	50 236	13	33 %	158 676	58	56%	279 757	82	41%
Tro Mukh Ti pir	563	45 085	11	32 %	141 097	50	55%	252 480	72	40%
Roung Kou	274	27 280	6	26 %	73 126	24	52%	114 208	34	42%
Tuol Prich	771	60 470	16	32 %	184 488	69	58%	287 331	95	47%
Kur	552	44 277	11	32 %	130 356	48	58%	216 986	69	45%
Tuol Ta Kaor	755	59 482	15	32 %	180 804	67	58%	282 406	93	47%
Voat Chas	628	49 070	13	33 %	154 603	56	56%	273 466	80	41%
Trapeang Thum	767	60 327	16	32 %	183 567	68	58%	286 055	94	47%
Damnak Pongro	687	52 425	14	33 %	167 076	61	57%	292 261	87	42%
Andoung Ta Loeng	726	58 030	15	32 %	174 945	65	57%	273 099	90	47%
Ou Kambot	730	58 173	15	32 %	175 866	65	57%	274 285	90	47%
Trapeang Chi	639	49 463	13	33 %	156 667	57	56%	277 024	81	41%
Srangae Cheung	891	68 081	18	34 %	208 903	79	59%	357 862	111	44%
Ta Koch	802	74 727	23	27 %	209 625	71	53%	328 772	99	43%
Prey sralau	712	57 115	15	32 %	172 015	63	57%	268 446	88	47%
Dei Kraham	819	63 431	17	33 %	194 254	73	58%	302 658	100	48%
Khloy Ti Bei	867	78 712	23	28 %	223 131	77	54%	349 024	106	44%
Sek Yum	774	60 992	16	33 %	184 710	69	58%	288 427	95	48%
Chachak	714	57 186	15	32 %	172 181	63	57%	268 807	88	47%
Doung	675	51 581	13	33 %	164 313	60	57%	288 612	85	41%
Srangae Tboung	791	62 015	16	33 %	188 450	70	58%	293 442	97	48%
Tuol Poun	843	65 120	17	33 %	199 137	75	59%	310 599	103	48%
Trapeang thum	842	65 084	17	33 %	199 082	75	59%	310 508	103	48%
Trapeang Tnaot	809	63 074	17	33 %	192 246	72	58%	299 191	99	48%
Ta Lon	818	63 396	17	33 %	194 199	73	58%	302 478	100	48%
Samraong	769	60 398	16	32 %	183 678	68	58%	286 326	94	47%
Tuol Bak Koam	718	57 329	15	32 %	173 102	64	57%	269 993	88	47%
Krouch	827	64 132	17	33 %	196 097	73	58%	305 030	101	48%
Ta Kret	824	64 025	17	33 %	195 231	73	58%	303 935	101	48%
Ta Ream	857	66 035	18	33 %	202 012	76	59%	315 162	105	48%
Chonloat Dai	922	70 020	19	34 %	215 517	81	59%	367 350	115	44%
Andoung Phdau	818	63 396	17	33 %	194 199	73	58%	302 478	100	48%
Tonle Sar	870	66 500	18	33 %	204 886	77	59%	318 991	107	48%
Banteay Rueng	862	66 214	18	33 %	203 044	76	59%	316 619	106	48%
Thmei	848	65 298	17	33 %	200 114	75	59%	311 965	104	48%
Samraong	824	64 025	17	33 %	195 231	73	58%	303 935	101	48%
Dai Buon	938	71 007	19	34 %	218 558	83	59%	372 918	117	45%
Lech Voat	798	62 265	16	33 %	189 593	71	58%	295 723	98	48%
Nam Ken	817	63 360	17	33 %	193 444	72	58%	302 297	100	48%
Senson Tboung	923	70 056	19	34 %	215 628	81	59%	368 264	115	44%
Trapeang Rung	1 120	82 081	23	35 %	256 955	99	60%	431 493	138	46%
Kakaoh	879	67 237	18	33 %	206 783	78	59%	354 213	110	44%
Trapeang Krasang	916	106 347	53	22 %	271 816	92	47%	459 279	153	35%
Chhuk Sa	877	67 166	18	33 %	205 973	77	59%	353 208	109	44%
Doung	776	61 063	16	33 %	185 465	69	58%	288 607	95	48%
Andoung Pech	763	60 184	16	32 %	182 646	68	58%	284 869	94	47%
Trapeang Leak	862	66 214	18	33 %	203 044	76	59%	316 619	106	48%
Tuol Khvav	837	64 490	17	33 %	198 050	74	58%	308 407	103	48%
Krasang Ta Mong	936	70 521	19	34 %	218 447	83	59%	372 003	116	44%
Trapeang Bet	771	60 470	16	32 %	184 488	69	58%	287 331	95	47%
Kampong Samnanh	1 102	81 022	22	35 %	253 105	97	60%	425 564	136	46%
Ou Kambaor	1 030	76 372	21	34 %	237 812	91	60%	402 296	128	45%
Kouk Sralau	351	32 108	7	28 %	88 751	31	54%	138 842	43	45%
Roul Chruk	275	27 315	6	26 %	73 181	24	52%	114 298	34	42%
Trang	937	70 971	19	34 %	218 502	83	59%	372 827	117	45%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Traeung	1 088	80 107	22	35 %	250 230	96	60%	421 091	134	46%
Thma Pun Kandal	1 150	83 984	23	35 %	282 476	102	56%	489 602	147	42%
Prasat	987	74 005	20	34 %	229 078	87	60%	388 426	122	45%
Prey Khchay	1 390	98 377	28	36 %	331 949	123	58%	566 791	175	43%
Trapeang Beng	936	70 521	19	34 %	218 447	83	59%	372 003	116	44%
Ou Ta Nov	838	64 526	17	33 %	198 161	74	58%	308 588	103	48%
Samraong	902	68 475	18	33 %	211 555	80	59%	361 239	112	44%
Thma Da	793	62 086	16	33 %	188 561	70	58%	294 266	97	48%
Senson Cheung	1 008	75 171	20	34 %	233 096	89	60%	395 361	125	45%
Ang	875	67 094	18	33 %	205 862	77	59%	321 001	107	48%
Trapeang Reang	1 091	80 214	22	35 %	250 452	96	60%	422 186	135	46%
Svay Prey	1 062	78 347	21	34 %	244 537	94	60%	412 699	131	46%
Tuol Khpos	1 098	80 464	22	35 %	252 184	97	60%	424 378	136	46%
Ta Ok	1 066	78 490	21	34 %	245 458	94	60%	413 975	132	46%
Kampong Samret	1 130	82 439	23	35 %	278 515	101	56%	483 491	144	41%
Sour Saen	1 101	80 987	22	35 %	252 406	97	60%	425 473	136	46%
Phteah Khpos	1 167	85 007	24	35 %	286 216	104	56%	495 260	149	42%
Krasang Pul	960	72 209	19	34 %	223 330	85	59%	380 034	119	45%
Boeng Nay	1 208	87 303	24	35 %	294 251	107	57%	508 396	154	42%
Banteay Thmei	1 055	78 096	21	35 %	243 450	93	60%	410 507	131	45%
Baray	1 058	78 204	21	34 %	243 616	93	60%	411 513	131	46%
Soudei	1 118	82 010	23	35 %	256 145	98	60%	430 488	138	46%
Tang Trapeang	1 064	78 418	21	34 %	244 704	94	60%	413 060	131	46%
Lvea	1 153	121 048	55	24 %	340 673	103	47%	584 084	169	35%
Chheu Bak	1 103	81 058	22	35 %	253 160	97	60%	425 744	136	46%
Svay Reaks	1 128	82 367	23	35 %	277 760	100	56%	482 667	144	41%
Trapeang Boeng	1 713	130 867	35	33 %	429 271	154	55%	670 716	214	45%
Ou Doun Nhea	1 061	78 311	21	34 %	244 482	94	60%	412 608	131	46%
Trapeang Tuk	1 068	78 976	22	35 %	245 625	94	60%	414 980	132	46%
Ta Ley	1 197	86 910	24	35 %	292 187	106	57%	504 839	152	42%
Khloy Ti Pir	1 109	81 273	22	35 %	254 248	98	60%	427 935	137	46%
Pring Bei Daeum	1 221	88 183	25	35 %	297 070	108	57%	512 779	155	42%
Khvet Thum	1 006	75 099	20	34 %	232 929	89	60%	394 356	125	45%
Trapeang Poun	1 327	94 464	26	36 %	319 198	118	57%	546 720	168	43%
Ta Mout	1 189	86 209	24	35 %	290 345	106	57%	502 376	151	42%
Neak Ta Snoeng	1 319	94 178	26	36 %	317 356	117	57%	543 614	167	43%
Ta Kaev	1 279	91 918	26	36 %	309 432	114	57%	530 749	162	43%
Ou Ta thok	1 244	89 421	25	35 %	301 897	110	57%	519 985	158	42%
Prey Chhor	1 325	94 393	26	36 %	319 087	118	57%	545 896	167	43%
Tuol Chambak	1 452	114 893	30	32 %	345 233	129	58%	586 682	183	44%
Slaeng	1 459	115 558	30	32 %	346 376	129	58%	588 963	183	44%
Mrenh	1 375	97 426	27	36 %	328 964	122	58%	562 047	173	43%
Ampil Thum	1 467	115 844	30	32 %	348 218	130	58%	591 426	184	44%
Thmei	1 461	115 630	30	32 %	347 186	129	58%	589 968	184	44%
Rumduol	1 444	114 607	30	32 %	343 391	128	58%	584 219	182	44%
Ou Chrok	1 386	98 234	28	36 %	331 672	123	58%	565 605	175	43%
Ta Meas	1 518	118 913	31	32 %	358 850	134	58%	607 848	190	44%
Me Meang	1 776	134 780	36	34 %	442 022	159	55%	690 787	221	45%
Komar Reach	1 660	127 727	34	33 %	387 981	146	59%	653 469	207	45%
Doun Lai	1 864	140 002	38	34 %	460 355	167	56%	718 979	232	46%
Tuol Thma	1 902	142 606	39	34 %	468 113	170	56%	731 483	236	46%
Doun Dei	2 524	214 110	52	30 %	635 698	224	55%	993 740	311	45%
Prey Totueng	3 258	246 717	66	34 %	769 167	288	59%	1 198 743	398	48%
		11 518 878		33%	35 471 243		57%	58 570 905		45%
Srei Santhor										
Khvet	169	20 619	4	20 %	51 053	15	45%	80 357	21	37%
Kouk Char	219	23 653	5	23 %	61 629	20	49%	96 689	27	40%
Ta Ngak Thmei	266	26 578	5	25 %	71 284	24	51%	111 745	33	42%
Kngaok	410	35 463	8	29 %	101 225	36	56%	158 280	50	46%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Tang Krang	340	31 300	7	28 %	86 742	30	54%	136 018	42	44%
Teahean	460	38 497	9	30 %	111 745	40	57%	186 964	58	43%
Angk	499	41 136	10	31 %	119 613	44	58%	199 648	62	44%
Trea	657	50 522	13	33 %	160 518	59	57%	282 863	83	41%
Khnor Doung	638	49 427	13	33 %	156 611	57	56%	276 199	81	41%
Chi Bal	698	53 233	14	34 %	169 141	62	57%	295 819	88	42%
Prathnal	678	52 103	14	33 %	165 179	61	57%	289 064	85	41%
Chonloat Dai	664	51 187	13	33 %	162 249	59	57%	284 411	84	41%
Khting	671	51 438	13	33 %	163 392	60	57%	286 783	85	41%
Svay Ta Noan Kha	869	66 465	18	33 %	204 775	77	59%	318 810	107	48%
Svay Ta Noan Ka	762	60 148	16	32 %	182 591	68	58%	284 778	94	47%
Preaek Ouv	772	60 505	16	32 %	184 544	69	58%	287 421	95	47%
Chi Pao	798	62 265	16	33 %	189 593	71	58%	295 723	98	48%
Turi Leu	677	52 067	14	33 %	164 424	60	57%	288 884	85	41%
Tong Tralach	856	66 000	18	33 %	201 956	76	59%	314 337	105	48%
Moan Dab Kraom	883	67 380	18	33 %	207 705	78	59%	355 399	110	44%
Ta Koch	905	68 997	18	34 %	211 777	80	59%	362 334	113	44%
Ampil	912	69 247	19	34 %	213 564	81	59%	364 706	114	44%
Khyaong	878	67 201	18	33 %	206 728	78	59%	353 389	109	44%
Ou Lang	743	59 053	15	32 %	178 684	66	58%	278 114	91	47%
Preaek Rumdeng	896	68 260	18	33 %	209 880	79	59%	359 138	111	44%
Svay Mu	911	69 212	19	34 %	213 509	81	59%	364 616	114	44%
Chi Pray	1 040	77 145	21	34 %	239 821	92	60%	405 764	129	45%
Phteah Veal	982	73 411	20	34 %	228 046	87	60%	386 969	122	45%
Slaeng	1 026	76 229	21	34 %	236 891	90	60%	401 110	127	45%
Chey	1 000	74 470	20	34 %	231 897	88	60%	392 899	124	45%
Khnar Sa	1 030	76 372	21	34 %	237 812	91	60%	402 296	128	45%
Preaek Rumdeng	961	72 245	19	34 %	223 385	85	59%	380 124	119	45%
Tnaot Kha	850	65 370	17	33 %	200 924	75	59%	312 880	104	48%
Kdei Thkar	1 051	77 953	21	35 %	242 529	93	60%	409 321	130	45%
Tnaot Ka	957	72 102	19	34 %	222 464	84	59%	378 938	119	45%
Samraong	883	67 380	18	33 %	207 705	78	59%	355 399	110	44%
Turi Kraom	1 106	81 165	22	35 %	253 382	97	60%	426 840	137	46%
Svay Kraom	1 100	80 951	22	35 %	252 350	97	60%	424 739	136	46%
Turi Kandal	1 085	79 999	22	35 %	249 365	96	60%	419 995	134	46%
Chras	988	74 040	20	34 %	229 134	87	60%	389 250	123	45%
Preaek Dambouk	1 036	77 002	21	34 %	238 900	91	60%	404 487	128	45%
Thma Da	1 094	80 321	22	35 %	251 262	96	60%	423 192	135	46%
Tnaot Kraom	1 140	83 211	23	35 %	280 523	102	56%	486 315	145	41%
Ta Mol	1 072	79 119	22	35 %	246 546	94	60%	416 166	133	46%
Kser	1 164	84 485	23	35 %	285 406	104	56%	494 255	148	42%
Pok Paen	1 407	112 038	29	32 %	335 689	125	58%	572 450	177	44%
Preaek Pou Kraom	1 194	86 388	24	35 %	291 321	106	57%	503 743	152	42%
Boeng Ting	1 605	124 515	33	33 %	377 072	142	59%	635 769	201	45%
Chong Boeng Krau	1 159	84 306	23	35 %	284 374	103	56%	492 154	147	42%
Preaek Rumdeng	1 468	115 880	30	32 %	348 274	130	58%	591 516	184	44%
Svay Leu	1 372	97 319	27	36 %	328 742	122	58%	560 952	173	43%
Veal	1 467	115 844	30	32 %	348 218	130	58%	591 426	184	44%
Kaoh Touch	1 185	86 066	24	35 %	289 423	105	56%	501 190	151	42%
Kokir	1 280	91 953	26	36 %	309 543	114	57%	531 664	162	43%
Preaek Pou Leu	1 375	97 426	27	36 %	328 964	122	58%	562 047	173	43%
Treas	1 536	119 972	31	33 %	362 645	136	59%	613 597	193	44%
Ruessei Srok	1 554	121 031	32	33 %	366 496	137	59%	619 527	195	44%
Ta Kay	1 421	112 954	29	32 %	338 619	126	58%	577 103	179	44%
Ou Leav	1 302	93 155	26	36 %	314 260	116	57%	538 599	165	43%
Preaek Ouv	1 302	93 155	26	36 %	314 260	116	57%	538 599	165	43%
Preaek Dambouk	1 648	139 201	34	30 %	404 972	145	56%	680 859	206	43%
Chong Kaoh	1 644	126 739	34	33 %	384 940	145	59%	648 544	206	45%
Kaoh Kou	1 659	127 691	34	33 %	387 925	146	59%	653 288	207	45%
Kbal Kaoh	1 502	117 926	31	32 %	355 809	133	58%	602 924	189	44%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Sya Ampil	1 862	139 931	38	34 %	460 189	167	56%	718 618	232	46%
Krouch Saeuch	1 670	128 499	34	33 %	390 633	147	59%	656 846	209	45%
Svay Kandal	1 728	131 819	35	33 %	432 256	155	55%	675 460	216	45%
Chong Boeng	1 892	154 153	38	31 %	485 270	169	54%	759 325	235	44%
Prey Totueng	1 988	147 757	40	34 %	486 335	178	57%	758 760	246	46%
Phteah Kandal	2 279	174 486	47	33 %	546 384	203	58%	852 282	281	47%
Pram Yam	2 037	150 754	41	34 %	496 156	182	57%	774 912	252	47%
Ta Meun	2 088	153 823	42	35 %	506 788	186	57%	791 244	259	47%
Svay Tboung	2 182	168 526	45	33 %	526 796	195	57%	821 537	270	47%
Ampil	2 176	180 631	45	31 %	544 231	194	55%	850 565	269	45%
Moan Dab Leu	1 107	93 520	24	30 %	273 192	98	56%	458 059	137	43%
Santey	2 142	166 266	45	33 %	518 229	191	57%	808 672	265	47%
Kamphlak	2 528	189 616	52	34 %	598 398	224	58%	932 668	311	48%
Tnaot Leu	2 487	187 319	51	34 %	589 775	221	58%	919 713	306	48%
Svay	2 294	175 437	48	33 %	550 013	204	58%	857 026	283	47%
Roka Tvear	2 621	195 432	54	34 %	617 708	232	59%	962 227	322	48%
Banteay	2 815	207 350	58	35 %	658 225	249	59%	1 025 094	345	49%
Phteah Kandal Leu	2 682	199 273	55	34 %	630 292	238	59%	981 936	329	48%
Cheung Doek	2 544	190 603	52	34 %	601 439	226	58%	937 593	313	48%
Sya Boeng Veang	2 832	208 373	58	35 %	661 321	251	59%	1 030 109	347	49%
Prey Tbeh	2 651	197 335	55	34 %	623 678	235	59%	972 358	326	48%
Pou	3 674	260 066	75	36 %	836 141	323	61%	1 301 007	448	50%
		8 679 454		34%	27 213 448		58%	44 485 390		45%

Stueng Trang

Thmey	577	45 586	12	32 %	144 027	52	55%	257 133	74	40%
Spongsakachas	316	29 612	6	27 %	81 859	28	53%	128 078	39	44%
Ou Pralaoh	663	51 152	13	33 %	161 550	59	57%	284 320	84	41%
Sdau	172	21 142	4	22 %	51 918	15	46%	81 452	21	37%
Srae Sangkae	173	21 177	4	22 %	51 974	15	46%	81 543	21	37%
Bet Thnu	655	50 450	13	33 %	160 351	59	57%	281 858	83	41%
Sam Piengleu	233	24 568	5	24 %	64 503	21	50%	101 252	29	41%
Chek Chvea	226	24 318	5	24 %	62 716	20	49%	98 880	28	40%
Ou Kab Moan	626	48 583	12	32 %	153 848	56	56%	272 551	79	41%
Hungbromar	311	29 433	6	27 %	80 827	28	53%	125 977	38	43%
Khtuoy Buon	160	20 297	4	20 %	49 155	14	45%	77 804	20	36%
Stang Sakha	485	40 221	10	31 %	116 739	42	57%	195 176	61	44%
Veal Preah	168	20 584	4	20 %	50 997	15	45%	80 266	21	37%
Preah Andoung Pir	803	62 444	16	33 %	190 570	71	58%	297 734	99	48%
Ou Chek	321	30 205	7	27 %	82 836	28	54%	129 354	39	44%
Chrey Hay	404	35 249	8	29 %	100 193	36	56%	156 179	49	46%
Srae Ampov	182	21 499	4	21 %	53 871	16	47%	84 829	23	38%
Pratong	648	50 200	13	33 %	158 565	58	56%	279 577	82	41%
Phum Chetseb	343	31 407	7	28 %	87 553	30	54%	136 379	42	44%
Srae Rumduol	1 251	90 086	25	35 %	303 628	111	57%	522 176	159	42%
Pumtuob	559	44 527	11	32 %	132 142	49	58%	219 268	70	45%
Ou Ta Sek	712	57 115	15	32 %	172 015	63	57%	268 446	88	47%
Phnum Ampil	487	40 292	10	31 %	117 494	43	58%	196 000	61	44%
Sampiengkrom	598	47 167	12	33 %	148 044	53	56%	263 335	76	40%
Ta Ream	1 150	83 984	23	35 %	282 476	102	56%	489 602	147	42%
Thmei	543	43 540	11	31 %	129 102	48	58%	213 790	68	45%
Beak Anlung	2 656	197 513	55	34 %	624 655	235	59%	973 725	326	48%
Kilou Prampir	1 385	98 199	28	36 %	330 973	123	58%	565 515	175	43%
Samraong	1 553	120 995	32	33 %	365 741	137	59%	619 256	195	44%
Poun	544	43 576	11	31 %	129 157	48	58%	213 880	68	45%
Ou Ruessei	712	57 115	15	32 %	172 015	63	57%	268 446	88	47%
Andoung Pech	708	56 557	14	32 %	171 094	63	57%	267 260	87	47%
Veal Bampong	711	57 079	15	32 %	171 959	63	57%	267 712	87	47%
Ou Pir	3 335	239 227	68	36 %	765 682	294	60%	1 192 248	407	50%
Preah Andoung	793	62 086	16	33 %	188 561	70	58%	294 266	97	48%

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Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Areaks Tnaot	928	70 235	19	34 %	216 605	82	59%	369 631	115	44%
Voat	922	70 020	19	34 %	215 517	81	59%	367 350	115	44%
Thum	1 017	75 493	20	34 %	234 993	90	60%	398 557	126	45%
Boeng Kachout	1 104	81 094	22	35 %	253 271	97	60%	425 925	136	46%
Phum sampram	710	57 043	15	32 %	171 904	63	57%	267 531	87	47%
Ta Meung	871	66 536	18	33 %	204 941	77	59%	319 172	107	48%
Preaek Sangkae	888	67 974	18	34 %	208 681	79	59%	356 766	111	44%
Tnaot Ta Say	1 042	77 217	21	34 %	240 575	92	60%	405 944	129	45%
Phnum Montir	747	59 196	15	32 %	178 962	66	58%	279 300	92	47%
Doun Tor	1 224	88 291	25	35 %	297 935	109	57%	513 231	155	42%
Santich Kandal	1 302	93 155	26	36 %	314 260	116	57%	538 599	165	43%
Chheu Teu	1 120	82 081	23	35 %	256 955	99	60%	431 493	138	46%
Ou Prampir	1 301	93 119	26	36 %	313 561	115	57%	538 509	165	43%
Khtuoy Bei	909	69 140	18	34 %	212 698	80	59%	363 611	113	44%
Khtuoy Muoy	1 068	78 976	22	35 %	245 625	94	60%	414 980	132	46%
Kbal Ou	1 085	79 999	22	35 %	249 365	96	60%	419 995	134	46%
Boeng Ket Kraom	1 571	122 054	32	33 %	369 592	139	59%	625 186	197	44%
Tuol Sambuor	697	53 198	14	34 %	169 030	62	57%	295 638	88	42%
Tuol Pou	1 261	90 444	25	35 %	305 637	112	57%	525 644	160	42%
Phum Haprammuoy	1 858	139 788	38	34 %	459 268	166	56%	717 432	231	46%
Kilou Dab	963	72 316	19	34 %	224 196	85	59%	381 129	120	45%
Kaoh Kandal	1 067	78 941	22	35 %	245 569	94	60%	414 156	132	46%
Khtuoy Pir	1 154	84 127	23	35 %	283 397	103	56%	490 878	147	42%
Peam Knong	1 292	92 383	26	35 %	311 663	114	57%	535 312	164	43%
Peam Krau	1 071	79 084	22	35 %	246 491	94	60%	416 076	133	46%
Preaek Barang	1 122	82 153	23	35 %	276 672	100	56%	480 385	143	41%
Santich Lech	1 262	90 480	25	35 %	305 692	112	57%	525 734	160	42%
Andoung Svay	1 445	114 642	30	32 %	343 502	128	58%	584 490	182	44%
Anlong Samlei	1 059	78 240	21	34 %	243 727	93	60%	411 784	131	45%
Paparak	1 603	124 028	33	33 %	376 317	141	59%	635 589	201	45%
Preah	1 610	124 693	33	33 %	378 104	142	59%	637 870	202	45%
Lvea	1 819	137 563	37	34 %	451 455	163	56%	704 748	226	46%
Preaek Sangkae	1 500	117 854	31	32 %	354 999	133	58%	602 009	188	44%
Dei Doh	1 112	81 380	22	35 %	255 113	98	60%	429 031	137	46%
Ou Run	1 338	95 273	27	36 %	321 262	118	57%	550 278	169	43%
Khpob Ta Nguon	1 556	121 517	32	33 %	366 607	137	59%	620 352	195	44%
Ou Pram	985	73 518	20	34 %	228 268	87	59%	388 155	122	45%
Dei Leu	1 890	141 762	38	34 %	465 993	169	56%	727 191	235	46%
Preaek Tok	1 625	125 645	33	33 %	381 034	143	59%	642 524	203	45%
Meakh Pir	1 880	140 990	38	34 %	464 040	168	56%	724 547	234	46%
Ou Leu	1 677	128 750	34	33 %	391 721	148	59%	659 037	209	45%
Soupheas	1 746	132 877	35	33 %	436 107	157	55%	681 390	218	45%
Boeng Ket Leu	1 506	118 069	31	32 %	356 086	133	58%	604 200	189	44%
Preaek Sdei	1 012	75 314	20	34 %	234 017	89	60%	396 547	125	45%
Angkaol	1 925	143 844	39	34 %	472 940	172	56%	738 689	239	46%
Dei Kraham	1 821	137 635	37	34 %	451 566	163	56%	705 019	226	46%
Phum Kilou Bei	2 022	149 803	41	34 %	493 171	181	57%	770 077	251	46%
Preaek Roluos	1 954	145 711	40	34 %	479 443	175	56%	747 996	242	46%
Santich Kaeut	1 977	146 949	40	34 %	483 627	177	56%	755 292	245	46%
Tuol Roka	1 790	135 696	36	34 %	444 897	160	56%	695 350	223	46%
Meakh Bei	2 118	164 578	44	33 %	513 346	189	57%	800 732	262	47%
Srab	2 266	173 606	47	33 %	544 208	202	58%	848 543	280	47%
Meakh Muoy	2 122	164 721	44	33 %	514 267	189	57%	801 918	262	47%
Preaek Kak	2 828	208 230	58	35 %	660 400	250	59%	1 028 833	347	49%
Bos Pou	2 258	173 319	47	33 %	542 366	201	58%	846 081	279	47%
Ou Veay	2 603	194 373	54	34 %	613 912	231	59%	957 121	320	48%
Preaek Preah Angk	2 502	188 271	52	34 %	592 760	222	58%	924 456	308	48%
Preaek Bak	3 007	219 196	62	35 %	697 876	266	60%	1 086 223	368	49%
Boeng Daeng	3 090	224 240	63	35 %	714 589	273	60%	1 113 048	378	49%
Trapeang Chhuk	3 724	263 099	76	36 %	846 717	328	61%	1 317 339	454	50%

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Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Ou Beng	4 503	310 464	91	37 %	1 008 197	395	62%	1 567 612	547	51 %
		9 267 572		34%	29 244 479		58%	47 507 502		46%
Tboung Khmum										
Ta Kaeb	152	19 596	4	19 %	47 956	14	44%	75 342	19	36%
Boeng kak	172	21 142	4	22 %	51 918	15	46%	81 452	21	37%
Kraoy Voat	206	23 188	4	23 %	58 754	18	48%	92 770	26	40%
Aekkapheap	216	23 545	5	23 %	60 763	19	49%	95 594	27	40%
Phum	200	22 558	4	22 %	57 722	18	48%	90 669	25	39%
Tahuy	372	33 274	8	29 %	93 468	33	55%	145 777	45	45%
Ta Trav	337	31 193	7	28 %	85 877	30	54%	134 922	41	44%
Eisant Mean Chey	203	22 665	4	22 %	58 588	18	48%	91 764	25	39%
Samraong	229	24 425	5	24 %	63 582	20	50%	99 976	28	41%
Boeng Preah	393	34 440	8	29 %	97 485	34	55%	152 712	48	46%
Veal Lech	283	27 601	6	26 %	75 023	25	52%	117 404	35	43%
Phum Prammuoy	348	31 586	7	28 %	88 585	31	54%	138 480	43	45%
Rung	324	30 313	7	27 %	83 702	29	54%	130 450	40	44%
Tuol Kaev	375	33 382	8	29 %	93 634	33	55%	146 782	46	45%
Poun	392	34 405	8	29 %	97 429	34	55%	152 531	48	46%
Tuol Dambang	362	32 502	7	28 %	91 459	32	55%	143 043	44	45%
Veal	185	21 607	4	21 %	54 737	17	47%	85 925	23	38%
310	394	34 476	8	29 %	98 184	35	56%	152 802	48	45%
Khtum Lech	423	36 343	9	30 %	104 043	37	56%	162 109	51	46%
Boeng Tral	505	41 351	10	31 %	120 701	44	58%	201 930	63	44%
Chrouy Sralau	381	33 596	8	28 %	95 365	34	55%	148 973	46	45%
Tep Nimit	492	40 471	10	31 %	118 470	43	58%	197 367	61	44%
Phum Buon	279	27 458	6	26 %	74 102	25	52%	116 128	34	43%
Pram Damleung	1 262	90 480	25	35 %	305 692	112	57%	525 734	160	42%
Tuol Thmei	449	38 103	9	30 %	109 093	39	57%	183 497	56	43%
Chheu Teal Chrum	471	39 305	10	31 %	113 809	41	57%	190 522	59	44%
Chan Tum	21	11 591	3	4 %	20 190	5	13%	33 189	8	12%
Andoung Poug	547	44 098	11	32 %	129 379	48	58%	214 976	68	45%
Damnak Popel	495	40 578	10	31 %	118 692	43	57%	198 463	62	44%
Toul Vihear	393	34 440	8	29 %	97 485	34	55%	152 712	48	46%
PhnomLok	373	33 310	8	29 %	93 523	33	55%	146 601	46	45%
PhumDab Prambei	378	33 489	8	28 %	94 500	33	55%	147 878	46	45%
Mochchhuem	483	40 149	10	31 %	116 573	42	57%	194 814	61	44%
Speam Chheu	487	40 292	10	31 %	117 494	43	58%	196 000	61	44%
Kandal	466	39 126	10	31 %	112 833	41	57%	189 156	58	44%
Trapeang Sangkae	665	51 223	13	33 %	162 304	59	57%	285 145	84	41%
Chrouy Changhar	517	42 195	11	31 %	123 464	45	58%	205 578	64	44%
Khnar	588	46 394	12	32 %	146 035	52	56%	260 601	75	40%
Phum Pram Dab	399	34 655	8	29 %	99 161	35	56%	154 722	49	46%
Ponley Chuor	477	39 520	10	30 %	114 897	42	57%	192 713	60	44%
Ponley Phsar	469	39 233	10	31 %	113 698	41	57%	190 251	59	44%
Trach	453	38 246	9	30 %	110 014	40	57%	185 417	57	43%
Prey Chongruk	547	44 098	11	32 %	129 379	48	58%	214 976	68	45%
Sampov Phustmei	465	39 090	10	31 %	112 777	41	57%	189 065	58	44%
Damrel Ti Buon	521	42 338	11	31 %	124 385	46	58%	206 764	65	45%
Svay Tipv	568	45 264	11	32 %	142 074	51	55%	253 847	72	40%
Krachhan	564	45 121	11	32 %	141 153	50	55%	252 570	72	39%
Tuek Chenh	578	45 622	12	32 %	144 082	52	55%	257 224	74	40%
Phum Prambei	372	33 274	8	29 %	93 468	33	55%	145 777	45	45%
Chi Peang	684	52 318	14	33 %	166 211	61	57%	291 165	86	42%
Khlaong	565	45 157	11	32 %	141 264	50	55%	252 842	72	39%
Andoung Pok	634	49 284	13	33 %	155 690	57	56%	275 013	80	41%
Khtum Kaeut	379	33 525	8	28 %	94 555	33	55%	147 968	46	45%
Prasrae Leu	585	46 287	12	32 %	145 869	52	56%	259 596	75	40%
Phum Prammuoy	515	42 124	10	32 %	123 298	45	58%	204 573	64	44%
Kamraeng	614	48 154	12	33 %	151 729	55	56%	268 903	78	40%

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Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Peam Knong	655	50 450	13	33 %	160 351	59	57%	281 858	83	41%
Trapeang Chak	589	46 430	12	32 %	146 790	53	56%	260 782	75	40%
Chruoy Kor	636	49 356	13	33 %	156 445	57	56%	275 838	81	41%
Kokir	610	47 596	12	32 %	150 807	54	56%	267 626	78	40%
Chi Kor	480	39 627	10	30 %	115 707	42	57%	193 719	60	44%
Ae Out	688	52 461	14	33 %	167 132	61	57%	292 442	87	42%
Andoung Lve	709	57 007	15	32 %	171 149	63	57%	267 350	87	47%
Ta Bang	604	47 382	12	32 %	149 720	54	56%	265 435	77	40%
Phum Prambei	776	61 063	16	33 %	185 465	69	58%	288 607	95	48%
Trabos	618	48 297	12	33 %	152 650	55	56%	270 089	78	41%
Veal Khnach	666	51 259	13	33 %	162 415	59	57%	285 416	84	41%
Phum Prambei Dab	553	44 313	11	32 %	131 110	48	58%	217 257	69	45%
811	622	48 440	12	33 %	153 571	56	56%	271 365	79	41%
Chheu Teal Ti Pir	740	58 531	15	32 %	177 819	66	58%	277 019	91	47%
Trapeang Thum	719	57 365	15	32 %	173 158	64	57%	270 818	89	47%
Prayab	535	43 254	11	32 %	127 260	47	58%	211 327	67	45%
Anhchaeum	697	53 198	14	34 %	169 030	62	57%	295 638	88	42%
Veah	713	57 150	15	32 %	172 070	63	57%	268 536	88	47%
Mong Ti Prammuoy	709	57 007	15	32 %	171 149	63	57%	267 350	87	47%
Chirou Kandal	680	52 175	14	33 %	165 290	61	57%	289 979	86	42%
Tumnob Senchey	993	74 219	20	34 %	230 111	88	60%	390 527	123	45%
Thnong	776	61 063	16	33 %	185 465	69	58%	288 607	95	48%
Chong Angkrang	663	51 152	13	33 %	161 550	59	57%	284 320	84	41%
Pnov	738	58 459	15	32 %	177 708	66	58%	276 748	91	47%
Khtum Kandal	181	21 464	4	21 %	53 816	16	47%	84 649	23	38%
Chirou Kraom Muoy	560	44 563	11	32 %	132 198	49	58%	219 448	70	45%
Chrab	748	59 232	15	32 %	179 661	67	58%	280 125	92	47%
Boeng Kambaor	544	43 576	11	31 %	129 157	48	58%	213 880	68	45%
Chambak	1 306	93 298	26	36 %	314 537	116	57%	539 875	165	43%
Tuol Kampot Ti	724	57 544	15	32 %	174 134	64	57%	272 094	89	47%
Chheu Teal Ti	810	63 109	17	33 %	192 357	72	58%	300 015	100	48%
11-Oct	702	56 342	14	32 %	170 062	63	57%	265 159	87	47%
Pratheat	510	41 530	10	31 %	122 321	45	58%	203 206	64	44%
Sameakki	788	61 493	16	32 %	187 585	70	58%	292 990	97	48%
Thmei	821	63 503	17	33 %	194 365	73	58%	303 483	101	48%
Prey Totueng	710	57 043	15	32 %	171 904	63	57%	267 531	87	47%
Tuol Kandal	671	51 438	13	33 %	163 392	60	57%	286 783	85	41%
Chamraeun	863	66 250	18	33 %	203 099	76	59%	316 709	106	48%
Phum Pir	497	41 065	10	31 %	119 502	44	58%	199 468	62	44%
Pring	795	62 158	16	33 %	189 371	71	58%	295 271	98	48%
Tonle Bet Leu	762	60 148	16	32 %	182 591	68	58%	284 778	94	47%
Boeng Pruol Leu	846	65 227	17	33 %	200 003	75	59%	311 694	104	48%
Chi Kae	763	60 184	16	32 %	182 646	68	58%	284 869	94	47%
Lvea Touch	719	57 365	15	32 %	173 158	64	57%	270 818	89	47%
Riev	803	62 444	16	33 %	190 570	71	58%	297 734	99	48%
Chirou Kraom Pir	481	40 078	10	31 %	115 818	42	57%	193 899	60	44%
Phum Prammuoy	580	46 108	12	32 %	144 193	52	55%	257 495	74	40%
Trapeang Snao	787	61 457	16	32 %	187 529	70	58%	292 165	97	48%
Preaek Touch	943	71 186	19	34 %	220 234	83	59%	374 375	117	45%
Bat Sla Snab	714	57 186	15	32 %	172 181	63	57%	268 807	88	47%
Kbal Ou	761	60 112	16	32 %	181 836	67	58%	283 864	94	47%
Tuol Kandal	874	67 058	18	33 %	205 807	77	59%	320 267	107	48%
Chuor Kandal	828	64 168	17	33 %	196 152	73	58%	305 855	102	48%
Seh	875	67 094	18	33 %	205 862	77	59%	321 001	107	48%
Chrak Poun	889	68 010	18	34 %	208 737	79	59%	356 857	111	44%
Pou ROUNG	772	60 505	16	32 %	184 544	69	58%	287 421	95	47%
Somrum	631	49 177	13	33 %	154 825	56	56%	273 918	80	41%
Roka Thum	795	62 158	16	33 %	189 371	71	58%	295 271	98	48%
Chob Ti Muoy	873	67 023	18	33 %	205 052	77	59%	319 996	107	48%
Angkor Chea	811	63 145	17	33 %	192 412	72	58%	300 196	100	48%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Sralab	913	69 283	19	34 %	213 620	81	59%	364 797	114	44%
Damnak Char	864	66 286	18	33 %	203 798	77	59%	316 800	106	48%
Peuk	982	73 411	20	34 %	228 046	87	60%	386 969	122	45%
Kok	1 037	77 038	21	34 %	239 599	92	60%	404 668	128	45%
Chirou Leu	801	62 373	16	33 %	190 403	71	58%	296 728	98	48%
Lvea Thum	725	57 994	15	32 %	174 834	65	57%	272 185	89	47%
Poun	884	67 416	18	33 %	207 760	78	59%	355 490	110	44%
Mong Ti Prampir	895	68 224	18	33 %	209 824	79	59%	359 048	111	44%
Masin Srov	721	57 437	15	32 %	173 913	64	57%	270 999	89	47%
Slaeng	896	68 260	18	33 %	209 880	79	59%	359 138	111	44%
Kampong Ruessei	915	69 355	19	34 %	214 430	81	59%	365 802	114	44%
Chan Toung	902	68 475	18	33 %	211 555	80	59%	361 239	112	44%
Lngieng	888	67 974	18	34 %	208 681	79	59%	356 766	111	44%
Koul	984	73 482	20	34 %	228 213	87	60%	387 330	122	45%
Thma Pech Ti	1 061	78 311	21	34 %	244 482	94	60%	412 608	131	46%
Tuol Sambour	1 046	77 360	21	34 %	241 497	92	60%	407 221	129	45%
Trapeang Krapeu	1 022	76 086	21	34 %	235 970	90	60%	399 834	127	45%
Nikom Kraom	853	65 477	17	33 %	201 090	75	59%	313 242	104	48%
Bat Dei Kraom	1 190	86 245	24	35 %	290 400	106	57%	502 467	151	42%
Ta Trav	916	69 390	19	33 %	214 485	81	59%	365 892	114	44%
Tuol Kor	1 034	76 516	21	34 %	238 733	91	60%	403 572	128	45%
Roka Khmuoch	993	74 219	20	34 %	230 111	88	60%	390 527	123	45%
Dang Kambet	1 115	81 487	22	35 %	255 280	98	60%	429 393	138	46%
Kbal Boeng Seh	1 050	77 503	21	34 %	241 774	92	60%	408 407	130	45%
Sangkom Thmei	1 009	75 206	20	34 %	233 795	89	60%	395 451	125	45%
Koun Tnaot	1 039	77 109	21	34 %	239 765	92	60%	405 673	129	45%
Kampong Chanloh	952	71 508	19	34 %	221 488	84	59%	377 571	118	45%
Tuol Kampot Ti Bei	1 747	132 913	35	33 %	436 163	157	55%	681 480	218	45%
Veal Kandieng	1 118	94 328	24	30 %	275 256	98	56%	461 617	138	43%
Phum Saeprambei	781	61 242	16	33 %	186 442	69	58%	290 618	96	48%
Roka Khmuoch	666	51 259	13	33 %	162 415	59	57%	285 416	84	41%
Prey Kampeaeng	885	67 452	18	33 %	207 816	78	59%	355 580	110	44%
Preah Angk	2 524	189 473	52	34 %	597 477	224	58%	931 482	311	48%
Prasrae Kraom	855	65 549	17	33 %	201 901	76	59%	314 247	105	48%
sambuor	963	72 316	19	34 %	224 196	85	59%	381 129	120	45%
Thnong	1 091	80 214	22	35 %	250 452	96	60%	422 186	135	46%
Phum Dabprambei	775	61 028	16	33 %	184 766	69	58%	288 517	95	48%
Doung Preah	787	61 457	16	32 %	187 529	70	58%	292 165	97	48%
Khnach Krasang	1 078	79 334	22	35 %	247 578	95	60%	417 623	133	46%
Tuol Thmei	1 285	92 132	26	36 %	310 520	114	57%	533 031	163	43%
Chob Ti Pir	1 055	78 096	21	35 %	243 450	93	60%	410 507	131	45%
Phum Mpey	935	70 485	19	34 %	218 391	83	59%	371 913	116	44%
Phum	953	71 959	19	34 %	222 187	84	59%	377 662	118	45%
Tuol Trea Tboung	999	74 434	20	34 %	231 842	88	60%	392 808	124	45%
Preaek Phdau	953	71 959	19	34 %	222 187	84	59%	377 662	118	45%
Chant Nimit	1 103	81 058	22	35 %	253 160	97	60%	425 744	136	46%
Nikom Leu	1 116	81 938	23	35 %	256 034	98	60%	430 217	138	46%
Chies Ti Muoy	1 030	76 372	21	34 %	237 812	91	60%	402 296	128	45%
Phum	859	66 107	18	33 %	202 178	76	59%	315 523	105	48%
Vihear Khpos	1 789	135 660	36	34 %	444 841	160	56%	695 260	223	46%
Smaonh	1 161	84 377	23	35 %	284 541	103	56%	493 160	148	42%
Angk Kaev	1 102	81 022	22	35 %	253 105	97	60%	425 564	136	46%
Kor	1 227	88 398	25	35 %	298 102	109	57%	514 236	156	42%
Kampong Chanloh	1 088	80 107	22	35 %	250 230	96	60%	421 091	134	46%
Stueng Penh	1 012	75 314	20	34 %	234 017	89	60%	396 547	125	45%
Cheung Khal	1 116	81 938	23	35 %	256 034	98	60%	430 217	138	46%
Kandal	1 102	81 022	22	35 %	253 105	97	60%	425 564	136	46%
Phum Prammuoy	1 004	75 028	20	34 %	232 818	89	60%	394 085	124	45%
Trapeang Kur	1 044	89 607	24	30 %	259 852	92	55%	438 078	129	42%
Vihear Sambour	1 343	95 451	27	36 %	322 239	119	58%	551 645	170	43%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Veal Vong	1 030	76 372	21	34 %	237 812	91	60%	402 296	128	45%
Trapeang Dom	1 258	90 337	25	35 %	304 771	112	57%	524 548	160	42%
Vihear Kraom	1 236	89 135	25	35 %	300 055	110	57%	517 523	157	42%
Cheung Chrang	1 471	115 987	30	32 %	349 139	130	58%	592 702	185	44%
Chhuk Sandal	1 205	87 196	24	35 %	294 029	107	57%	507 301	153	42%
Phum Dabpram	1 115	81 487	22	35 %	255 280	98	60%	429 393	138	46%
Chheu Teal Touch	1 201	87 053	24	35 %	293 108	107	57%	506 025	153	42%
Andoung Chea	1 340	95 344	27	36 %	322 017	119	58%	550 549	169	43%
Preaek Touch	1 287	92 204	26	36 %	310 631	114	57%	533 855	163	43%
Cheung Voat	1 379	97 984	28	36 %	329 885	122	58%	563 233	174	43%
Thma Pech Ti Pir	1 222	88 219	25	35 %	297 125	108	57%	512 869	155	42%
Kien Romiet	1 171	85 150	24	35 %	286 494	104	56%	496 446	149	42%
Veal Khmum	1 065	78 454	21	34 %	245 403	94	60%	413 885	132	46%
Thnal Thmei	1 657	127 619	34	33 %	387 759	146	59%	652 283	207	45%
Thma Pech Ti Bei	1 340	95 344	27	36 %	322 017	119	58%	550 549	169	43%
Mream Teak	1 424	113 061	29	32 %	339 429	126	58%	577 465	179	44%
Tuol Khsach	1 270	91 181	25	35 %	307 535	113	57%	528 196	161	43%
Phum Dabbuon	1 323	94 321	26	36 %	318 277	117	57%	545 534	167	43%
Angkor Chey	1 127	82 332	23	35 %	277 649	100	56%	482 395	144	41%
Chies Ti Pir	1 520	118 985	31	32 %	358 961	134	58%	608 763	191	44%
Doung	1 619	125 015	33	33 %	380 002	143	59%	640 423	203	45%
Preaek Chik	2 580	192 720	53	34 %	609 085	229	59%	949 181	317	48%
Doun Mau Kraom	1 469	115 916	30	32 %	348 385	130	58%	592 431	185	44%
Chob Krau	1 476	116 581	30	32 %	350 116	131	58%	594 622	186	44%
Tuol Ponley	1 510	118 627	31	33 %	357 008	133	58%	605 386	190	44%
Roung kou	1 497	117 747	31	32 %	354 832	133	58%	601 647	188	44%
Chrak Chambak	1 912	142 964	39	34 %	470 765	171	56%	734 950	238	46%
Chrey Bet Meas	1 632	125 895	33	33 %	382 177	144	59%	644 896	204	45%
Chruoy	1 831	137 992	37	34 %	453 575	164	56%	708 486	228	46%
Chong Ou	1 613	124 801	33	33 %	378 270	142	59%	638 232	202	45%
Tuol Trea Cheung	1 573	122 540	32	33 %	370 347	139	59%	625 367	197	44%
Ponnareay	1 595	123 742	33	33 %	374 475	141	59%	632 483	200	45%
Roka Pram Ti Pir	1 612	124 765	33	33 %	378 215	142	59%	638 141	202	45%
Thlok	1 895	141 941	38	34 %	467 025	170	56%	729 291	236	46%
Ta Pav	1 366	97 104	27	36 %	327 066	121	58%	558 851	172	43%
Doun Mau Leu	1 818	137 527	37	34 %	450 701	163	56%	704 567	226	46%
Pou Kel	1 628	125 752	33	33 %	381 899	144	59%	642 976	203	45%
Pong Tuek	1 707	130 652	35	33 %	428 239	154	55%	668 615	213	45%
Tonle Bet Kraom	1 568	121 946	32	33 %	369 370	139	59%	624 000	196	44%
Trapeang Khla	1 987	147 721	40	34 %	486 224	178	57%	758 579	246	46%
Cheung Lang	1 849	151 785	38	31 %	476 481	166	54%	745 364	230	44%
Srae Siem	2 177	168 348	45	33 %	525 176	194	57%	819 617	269	47%
Toung	2 246	184 794	47	31 %	558 713	200	56%	872 918	277	45%
Ta Pav Bampenh	2 286	174 736	47	33 %	548 170	204	58%	854 654	282	47%
Tuol Vihear	2 545	190 639	52	34 %	601 494	226	58%	937 683	313	48%
Phum Sounbuon	2 194	169 371	46	33 %	528 916	195	57%	825 185	271	47%
Slab Kdaong	2 601	194 301	54	34 %	613 102	231	59%	956 116	320	48%
Prapat	2 690	199 559	55	34 %	632 134	239	59%	984 399	330	48%
Thnal Bei Maetr	3 162	228 475	65	35 %	729 882	279	60%	1 136 316	387	49%
Suong Kaeut	3 002	218 603	61	35 %	696 900	266	60%	1 084 856	367	49%
Roka Pram Ti Muoy	4 177	290 505	84	37 %	940 558	367	61%	1 462 592	508	51%
Suong Lech	3 897	285 755	79	35 %	901 628	343	60%	1 403 667	474	49%
Trapeang Ruessei	4 748	325 866	96	37 %	1 059 290	416	62%	1 646 169	576	51%
Neameun Kheung	670	51 402	13	33 %	163 337	60	57%	286 602	85	41%
32	999	74 434	20	34 %	231 842	88	60%	392 808	124	45%
Trapeang Bei	872	66 987	18	33 %	204 997	77	59%	319 906	107	48%
Veal Tuek Chenh	1 046	77 360	21	34 %	241 497	92	60%	407 221	129	45%
Kbal Boeng	1 008	75 171	20	34 %	233 096	89	60%	395 361	125	45%
Sok San	744	59 089	15	32 %	178 740	66	58%	278 205	91	47%
Tlouk Pongro	648	50 200	13	33 %	158 565	58	56%	279 577	82	41%

LOAD FORECAST

Scenario 24h



	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Khien Chak	717	57 293	15	32 %	172 991	64	57%	269 813	88	47%
Prekpeam	489	40 364	10	31 %	117 660	43	57%	196 362	61	44%
Toul Oupir	579	46 072	12	32 %	144 138	52	55%	257 405	74	40%
Tonle Bet	941	71 114	19	34 %	219 424	83	59%	374 013	117	45%
Yaysor	1 281	91 989	26	36 %	309 599	114	57%	531 754	162	43%
Veal Char	653	50 379	13	33 %	159 597	58	56%	281 677	83	41%
Kien Rung	430	36 594	9	29 %	105 187	38	56%	164 391	52	46%
		18 223 247		33%	56 701 549		58%	93 192 025		45%
Kampong Cham		140 762 389		33%	439 664 225		58%	720 590 725		45%

ANNEX 7 Survey templates of Khammuon (Village)

GENERAL INFORMATION ON THE VILLAGE/TOWN
(for chairman of settlement / community leader / official)

Location/Spatial characteristics

1	Date of survey:			Name of Enumerator:		
2	Rural Village/Town Name:					
3	Province:			Longitude:		
	Total population in Village/Town:			Latitude:		
4	Access to the Village/Town by:	1	Asphalt road	4	Track road in bad state	
		2	Gravel road	5	Only by foot	
5	If Access by Road only by Track Road (4) and by foot (5) :	3	Track road in good state	6	Other _____	
		What is the distance to the closest Track Road in good state? _____ km				

Economic Characteristics

6	Range of incomes in the village / town (in Kips/month):	Minimum										
		Maximum										
		Average										
7	Main sources of income in the Village/Town (as %)											
	1. Agriculture/Fishing/Animal husbandry		3. Small Industry									
	2. Commerce		4. Other, please specify:									
8	Principal Crops Grown in the Area: (Yes / No)											
		Yes	No									
	1. Coffee			6. Cotton								
	2. Rice			7. Sugarcane								
	3. Corn			8. Other, please specify:								
	4. Tobacco											
	5. Eucalyptus											
9	Months of Harvest for principle crop: (Cross if applicable)											
	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
10	Number of activities in the Village/Town (provide number in the space given)											
	1. Mills		12. Health Post (drug kit)									
	2. Coffee Processing		13. Primary Schools									
	3. Oil presses		14. Secondary schools									
	4. Restaurants/drink houses		15. Adult education									
	5. Car/Motorcycle Mechanic		16. Worship area (temple, pagoda...)									
	6. Wood Works		17. Government offices									
	7. Metal Works		18. Telecommunications									
	8. Shops		19. Power supplier									
	9. Hotels		20. Battery recharging stations									
	10. Hospitals / clinic		21. Number of Market Vendors									
	11. Health Centre		22. Other:									
11	Number of irrigation pumps powered by a generator											

12 Main Drinking Water Sources Used by the Village Population (number)			
1. Borehole without pump		4. Open water source (river)	
2. Borehole with Hand Pump		5. Other, please specify: _____	
3. Borehole with generator powered pump			

13 Markets (cross if applicable)			
1. No market		4. Permanent market (big)	
2. Rural market (small)		5. Other, please specify: _____	
3. Half permanent market			

Development associations and microcredit

14 Please cross if the following structures are active in the village:

1. Microcredit, please specify		3. NGOs, please specify:	
_____		_____	

15 Village/Town Energy Profile

Please complete the table by answering the following questions regarding the energy profile within the Village/Town. (Note: Gensets are those that are only used for the household or business purposes of the owner. Electricity service providers are those that own a generator for the sale of electricity as a business to the surrounding community. It does not include formal electricity supply from a state-owned mini-grid.) If there are commercial power vendors in the Village/Town, please survey them.

	Gensets	Electricity Service Providers		Engines	Solar PV	Car Battery
		#1	#2			
How many are there in the Village/Town?						--
How many HHs do each provide with electricity?	--			--	--	--
How many businesses do they provide with electricity (excluding hospitals, clinics, and schools)?	--			--		--
When is the electricity provided? <i>give range 0-24 hrs. (i.e. 8-12 and 15-20).</i>	--			--		--
For how many hours is electricity provided, in total, throughout the day?	--			--		
What is the cost of service? (Kips/Month)	--			--		
Who administers the service? (1=private operator, 2=Community, 3=Government, 4=NGO)	--					

16 Fuel costs

	Kips / Litre
Kerosene price in Village/Town	
Diesel price in Village/Town	

17 Details of Electricity Service (if village has access to electricity)

i	Village/Town Electrified:	Yes	1	Year Electrified:	
		No	2		
ii	Total number of Households Connected			Total Number of Commercial activities connected?	
iii	Who provides the electricity service? (1- Utility 2- Co-operative, 3- Private, 4- Municipality):				
iv	For how many hours per day is the electricity service provided?				
v	Frequency of powercuts				
vi	For how many days per week is the formal electricity service provided?				
vii	Please provide the tariff details: (Kips / kWh)	Residential			
		Business			
		Small Industry			
viii	What is the connection fee?	Household			
		Business			
		Small Industry			
ix	Average Electricity Consumption per month (kWh):	Household			
		Business			
		Small Industry			
x	Average monthly energy bill (Kips):	Household			
		Business			
		Small Industry			
xi	Main uses of electricity in the village				

18 Comments

ANNEX 8 Survey templates of Khammuon (Businesses and services)

2: COMMERCIAL ACTIVITIES AND PUBLIC SERVICES

1 Area Identification

Date:	___/___/2007
Enumerator	

Village / Town:	
Province:	

2 Activity Identification

1	Mills/grinding engines	11	Health Centre
2	Coffee Processing	12	Health Post
3	Oil presses	13	Water pump
4	Restaurant	14	Telecommunications
5	Drink house / bar	15	Metal Works
6	Bakeries	16	Wood Works
7	Car Mechanic	17	Power supplier
8	Shop	18	Battery recharging stations
9	Hotel	19	Other, specify:
10	School		

Name	
Activity Type	
Ownership of Activity/ Business	1=Government, 2=Private, 3=Community 4=Other, specify below

3	Are there seasonal variations in this business/activity?	1=Yes, 2=No	
----------	--	----------------	--

Operating in the year : please complete	Full Operation	Partial Operation	Total shut-down
Months of the year (specify months)			
Typical working hours per day			
Working days per week			
Days Closed per year (special holidays)			
Average Monthly Electricity Consumption (kWh)			

4 Ownership of Generating Equipment

Is the business/activity connected to an electricity service?	1=Yes, 2=No	
If yes, in which year was it connected?		
If yes, what is the average monthly bill? (in Kips)		
Please check the last bill and provide the electricity consumption for that month		
If there was a connection charge how much was it?		
If the business / activity in Q. 2 is power supply, please indicate the average monthly charge (in Kips)		
If yes, what is the total no° of connections to th is service?		
If the business / activity in Q. 2 is a battery charging station, please indicate the:		
cost / charge (in Kips):		
no° of charges per month:		
Does the business/activity own a generator / engine?	1=Yes, 2=No	
Does the business/activity own a Solar/PV system?	1=Yes, 2=No	
Does the business/activity make use of a car battery?	1=Yes, 2=No	

5	If not already electrified, does the Business have an interest in having a "formal" electricity service?	1=Yes 2=No	
5.1	If no, why not? (1= too expensive; 2= to far away; 3= no need; 4=other; _____)		
6	Does the business have any preference as to who should provide such a service?	1=Private Body 2=Community 3=Government Body 4=Other/Don't know	
6.1	Why do you prefer this? (1= cheaper ; 2= more efficient; 3= Other, specify: _____)		

7 Appliances, Energy and Cost

Equipment		When Used	Powered with	Fuel			Dry cells	
Type	Unit Power (W) (if relevant)	No°	No° of hours used per day	Quantity of kerosene purchased at a time (L)	Price per purchase (in Kips)	Total expenditure per month (in Kips)	Type of dry cell	Total expenditure per month (in Kips)
Kerosene Lamp	--						--	
Candles	--						--	
Incandescent bulb						Electricity		
Fluorescent bulbs						Electricity		
CFL Bulbs						Electricity		
Portable Radio	--				--			
Cassette Player						Electricity		
Fan						Electricity		
Rice cooker						Electricity		
TV	B&W / Colour					Electricity		
VCD/Karaoke						Electricity		
Mobile Phone	--		-			Electricity		
Refrigerator						Electricity		
Other 1 :								
Other 2:								

8 Ownership of Generator or Engine

8.1 If the business/activity owns a Genset or engine, please answer the following question.

Number	Total Capacity (W or HP)	Condition 1=Good; 2=Average; 3=Poor	Age in years	Fuel used 1=Diese 2=Petrol 3=Other	Purchase Cost (Kips)	Is cost provided for for 1=new 2=second-hand	First please ask the respondent if there are seasonal variations in the use of the genset(s)/motor. If Yes, please provide information for high and low seasons. If No, only complete the first line for each Genset.							
							Indicate months representing High and Low season.	Number of working days per week	No° of hours used per day	From what time to what time	Litres of fuel used per month	Cost of fuel/litre	Lubricant consumption, /month	Cost of lubricant / litre
	HP						<input type="checkbox"/> All yr round <input type="checkbox"/> H <input type="checkbox"/> L							
	WP						<input type="checkbox"/> All yr round <input type="checkbox"/> H <input type="checkbox"/> L							
	HP						<input type="checkbox"/> All yr round <input type="checkbox"/> H <input type="checkbox"/> L							
Who maintains the Genset.							Is it the Owner (1), service provider in the village (2), Supplier (3), other (4). If other							
On average, how many times per year does the Genset break down?														
Including transport, how much does it cost per year to maintain your Genset? (in Kips)														
If an overhaul is required, where is it carried out?							1= in the village, 2= in nearby town, 3= in district capital							

8.2 If the business/activity makes use of a car battery(s), please answer the following questions. If not, go to 8.3

Number of charges / month		
Cost of transport to charging station and back		
Cost of a charge		
Location of charging station (Km)		
From what time to what time?		
Number of hours used per day		
Cost for 1=new 2=second-hand		
Purchase Cost (Kips)		
Age in years		
Voltage		
Capacity (Amph)		
Numbe		

8.3 If the business/activity makes use of a solar/PV system, please answer the following questions.

From what time to what time?	
Number of hours used per day	
Distance from the village to place of purchase	
Purchase Cost	
Condition. 1=Good 2=Average 3=Poor	
Age in years	
Manufacturer	
Total Capacity (Wp)	
Number	

9 Comments

Thank you very much for your time.

Survey checked by Supervisor,
1=yes, 2=no

ANNEX 9 Survey templates of Khammuon (Household)

3: HOUSEHOLD INTERVIEW SCHEDULE

1. Area Identification

Date:	___/___/2007
Enumerator	

Village / Town:	
District:	
Province:	

2. Household Identification

Occupational Codes

1	Farmer	5	Housewife
2	Government Official	6	Labourer or unskilled worker
3	Businessman/Trader	7	Retired/Pensioner
4	Craftsmen	8	Other

Range of occupations in the household:

3. Description of Household

Total number of People living in the Household for all the year (incl. children):

Please indicate the number of household members in the age range of 0-18 yrs

3.1 Building Profile

Walls		Roof		Ground around the house	
Cement (3)		Tiles (3)		Tiles pavement (3)	
Wood (2)		Iron (2)		Cement (2)	
Palm Leaves (1)		Palm Leaves (1)		Mud floor (1)	
Total Number of rooms					
Tenure System	1=Owner, 2=Tenant				
Duration of stay in years					

4 Electrification status

Does the household own a generator?	1=Yes, 2=No	
If yes, how many hours per day is the genset operated ?		h
What is the type of fuel? (1=kerosene, 2=diesel)		
How many liters of fuel are consumed per month ?		L
Average total expenditure per month (maintenance & fuel) in Kips		
Does the household own a Solar/PV system?	1=Yes, 2=No	
Average expenditure per month for maintenance in Kips		
Does the household make use of a car battery?	1=Yes, 2=No	
Total expenditure per month for battery charging in Kips		
Distance to battery charging station in kilometers		
Is the household connected to an electrical service?	1=Yes, 2=No	
If yes, how many hours per day is the service usually available ?		h
If yes, what is the average electricity bill per month in Kips		
Please ask to see the last bill(s) & get the average electricity consumption		kWh
Who provides the service? 1=Government, 2= Private, 3=The Community themselves, 4=other, (please specify) _____		

5 Interest in an Electricity Service (if not already electrified)

5.1	Does the HH have an interest in having a "formal" electricity service?	1=Yes, 2=No	
	If no, why not? (1= too expensive; 2= to far away; 3= no need; 4=other; _____)		

5.2	Does the HH have any preference as to who should provide such a service?	1=Private Body 2=Community 3=Government Body 4=Other/Don't know	
	Why do you prefer this?	(1= cheaper ; 2= more efficient; 3= Other, specify:_____)	
5.3	How much would the HH be willing to pay for the service per month ? (in Kips)		
	How much would the HH be willing to pay for the connection fee ? (in Kips)		

6. Household Income

What is the income of the household in Kips per month ?	
---	--

7. Appliances, Energy and Cost

Equipment				When Used	Powered with	Fuel			Batteries, cells	
Type	Unit Power (W) (if relevant)	No already owned	No wanted after electrification (for unelectrified HH)	No° of hours used per day give range of hours 0-24:00, i.e. 8-12 and 15-20:00.	1=Car Bat;2=Dry Cell; 3=Solar; 4=Genset ;6=Electricity	Quantity purchased at a time (eg. 0,33 L, 0,833L, 1L etc.)	Number of purchases per month	Total expenditure per month (in Kips)	Type of battery or cell (AA, AAA, DC...)	Total expenditure per month (in Kips)
Kerosene Lamp	--		--		--				--	
Candles	--		--		--				--	
Charcoal				--					--	
Biomass				--					--	
Incandescent bulb								Electricity		
Fluorescent bulbs								Electricity		
CFL Bulbs								Electricity		
Portable Radio	--						--			
Cassette Player								Electricity		
Fan								Electricity		
Rice cooker								Electricity		
B&W TV								Electricity		
Colour TV								Electricity		
VCD/Karaoke								Electricity		
Mobile Phone	--			--				Electricity		
Refrigerator								Electricity		
Other 1 :										
Other 2:										

8 Comments

Thank you very much for your time.

Survey checked by Supervisor,
1= yes, 2=no

LOAD FORECAST

Scenario 24h



Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
KHAMMOUAN										

Boualapha

B.Xe-Nua	115	25 858	6	49 %	39 361	11	60%	58 171	17	64%
B.Nakachan-Tha	115	25 858	6	49 %	39 361	11	60%	58 171	17	64%
B.Kengsoung	116	25 895	6	49 %	39 447	11	60%	58 321	17	64%
B.Nakachan-Thong	346	69 530	18	53 %	123 142	33	57%	223 003	54	50%
B.Pakouay-Tai	96	23 039	5	46 %	34 780	9	57%	51 064	15	62%
B.Phathoung	139	28 860	7	51 %	45 482	13	63%	83 374	22	55%
B.Phonsavang	212	49 763	11	45 %	76 395	20	57%	111 851	32	62%
B.Boliboun	142	28 970	7	51 %	45 611	13	63%	83 574	22	55%
B.laboy	92	21 832	5	44 %	33 325	9	56%	49 275	14	61%
B.Sivilai	214	49 837	11	45 %	76 481	20	57%	112 001	32	62%
B.Khaythahan	87	21 649	5	44 %	31 870	8	54%	47 486	13	61%
B.Nalouang	112	24 688	6	47 %	37 992	10	59%	56 532	17	64%
B.Naphanang	339	68 212	18	53 %	121 601	33	57%	221 064	53	50%
B.Thahé	191	36 072	10	56 %	70 445	18	55%	118 365	29	52%
B.Chalou	177	34 497	9	55 %	54 686	16	66%	97 688	27	59%
B.Taloua	92	21 832	5	44 %	33 325	9	56%	49 275	14	61%
B.La-Ngi	92	21 832	5	44 %	33 325	9	56%	49 275	14	61%
B.Thaplao-Nua	48	15 975	3	33 %	22 581	5	44%	31 533	7	50%
B.Thaplao-Tai	15	11 582	3	18 %	13 592	3	18%	17 519	4	25%
B.Nalouang	117	25 931	6	49 %	39 490	11	60%	59 810	18	65%
B.Nam-Ok-hou	276	59 536	15	50 %	91 806	26	61%	153 599	42	59%
B.Namthouy	160	31 752	8	53 %	50 192	15	64%	90 731	24	57%
B.Vangnguak	260	56 828	14	48 %	88 595	25	60%	146 692	40	58%
B.Mai	120	26 042	6	49 %	40 859	11	61%	60 060	18	65%
B.Nong-Nia	151	30 361	8	52 %	48 521	14	64%	87 152	23	56%
B.Kho	198	37 389	10	57 %	72 029	19	55%	121 793	31	53%
B.Hintang	123	26 152	6	49 %	40 988	11	61%	61 699	18	65%
B.Nongpalat	272	58 329	14	49 %	91 634	26	61%	151 910	42	59%

ANNEX 10 Load forecast results of Khammuon

B.Sopbo-Noy	94	21 906	5	44 %	33 454	9	56%	49 475	14	61 %
B.Pakouay	149	30 288	8	52 %	47 195	14	63%	87 003	23	56 %
B.Kengtapa	140	28 897	7	51 %	45 525	13	63%	83 424	22	55 %
B.Lat	181	34 644	9	55 %	56 098	17	66%	99 427	27	59 %
B.Loumpoum	76	20 184	4	42 %	28 874	7	52%	42 318	11	58 %
B.Nongkoug	53	16 159	3	33 %	24 079	5	46%	33 372	8	52 %
B.Mouk	45	14 805	3	29 %	21 212	4	41%	29 894	7	48 %
B.Vanglouang	36	14 474	3	29 %	19 541	4	38%	26 315	5	44 %
B.Napeng	292	61 184	15	50 %	96 300	28	62%	159 166	44	60 %
B.Kouangboun	267	58 145	14	49 %	90 136	25	61%	148 581	41	58 %
B.Napoung	545	99 347	28	58 %	172 199	51	64%	304 307	84	59 %
B.Natoy	148	30 251	8	53 %	47 109	14	63%	85 413	22	56 %
B.Pakouay-Nua	80	20 331	4	42 %	30 286	7	53%	44 057	12	59 %
B.Thachon-Khok	294	61 258	15	50 %	96 386	28	62%	160 756	45	60 %
B.Thachon-Tha	249	55 364	13	48 %	85 598	24	59%	142 964	39	57 %
B.Poungbon	139	28 860	7	51 %	45 482	13	63%	83 374	22	55 %
B.Phakiat	231	52 582	12	46 %	81 018	22	58%	119 058	35	63 %
B.Houaykha	167	33 070	9	54 %	51 733	15	65%	94 059	25	58 %
B.Mouangsoum	99	23 150	5	46 %	34 910	9	57%	51 264	15	62 %
B.houaytha	380	76 321	20	53 %	130 976	36	59%	194 600	57	64 %
B.Naphianglan	72	18 977	4	39 %	28 702	7	52%	40 579	11	57 %
B.Nasalouan	188	35 962	10	56 %	70 316	18	55%	118 165	29	52 %
B.Kang	151	30 361	8	52 %	48 521	14	64%	87 152	23	56 %
B.Lay	263	56 938	14	48 %	88 724	25	60%	148 331	40	58 %
B.Tattou	89	21 722	5	44 %	33 196	9	56%	47 586	13	61 %
B.Pa-Ak	57	17 366	3	37 %	24 251	5	46%	35 111	9	53 %
B.Nongma	39	14 584	3	29 %	19 713	4	38%	28 055	6	46 %
B.Ka-l	51	16 085	3	33 %	22 753	5	44%	33 272	8	52 %

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
B.Boungnalao	39	14 584	3	29 %	19 713	4	38%	28 055	6	46%
B.Alao	23	11 876	3	18 %	16 459	3	30%	21 048	4	34%
B.Namchala	81	20 368	4	42 %	30 329	8	53%	44 107	12	59%
B.Nguk	64	17 623	3	36 %	25 835	6	48%	38 540	10	56%
B.Cheng	117	25 931	6	49 %	39 490	11	60%	59 810	18	65%
B.Phatan	47	15 938	3	33 %	22 538	5	44%	31 483	7	50%
B.Khouaymep	75	20 147	4	42 %	28 831	7	52%	42 268	11	58%
B.Phakeun	257	56 718	14	49 %	87 182	24	60%	144 953	39	58%
B.Paxiou	179	34 571	9	55 %	54 772	16	66%	97 837	27	59%
B.Chanon	95	23 003	5	46 %	34 737	9	57%	50 964	15	62%
B.Vat	198	37 389	10	57 %	72 029	19	55%	121 793	31	53%
B.Lachang	44	14 768	3	29 %	21 169	4	41%	29 844	7	48%
B.Hong	86	21 612	5	44 %	31 827	8	55%	47 386	13	61%
B.Thangbeng	112	24 688	6	47 %	37 992	10	59%	56 532	17	64%
B.San	134	27 616	7	50 %	43 984	13	62%	80 045	20	54%
B.Houayhet	120	26 042	6	49 %	40 859	11	61%	60 060	18	65%
B.Kato	253	55 511	13	48 %	85 770	24	59%	143 263	39	57%
B.Houaypa	380	76 321	20	53 %	130 976	36	59%	194 600	57	64%
B.Hinlup	165	31 936	8	53 %	51 647	15	65%	92 470	25	58%
B.Namsin	108	24 541	6	48 %	37 820	10	59%	56 282	16	64%
B.Kalet	167	33 070	9	54 %	51 733	15	65%	94 059	25	58%
B.Thom	46	15 901	3	33 %	22 495	5	44%	29 944	7	48%
B.Phaxong	101	23 223	5	46 %	34 996	9	57%	52 803	15	63%
B.That	488	91 952	25	56 %	158 329	46	63%	281 197	75	57%
B.Langkhang	484	90 744	25	56 %	156 917	46	62%	279 508	75	57%
B.Nongboua	406	80 457	21	54 %	137 141	38	60%	247 702	63	53%
B.Phanop	208	49 616	11	45 %	74 983	20	56%	110 162	31	61%
B.Nahom	461	87 779	24	56 %	150 882	43	62%	270 562	71	56%
B.Dou	118	25 968	6	49 %	39 533	11	60%	59 910	18	65%
B.Maivangkouan	148	30 251	8	53 %	47 109	14	63%	85 413	22	56%
B.Thongxam-Kang	295	62 355	16	51 %	96 429	28	62%	160 806	45	60%
B.Xam-Tai	218	51 044	12	46 %	77 936	21	57%	115 230	33	62%
B.Nongseng	307	63 856	16	51 %	99 468	29	62%	166 023	47	61%
B.Nongno	63	17 586	3	36 %	25 792	6	48%	37 050	9	54%
B.Thaxang	163	31 862	8	53 %	51 561	15	65%	92 370	25	58%
B.Vangmaneu	315	65 210	17	52 %	102 335	30	63%	169 552	48	61%
B.Senphan	464	87 889	24	55 %	152 251	44	62%	270 762	71	56%
B.Kacham-Gnai	493	92 135	25	56 %	159 827	47	63%	283 086	76	57%
B.Natangchai	206	49 543	11	45 %	74 897	20	56%	110 012	31	62%
B.Pa-Ang	143	29 007	7	51 %	45 654	13	62%	83 624	22	55%
B.Thong	581	104 910	30	59 %	217 938	56	54%	318 520	89	60%
B.Xok	269	58 219	14	49 %	90 222	25	60%	150 170	41	58%
B.Kengvak	113	24 724	6	47 %	38 035	10	59%	58 021	17	65%
B.Nakop	684	149 420	36	48 %	243 836	65	57%	359 372	104	62%
B.Khayou	177	34 497	9	55 %	54 686	16	66%	97 688	27	59%
B.Tonphao	475	90 414	25	56 %	155 247	45	62%	275 929	73	56%
B.Phonsangphai	187	35 925	10	56 %	70 273	18	55%	116 675	29	52%
B.Kang	315	65 210	17	52 %	102 335	30	63%	169 552	48	61%
B.Pakphanang-Kao	197	37 352	10	57 %	71 986	19	55%	121 743	31	53%
B.Nave	221	51 154	12	46 %	78 065	21	57%	115 430	33	62%
B.Nakhagnom	357	73 356	19	52 %	124 898	34	58%	185 604	54	63%
B.Napang	158	31 679	8	54 %	50 063	15	64%	90 481	24	57%
B.Thasa-At	455	87 558	24	56 %	149 341	43	61%	267 183	70	56%
B.Talong	373	75 004	19	52 %	129 392	35	58%	192 611	57	64%
B.Napang-Noy	98	23 113	5	46 %	34 867	9	57%	51 164	15	62%
B.Gnavet	112	24 688	6	47 %	37 992	10	59%	56 532	17	64%
B.Nongping-Nua	342	68 323	18	53 %	121 730	33	57%	222 703	54	50%
B.Phon	488	91 952	25	56 %	158 329	46	63%	281 197	75	57%
B.Thongkham	467	89 060	24	56 %	152 380	44	62%	272 401	72	56%
B.Nachat	344	68 396	18	53 %	121 816	33	57%	222 853	54	50%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
B.Mai	109	24 577	6	47 %	37 863	10	59%	56 332	16	64%
B.Vangkhon	90	21 759	5	44 %	33 239	9	56%	47 686	13	60%
B.Naphao	567	103 336	29	58 %	214 813	55	54%	313 153	87	59%
B.Sa-Ang	427	83 349	22	55 %	143 090	40	61%	256 498	66	54%
B.Hatthana	244	54 120	13	47 %	84 100	23	59%	139 685	37	57%
B.Kacham-Noy	312	64 040	16	51 %	100 923	29	63%	167 813	48	61%
B.Gnavay	206	49 543	11	45 %	74 897	20	56%	110 012	31	62%
B.Maignalouam	385	76 505	20	53 %	132 431	37	59%	196 389	58	64%
B.Soy	215	50 934	12	46 %	76 567	20	57%	113 591	33	62%
B.Pakphanang-Mai	342	68 323	18	53 %	121 730	33	57%	222 703	54	50%
B.Soppeng	0	0	0	0 %	0	0	0%	0	0	0%
		5 493 387		51%	9 008 514		59%	14 778 872		58%

Gnommalat

B.Khoua	296	62 392	16	51 %	96 472	28	62%	160 905	45	60%
B.Phonbok	296	62 392	16	51 %	96 472	28	62%	160 905	45	60%
B.Nat	296	62 392	16	51 %	96 472	28	62%	160 905	45	60%
B.Namphit	296	62 392	16	51 %	96 472	28	62%	160 905	45	60%
B.Phonsang	296	62 392	16	51 %	96 472	28	62%	160 905	45	60%
B.Thamkhouay	296	62 392	16	51 %	96 472	28	62%	160 905	45	60%
B.Khoksavang	296	62 392	16	51 %	96 472	28	62%	160 905	45	60%
B.Toy	296	62 392	16	51 %	96 472	28	62%	160 905	45	60%
B.Phonsa-At	296	62 392	16	51 %	96 472	28	62%	160 905	45	60%
B.Pomkoun	296	62 392	16	51 %	96 472	28	62%	160 905	45	60%
B.Phonhoy	296	62 392	16	51 %	96 472	28	62%	160 905	45	60%
B.Naphong	296	62 392	16	51 %	96 472	28	62%	160 905	45	60%
B.Louang	296	62 392	16	51 %	96 472	28	62%	160 905	45	60%
B.Viang	296	62 392	16	51 %	96 472	28	62%	160 905	45	60%
B.Lao	513	94 991	26	57 %	164 494	48	63%	290 343	79	58%
B.Sangkeo	205	48 446	11	44 %	74 854	20	56%	108 473	31	61%
B.Sangkout	357	73 356	19	52 %	124 898	34	58%	185 604	54	63%
B.Nongseng	209	49 653	11	45 %	75 026	20	56%	110 212	31	61%
B.Nadang	110	24 614	6	47 %	37 906	10	59%	56 382	17	64%
B.Thathot-Nua	371	74 930	19	52 %	129 306	35	59%	191 022	56	63%
B.Hatnangkong	360	73 466	19	52 %	126 310	34	58%	187 344	55	63%
B.Nong-An	339	68 212	18	53 %	121 601	33	57%	221 064	53	50%
B.Nabon	263	56 938	14	48 %	88 724	25	60%	148 331	40	58%
B.Sivilai	311	64 003	16	51 %	100 880	29	63%	166 323	47	61%
B.Phosi-Thong	419	81 995	22	54 %	141 463	40	60%	252 970	65	54%
B.Latkhouang	257	56 718	14	49 %	87 182	24	60%	144 953	39	58%
B.Phonkham	170	33 180	9	54 %	53 102	16	65%	94 259	25	58%
B.Sivilai	227	52 435	12	46 %	79 606	21	58%	118 808	35	63%
B.Phonsavang	264	56 975	14	48 %	88 767	25	60%	148 381	40	58%
B.Nahuang	240	53 973	13	47 %	82 688	22	58%	137 946	37	56%
B.Nongkaching	237	53 863	13	47 %	82 559	22	59%	137 746	37	56%
B.Nafaitai	181	34 644	9	55 %	56 098	17	66%	99 427	27	59%
B.Pha-Noy	207	49 580	11	45 %	74 940	20	56%	110 062	31	61%
B.Thongmang	316	65 247	17	52 %	102 378	30	63%	169 602	48	61%
B.Kobong	240	53 973	13	47 %	82 688	22	58%	137 946	37	56%
B.Sibounhuang	224	51 265	12	45 %	79 434	21	58%	117 069	34	63%
B.Mixai	312	64 040	16	51 %	100 923	29	63%	167 813	48	61%
B.Phonsa-At	167	33 070	9	54 %	51 733	15	65%	94 059	25	58%
B.Donsavang	421	82 068	22	54 %	141 549	40	60%	253 119	65	54%
B.Somsanouk	9	10 301	3	10 %	13 334	3	19%	15 680	4	18%
B.Somsa-At	240	53 973	13	47 %	82 688	22	58%	137 946	37	56%
B.Sopkathang	144	29 044	7	51 %	46 937	14	63%	85 163	22	56%
B.Gnommalat-Kang	315	65 210	17	52 %	102 335	30	63%	169 552	48	61%
B.Nakhilek	304	62 686	16	51 %	99 339	29	62%	164 384	46	60%
B.Gnommalat-Nua	130	27 469	7	50 %	42 572	12	61%	65 128	20	66%
B.Gnommalat-Tai	207	49 580	11	45 %	74 940	20	56%	110 062	31	61%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
B.Nongping-Tai	130	27 469	7	50 %	42 572	12	61%	65 128	20	66%
B.Phonsa-At	188	35 962	10	56 %	70 316	18	55%	118 165	29	52%
B.Nongping-Nua	302	62 612	16	51 %	97 970	28	62%	162 745	46	60%
B.Natheut	302	62 612	16	51 %	97 970	28	62%	162 745	46	60%
B.Na	417	81 921	22	54 %	140 137	39	60%	252 870	65	54%
B.Keng-Ek	289	61 074	15	50 %	94 888	27	61%	158 917	44	60%
B.Bo	255	56 644	14	49 %	87 096	24	60%	144 803	39	58%
B.Napho	248	55 327	13	48 %	85 555	24	59%	141 474	38	57%
B.Phonbok	366	74 747	19	52 %	127 808	35	58%	189 183	55	63%
B.Thongkong	272	58 329	14	49 %	91 634	26	61%	151 910	42	59%
B.Kengle	367	74 783	19	52 %	127 851	35	58%	189 233	55	63%
B.Khamhe	216	50 971	12	46 %	76 610	20	57%	113 640	33	62%
B.Napho	271	58 292	14	49 %	90 351	25	60%	151 810	42	59%
B.Namouan	359	73 429	19	52 %	126 267	34	58%	185 804	54	63%
B.Fangdeng	414	80 751	21	54 %	140 008	39	60%	251 180	64	54%
B.Pakphoung	122	26 115	6	49 %	40 945	11	61%	61 600	18	65%
B.Nignom	248	55 327	13	48 %	85 555	24	59%	141 474	38	57%
B.Thamphong	415	81 848	22	54 %	140 051	39	60%	251 280	64	54%
B.Boungbao	137	28 787	7	52 %	44 113	13	62%	81 735	21	55%
B.B.Donpuang	248	55 327	13	48 %	85 555	24	59%	141 474	38	57%
B.Thangbeng	264	56 975	14	48 %	88 767	25	60%	148 381	40	58%
B.Houay-Yen	517	96 198	27	57 %	165 906	49	64%	292 082	79	58%
B.Thapha	414	80 751	21	54 %	140 008	39	60%	251 180	64	54%
B.Naveng	119	26 005	6	49 %	40 816	11	61%	59 960	18	65%
B.Phontoum	79	20 294	4	42 %	30 243	7	53%	43 957	12	59%
B.Nahai	322	65 467	17	52 %	117 063	31	56%	213 957	51	49%
B.Tat	248	55 327	13	48 %	85 555	24	59%	141 474	38	57%
B.Phathoung	120	26 042	6	49 %	40 859	11	61%	60 060	18	65%
B.Sang	517	96 198	27	57 %	165 906	49	64%	292 082	79	58%
B.Kouanphan	68	18 830	4	39 %	27 247	6	50%	38 840	10	56%
B.Phavong	215	50 934	12	46 %	76 567	20	57%	113 591	33	62%
B.Nakatang	517	96 198	27	57 %	165 906	49	64%	292 082	79	58%
B.Nongchan	517	96 198	27	57 %	165 906	49	64%	292 082	79	58%
B.Phonkheng	322	65 467	17	52 %	117 063	31	56%	213 957	51	49%
B.Mouangkhai	517	96 198	27	57 %	165 906	49	64%	292 082	79	58%
B.Phit	238	53 899	13	47 %	82 602	22	59%	137 796	37	56%
B.Teuan	271	58 292	14	49 %	90 351	25	60%	151 810	42	59%
B.Kouanpho	85	20 515	4	41 %	31 784	8	55%	45 896	13	60%
B.Phonset	421	82 068	22	54 %	141 549	40	60%	253 119	65	54%
B.Phonsavang	446	86 168	23	55 %	147 713	42	61%	263 705	69	55%
B.Hinkhao	164	31 899	8	53 %	51 604	15	65%	92 420	25	58%
B.Hai	238	53 899	13	47 %	82 602	22	59%	137 796	37	56%
B.Hatpaphon	70	18 904	4	39 %	27 333	6	50%	40 379	11	57%
B.Xon	238	53 899	13	47 %	82 602	22	59%	137 796	37	56%
B.Naden	533	97 846	27	57 %	169 117	50	64%	298 989	82	58%
B.Phonkeo	178	34 534	9	55 %	54 729	16	66%	97 787	27	59%
B.Bung	352	72 112	18	51 %	124 683	34	58%	183 815	53	63%
B.Hangkan	267	58 145	14	49 %	90 136	25	61%	148 581	41	58%
B.Khilek	483	90 708	25	56 %	156 874	46	62%	279 408	75	57%
B.Poungbon	237	53 863	13	47 %	82 559	22	59%	137 746	37	56%
B.Phonmouang	384	76 468	20	53 %	132 388	37	59%	196 340	58	64%
B.Nasi-Thong	84	20 478	4	41 %	31 741	8	55%	45 846	13	60%
B.Kengkeo	109	24 577	6	47 %	37 863	10	59%	56 332	16	64%
B.Takdet	190	36 035	10	56 %	70 402	18	55%	118 315	29	52%
B.Thachon	348	69 603	18	53 %	123 271	33	57%	224 642	54	51%
B.Xiangdao	346	69 530	18	53 %	123 142	33	57%	223 003	54	50%
B.Nongseng	160	31 752	8	53 %	50 192	15	64%	90 731	24	57%
B.Nathin	139	28 860	7	51 %	45 482	13	63%	83 374	22	55%
B.Talak	380	76 321	20	53 %	130 976	36	59%	194 600	57	64%
B.Chakouan	227	52 435	12	46 %	79 606	21	58%	118 808	35	63%

LOAD FORECAST

Scenario 24h



Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
		6 085 605		51%	9 890 133		60%	16 471 814		58%
Hinboun										
B.Nasakong	705	152 312	37	49 %	248 545	67	57%	368 168	107	63%
B.Phakonko	539	99 126	28	58 %	170 658	51	64%	300 928	82	58%
B.Khen	283	59 794	15	50 %	93 390	26	61%	155 588	43	59%
B.Thonglom	650	144 990	34	48 %	234 804	62	56%	345 308	99	61%
B.Naheup	162	31 826	8	53 %	51 518	15	65%	92 270	25	58%
B.Nakha	376	76 174	20	53 %	130 761	36	59%	192 811	57	63%
B.Khoukham	500	93 453	26	57 %	161 368	47	63%	284 975	77	57%
B.Khoungneun	263	56 938	14	48 %	88 724	25	60%	148 331	40	58%
B.Namsanam	319	65 357	17	52 %	102 507	30	63%	169 801	48	61%
B.Nakham	133	27 580	7	50 %	43 941	13	62%	79 996	20	54%
B.Thamtem	345	68 433	18	53 %	121 859	33	57%	222 903	54	50%
B.Don	460	87 742	24	56 %	150 839	43	62%	269 072	71	56%
B.Kang	313	64 076	16	51 %	100 966	29	63%	167 912	48	61%
B.Phonthong	389	77 712	20	53 %	133 843	37	59%	198 129	59	64%
B.Naphouak	884	177 972	46	52 %	294 134	84	61%	439 236	133	66%
B.Phonpheng	393	77 859	20	53 %	134 058	37	59%	199 918	59	64%
B.Kongphat	706	153 409	37	49 %	249 828	68	58%	368 218	107	63%
B.Vangdao	261	56 865	14	48 %	88 638	25	60%	146 742	40	58%
B.Nammahang	391	77 786	20	53 %	133 972	37	59%	199 768	59	64%
B.Nong-Hang	274	58 403	14	49 %	91 720	26	61%	152 009	42	59%
B.Namuang	553	100 701	28	58 %	210 405	53	53%	306 295	84	59%
B.Mouang-	566	103 299	29	58 %	214 727	55	54%	311 563	86	59%
B.Naxangkham	472	89 243	24	56 %	153 878	44	62%	274 290	73	56%
B.Nakang-Tai	413	80 714	21	54 %	139 965	39	60%	251 130	64	54%
B.Houaykeo	583	104 984	30	59 %	218 024	56	54%	318 620	89	60%
B.Nakham	311	64 003	16	51 %	100 880	29	63%	166 323	47	61%
B.Nakang-Nua	527	97 625	27	58 %	167 619	49	64%	297 150	81	58%
B.Mouang-Nua	437	84 777	23	55 %	146 043	42	61%	260 126	67	55%
B.Namnon	350	69 677	18	53 %	123 357	33	57%	224 742	54	51%
B.Houay-On	548	100 517	28	58 %	173 568	52	64%	304 506	84	59%
B.Phongneng	590	106 301	30	59 %	220 848	57	54%	322 099	90	60%
B.Keng	355	73 282	19	52 %	124 812	34	58%	184 015	54	63%
B.Natang	267	58 145	14	49 %	90 136	25	61%	148 581	41	58%
B.Vangpia	258	56 755	14	49 %	87 225	24	60%	145 003	39	58%
B.Hatsakhang	659	146 381	35	48 %	237 715	63	56%	350 326	101	62%
B.Phonthong	222	51 191	12	46 %	78 108	21	57%	115 480	33	62%
B.Vangtakhong	443	84 997	23	55 %	146 301	42	61%	261 965	68	55%
B.Nakhak	711	153 593	37	49 %	250 086	68	58%	370 107	108	63%
B.Katep	398	79 103	21	54 %	135 514	38	59%	244 223	62	53%
B.Fangdeng	275	59 500	15	50 %	91 763	26	61%	152 109	42	59%
B.Phahang-Nua	412	80 678	21	54 %	138 639	39	60%	249 541	64	54%
B.Viangthong	453	86 425	23	55 %	149 255	43	61%	267 083	70	56%
B.Phahang-Tai	322	65 467	17	52 %	117 063	31	56%	213 957	51	49%
B.Phonxai	211	49 727	11	45 %	75 112	20	56%	111 801	32	62%
B.Thaphosi	347	69 566	18	53 %	123 228	33	57%	224 542	54	51%
B.Houaypuak	177	34 497	9	55 %	54 686	16	66%	97 688	27	59%
B.Thana-Nua	169	33 143	9	54 %	53 059	16	65%	94 209	25	58%
B.Phondi	721	155 020	38	49 %	253 040	69	58%	375 175	110	63%
B.Nathan	299	62 502	16	51 %	97 841	28	62%	162 545	46	60%
B.Thana-Tai	297	62 428	16	51 %	97 755	28	62%	160 955	45	60%
B.Phachoua	429	83 423	22	55 %	143 176	40	61%	256 648	66	54%
B.Nateo	432	83 533	22	55 %	144 545	41	61%	258 287	67	55%
B.Laokha	606	139 133	32	46 %	224 060	58	55%	327 566	92	60%
B.Meng	389	77 712	20	53 %	133 843	37	59%	198 129	59	64%
B.Phonsa-At	202	48 336	11	44 %	73 441	19	56%	108 223	31	61%
B.Vangmon	369	74 857	19	52 %	127 980	35	58%	190 922	56	63%
B.Hinlat	980	192 102	51	54 %	317 250	92	63%	478 198	148	67%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
B.Hatxaikham	969	190 637	50	54 %	315 494	92	62%	474 470	146	67%
B.Xang	188	35 962	10	56 %	70 316	18	55%	118 165	29	52%
B.Mai	631	142 172	33	47 %	230 181	60	55%	338 101	96	61%
B.Phong-Nua	711	153 593	37	49 %	250 086	68	58%	370 107	108	63%
B.Songkhon	352	72 112	18	51 %	124 683	34	58%	183 815	53	63%
B.Houaykasa	841	172 152	44	52 %	283 432	80	60%	423 033	127	65%
B.Phong-Kang	565	102 202	29	58 %	213 444	54	53%	311 513	86	59%
B.Houaybon	168	33 106	9	54 %	51 776	15	65%	94 159	25	58%
B.Phong-Tai	246	55 253	13	48 %	84 186	23	59%	141 224	38	57%
B.Phonkho	715	154 800	38	49 %	251 499	68	58%	371 796	108	63%
B.Houayhua	445	85 071	23	55 %	147 627	42	61%	263 555	69	55%
B.Nanua	318	65 320	17	52 %	102 464	30	63%	169 751	48	61%
B.Tanhi	299	62 502	16	51 %	97 841	28	62%	162 545	46	60%
B.Poung-Nua	503	93 563	26	57 %	161 540	47	63%	286 714	77	57%
B.Nonglouang	402	79 250	21	54 %	136 969	38	60%	245 963	62	53%
B.Poung-Tai	436	84 740	23	55 %	144 760	41	61%	260 076	67	55%
B.Thasomhong	283	59 794	15	50 %	93 390	26	61%	155 588	43	59%
B.Donlap	241	54 010	13	47 %	82 731	23	58%	139 485	37	57%
B.Houaytiou	188	35 962	10	56 %	70 316	18	55%	118 165	29	52%
B.Houaykhiao	229	52 508	12	46 %	80 932	22	58%	118 958	35	63%
B.Thasavang	226	52 398	12	47 %	79 563	21	58%	117 269	34	63%
B.Houaykava-Nua	558	101 945	29	58 %	211 903	54	53%	309 574	86	59%
B.Nakadeng	566	103 299	29	58 %	214 727	55	54%	311 563	86	59%
B.Dong-Kang	470	89 170	24	56 %	153 792	44	62%	274 140	73	56%
B.Houaykava-Tai	164	31 899	8	53 %	51 604	15	65%	92 420	25	58%
B.Hat	211	49 727	11	45 %	75 112	20	56%	111 801	32	62%
B.Nakhoun	347	69 566	18	53 %	123 228	33	57%	224 542	54	51%
B.Koup	254	55 547	13	48 %	87 053	24	60%	144 753	39	58%
B.Vangpheung	202	48 336	11	44 %	73 441	19	56%	108 223	31	61%
B.Thongkha	400	79 176	21	54 %	135 600	38	59%	245 763	62	53%
B.Gnang	487	91 915	25	57 %	158 286	46	63%	279 707	75	57%
B.Nasa	169	33 143	9	54 %	53 059	16	65%	94 209	25	58%
B.Tiou	493	92 135	25	56 %	159 827	47	63%	283 086	76	57%
B.Boneng	206	49 543	11	45 %	74 897	20	56%	110 012	31	62%
B.Or	269	58 219	14	49 %	90 222	25	60%	150 170	41	58%
B.Konglo-Tai	287	61 001	15	50 %	94 802	27	61%	157 327	44	59%
B.Konglo-Kang	453	86 425	23	55 %	149 255	43	61%	267 083	70	56%
B.Konglo-Nua	436	84 740	23	55 %	144 760	41	61%	260 076	67	55%
B.Nongxun	191	36 072	10	56 %	70 445	18	55%	118 365	29	52%
B.Thagno	277	59 573	15	50 %	91 849	26	61%	153 699	42	59%
B.Phalem	202	48 336	11	44 %	73 441	19	56%	108 223	31	61%
B.Nakham	542	99 237	28	58 %	172 027	51	64%	302 567	83	59%
B.Xao	346	69 530	18	53 %	123 142	33	57%	223 003	54	50%
B.Noy	467	89 060	24	56 %	152 380	44	62%	272 401	72	56%
B.Nadon	480	90 597	25	56 %	156 745	46	63%	277 768	74	56%
B.Mouangkhai-Nua	533	97 846	27	57 %	169 117	50	64%	298 989	82	58%
B.Mouangkhai-	365	73 650	19	52 %	127 765	35	58%	189 133	55	63%
B.Mouangkhai-Tai	702	152 202	37	49 %	248 416	67	57%	366 528	107	62%
B.Phon	345	68 433	18	53 %	121 859	33	57%	222 903	54	50%
B.Na-An	391	77 786	20	53 %	133 972	37	59%	199 768	59	64%
B.Kouankacha	422	82 105	22	54 %	141 592	40	60%	254 659	65	54%
B.Nahi	391	77 786	20	53 %	133 972	37	59%	199 768	59	64%
B.Houayxai	240	53 973	13	47 %	82 688	22	58%	137 946	37	56%
B.Houana	753	159 377	39	50 %	260 702	72	59%	387 599	114	64%
B.Pakthuk	601	137 889	32	46 %	222 605	58	55%	325 777	92	60%
B.Namuang	234	52 692	12	46 %	81 147	22	58%	136 007	36	56%
B.Kokkate	207	49 580	11	45 %	74 940	20	56%	110 062	31	61%
B.Nongdong	413	80 714	21	54 %	139 965	39	60%	251 130	64	54%
B.Seng-Aloun	664	146 565	35	48 %	239 170	64	57%	350 626	101	62%
B.Pakveng	269	58 219	14	49 %	90 222	25	60%	150 170	41	58%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
B.Bong	476	90 450	25	56 %	155 290	45	62%	275 979	73	56%
B.Nateuy	174	33 327	9	54 %	53 317	16	65%	96 048	26	58%
B.Nano	355	73 282	19	52 %	124 812	34	58%	184 015	54	63%
B.Napho	271	58 292	14	49 %	90 351	25	60%	151 810	42	59%
B.Nahang	427	83 349	22	55 %	143 090	40	61%	256 498	66	54%
B.Phomen	239	53 936	13	47 %	82 645	22	59%	137 896	37	56%
B.Bouamlou	196	37 316	10	57 %	71 943	19	55%	121 693	31	53%
B.Nahan	941	186 428	49	53 %	308 004	89	62%	462 295	142	66%
B.Nongboua	342	68 323	18	53 %	121 730	33	57%	222 703	54	50%
B.Phonthong	370	74 894	19	52 %	129 263	35	59%	190 972	56	63%
B.Nongkhoun	210	49 690	11	45 %	75 069	20	56%	111 702	32	62 %
B.Hinkhan	330	66 821	17	52 %	118 690	32	56%	217 486	52	50%
B.Nongchang	160	31 752	8	53 %	50 192	15	64%	90 731	24	57%
B.Phonsoung	292	61 184	15	50 %	96 300	28	62%	159 166	44	60%
B.Songhong	178	34 534	9	55 %	54 729	16	66%	97 787	27	59%
B.Samakkhixai	178	34 534	9	55 %	54 729	16	66%	97 787	27	59%
B.Khamkeo	178	34 534	9	55 %	54 729	16	66%	97 787	27	59%
B.Sixomxun	250	55 400	13	48 %	85 641	24	59%	143 014	39	57%
B.Phonsavang	370	74 894	19	52 %	129 263	35	59%	190 972	56	63%
B.Phavang	178	34 534	9	55 %	54 729	16	66%	97 787	27	59%
B.Nahuang	370	74 894	19	52 %	129 263	35	59%	190 972	56	63%
B.Kengphakha	250	55 400	13	48 %	85 641	24	59%	143 014	39	57%
B.Khonkeo	486	91 878	25	57 %	158 243	46	63%	279 657	75	57%
B.Nonghoy	384	76 468	20	53 %	132 388	37	59%	196 340	58	64%
B.Thakhen	250	55 400	13	48 %	85 641	24	59%	143 014	39	57%
B.Napho	556	101 871	29	58 %	211 817	54	53%	307 985	85	59%
B.Nakoum	284	59 830	15	50 %	93 433	26	61%	155 688	43	59%
B.Thami	866	176 251	45	52 %	289 596	82	61%	432 179	131	65%
B.Vanghouapa	384	76 468	20	53 %	132 388	37	59%	196 340	58	64%
B.Pakpakan	361	73 503	19	52 %	126 353	34	58%	187 394	55	63%
B.Phonkho	342	68 323	18	53 %	121 730	33	57%	222 703	54	50%
B.Phonpheng	230	52 545	12	46 %	80 975	22	58%	119 008	35	63%
B.Mainampakan	361	73 503	19	52 %	126 353	34	58%	187 394	55	63%
B.Phadeng	271	58 292	14	49 %	90 351	25	60%	151 810	42	59%
B.Nakhu	475	90 414	25	56 %	155 247	45	62%	275 929	73	56%
B.Nabon	254	55 547	13	48 %	87 053	24	60%	144 753	39	58%
B.Nongboua-Noy	264	56 975	14	48 %	88 767	25	60%	148 381	40	58%
B.Phonkham	352	72 112	18	51 %	124 683	34	58%	183 815	53	63%
B.Houaykhaomin-	541	99 200	28	58 %	170 744	51	64%	302 517	83	59%
B.Phonmouang	287	61 001	15	50 %	94 802	27	61%	157 327	44	59%
B.Dondou	1 110	210 661	58	56 %	350 639	105	64%	531 175	167	68%
B.Phosi	724	155 131	38	49 %	253 169	69	58%	375 374	110	63%
B.Houaykhaomin-	422	82 105	22	54 %	141 592	40	60%	254 659	65	54%
B.Nongphu	625	140 891	33	47 %	228 683	60	55%	336 212	95	61%
B.Ton-Noy	541	99 200	28	58 %	170 744	51	64%	302 517	83	59%
B.Hatnangkorn	287	61 001	15	50 %	94 802	27	61%	157 327	44	59%
B.Vangkhong	600	107 729	31	59 %	222 562	58	55%	325 727	92	60%
B.Poung-Tai	318	65 320	17	52 %	102 464	30	63%	169 751	48	61%
B.Namdik	243	54 083	13	47 %	84 057	23	59%	139 585	37	57%
B.Phonsavan	610	139 280	32	46 %	225 472	59	55%	329 305	93	60%
B.Hinboun	206	49 543	11	45 %	74 897	20	56%	110 012	31	62%
B.Hinboun-Tai	206	49 543	11	45 %	74 897	20	56%	110 012	31	62%
B.Phonkham	163	31 862	8	53 %	51 561	15	65%	92 370	25	58%
B.Songpatiou	191	36 072	10	56 %	70 445	18	55%	118 365	29	52%
B.Nakho	355	73 282	19	52 %	124 812	34	58%	184 015	54	63%
B.Phonkham	484	90 744	25	56 %	156 917	46	62%	279 508	75	57%
		13 969 055		52%	23 561 676		59%	37 958 459		59%
Mahaxai										
B.Nachan	470	89 170	24	56 %	153 792	44	62%	274 140	73	56%

LOAD FORECAST

Scenario 24h



Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
B.Kava	272	58 329	14	49 %	91 634	26	61%	151 910	42	59%
B.Phonnadi	79	20 294	4	42 %	30 243	7	53%	43 957	12	59%
B.Kouantoun	443	84 997	23	55 %	146 301	42	61%	261 965	68	55%
B.Nakhe	445	85 071	23	55 %	147 627	42	61%	263 555	69	55%
B.Khamphaleng	288	61 037	15	50 %	94 845	27	61%	157 377	44	59%
B.Kouanlouang	271	58 292	14	49 %	90 351	25	60%	151 810	42	59%
B.Napouak	245	54 157	13	47 %	84 143	23	59%	141 175	38	57%
B.Nataphoy	404	79 324	21	53 %	137 055	38	60%	247 552	63	54%
B.Phonsamum	252	55 474	13	48 %	85 727	24	59%	143 163	39	57%
B.Mai	425	82 216	22	54 %	143 004	40	61%	254 909	66	54%
B.Panam	334	66 968	17	52 %	120 103	32	57%	219 225	52	50%
B.Nahi	117	25 931	6	49 %	39 490	11	60%	59 810	18	65%
B.Nasavang	204	48 409	11	44 %	73 570	19	56%	108 423	31	61%
B.Nathon	158	31 679	8	54 %	50 063	15	64%	90 481	24	57%
B.Chaloum	174	33 327	9	54 %	53 317	16	65%	96 048	26	58%
B.Nondeng	628	142 061	33	47 %	230 052	60	56%	336 412	95	61%
B.Namakba	218	51 044	12	46 %	77 936	21	57%	115 230	33	62%
B.Thakokkhen	219	51 081	12	46 %	77 979	21	57%	115 280	33	62%
B.Nammala	272	58 329	14	49 %	91 634	26	61%	151 910	42	59%
B.Don-Dong	288	61 037	15	50 %	94 845	27	61%	157 377	44	59%
B.Nakathang-	276	59 536	15	50 %	91 806	26	61%	153 599	42	59%
B.Nakathang-Noy	266	58 109	14	49 %	90 093	25	61%	148 531	41	58%
B.Nakathang-Dong	261	56 865	14	48 %	88 638	25	60%	146 742	40	58%
B.Pong	936	186 244	49	54 %	306 505	88	62%	460 456	141	66%
B.Khamfuang	682	149 347	36	48 %	243 750	65	57%	359 222	104	62%
B.Khamphe-Gnai	191	36 072	10	56 %	70 445	18	55%	118 365	29	52%
B.Khamphe-Na	439	84 850	23	55 %	146 129	42	61%	261 716	68	55%
B.Khamphe-Dong	288	61 037	15	50 %	94 845	27	61%	157 377	44	59%
B.Na-Ngiou	142	28 970	7	51 %	45 611	13	63%	83 574	22	55%
B.Don-Thong	126	27 322	7	50 %	42 357	12	61%	61 899	18	65%
B.Nasathoung	405	79 360	21	53 %	137 098	38	60%	247 652	63	53%
B.Teng-Dong	180	34 607	9	55 %	54 815	16	66%	99 377	27	59%
B.Teng-Thong	205	48 446	11	44 %	74 854	20	56%	108 473	31	61%
B.Non-Gngang	118	25 968	6	49 %	39 533	11	60%	59 910	18	65%
B.Phonsavan	326	66 674	17	52 %	117 278	31	56%	215 746	51	49%
B.Phonsavan	184	34 754	9	55 %	68 904	17	54%	116 476	29	52%
B.Phakeo	158	31 679	8	54 %	50 063	15	64%	90 481	24	57%
B.Kavak	231	52 582	12	46 %	81 018	22	58%	119 058	35	63%
B.Nasao	127	27 359	7	50 %	42 443	12	61%	63 489	19	66%
B.Lao	943	186 501	49	53 %	308 090	89	62%	463 885	142	66%
B.Ilan	116	25 895	6	49 %	39 447	11	60%	58 321	17	64%
B.Nongkok	402	79 250	21	54 %	136 969	38	60%	245 963	62	53%
B.Nakhai	757	160 584	40	50 %	262 157	72	59%	389 388	115	64%
B.Phachoumkhong	301	62 575	16	51 %	97 927	28	62%	162 695	46	60%
B.Naphong	471	89 207	24	56 %	153 835	44	62%	274 190	73	56%
B.Kouankhouay	378	76 248	20	53 %	130 847	36	59%	194 401	57	64%
B.Vatthat	630	142 135	33	47 %	230 138	60	56%	338 001	96	61%
B.Natou	308	63 893	16	51 %	99 511	29	62%	166 123	47	61%
B.Ten	162	31 826	8	53 %	51 518	15	65%	92 270	25	58%
B.Nathan-Thong	310	63 966	16	51 %	100 837	29	63%	166 223	47	61%
B.Phonsavan	142	28 970	7	51 %	45 611	13	63%	83 574	22	55%
B.Nathan-Dong	240	53 973	13	47 %	82 688	22	58%	137 946	37	56%
B.Phonsa-At	238	53 899	13	47 %	82 602	22	59%	137 796	37	56%
B.Nahi	201	48 299	11	44 %	73 398	19	56%	108 173	31	61%
B.Kangsikhai	132	27 543	7	50 %	43 898	13	62%	65 278	20	66%
B.Kengsavang	280	59 683	15	50 %	93 218	26	61%	153 898	42	59%
B.Phonkham	676	149 126	36	48 %	242 209	65	57%	355 843	103	62%
B.Nakok-Nai	130	27 469	7	50 %	42 572	12	61%	65 128	20	66%
B.Pakxong	1 035	200 484	54	55 %	330 991	97	63%	501 058	156	68%
B.Man	674	147 992	35	48 %	240 883	64	57%	355 743	103	62%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
B.Xong	445	85 071	23	55 %	147 627	42	61%	263 555	69	55%
B.Nongpaman	283	59 794	15	50 %	93 390	26	61%	155 588	43	59%
B.Phakiou	419	81 995	22	54 %	141 463	40	60%	252 970	65	54%
B.Phonxai	279	59 647	15	50 %	93 175	26	61%	153 799	42	59%
B.Phakhen	179	34 571	9	55 %	54 772	16	66%	97 837	27	59%
B.Sangphok	562	102 092	29	58 %	213 315	54	53%	311 314	86	59%
B.Veun	161	31 789	8	53 %	50 235	15	64%	92 220	25	58%
B.Lak9	160	31 752	8	53 %	50 192	15	64%	90 731	24	57%
B.Nakoklak7	227	52 435	12	46 %	79 606	21	58%	118 808	35	63%
B.Nase	192	36 109	10	56 %	70 488	18	55%	119 904	30	53%
B.Nakam	1 093	207 916	57	56 %	346 101	103	64%	524 118	164	68%
B.Phonlai	659	146 381	35	48 %	237 715	63	56%	350 326	101	62%
B.Nadi	344	68 396	18	53 %	121 816	33	57%	222 853	54	50%
B.Nakiao	432	83 533	22	55 %	144 545	41	61%	258 287	67	55%
B.Mahaxai-Nua	190	36 035	10	56 %	70 402	18	55%	118 315	29	52%
B.Mahaxai-Kang	338	68 176	18	53 %	120 318	32	57%	220 964	53	50%
B.Mahaxai-Tai	389	77 712	20	53 %	133 843	37	59%	198 129	59	64%
B.Phova-Nua	389	77 712	20	53 %	133 843	37	59%	198 129	59	64%
B.Phova-Tai	397	79 066	21	54 %	135 471	38	60%	201 607	60	64%
B.Somsanouk	271	58 292	14	49 %	90 351	25	60%	151 810	42	59%
B.Dang-Kang	323	65 504	17	52 %	117 106	31	56%	214 057	51	49%
B.Phanang	252	55 474	13	48 %	85 727	24	59%	143 163	39	57%
B.Phohe	445	85 071	23	55 %	147 627	42	61%	263 555	69	55%
B.Hai-Nua	232	52 619	12	46 %	81 061	22	58%	135 907	36	56%
B.Hai-Tai	282	59 757	15	50 %	93 347	26	61%	155 538	43	59%
B.Vangpoun	754	159 413	39	50 %	260 788	72	58%	387 749	114	63%
B.Phonmuang	127	27 359	7	50 %	42 443	12	61%	63 489	19	66%
B.Kang	356	73 319	19	52 %	124 855	34	58%	185 555	54	63%
B.Thongkouang	628	142 061	33	47 %	230 052	60	56%	336 412	95	61%
B.Phondeng	232	52 619	12	46 %	81 061	22	58%	135 907	36	56%
		6 479 196		51%	10 681 977		59%	17 252 345		59%

Nakay

B.Thamuang	202	48 336	11	44 %	73 441	19	56%	108 223	31	61%
B.Songkhon	238	53 899	13	47 %	82 602	22	59%	137 796	37	56%
B.Thakhankeo	363	73 576	19	52 %	126 439	34	58%	187 543	55	63%
B.Phonxai	50	16 048	3	33 %	22 710	5	44%	31 733	7	50%
B.Natan	425	82 216	22	54 %	143 004	40	61%	254 909	66	54%
B.Nahang	347	69 566	18	53 %	123 228	33	57%	224 542	54	51%
B.Phonbak	126	27 322	7	50 %	42 357	12	61%	61 899	18	65%
B.Namuang	177	34 497	9	55 %	54 686	16	66%	97 688	27	59%
B.Phonkham	186	35 888	10	56 %	68 990	17	54%	116 575	29	52%
B.Nabon	267	58 145	14	49 %	90 136	25	61%	148 581	41	58%
B.Nathan	139	28 860	7	51 %	45 482	13	63%	83 374	22	55%
B.Nadao	157	31 642	8	54 %	50 020	15	64%	90 431	24	57%
B.Vang-Hin	218	51 044	12	46 %	77 936	21	57%	115 230	33	62%
B.Donkeo	308	63 893	16	51 %	99 511	29	62%	166 123	47	61%
B.Kouan	194	36 182	10	56 %	71 857	19	55%	120 104	30	53%
B.Gnang	318	65 320	17	52 %	102 464	30	63%	169 751	48	61%
B.Xong	436	84 740	23	55 %	144 760	41	61%	260 076	67	55%
B.Muanglouang	950	187 819	49	54 %	309 631	90	62%	465 824	143	66%
B.Pa	398	79 103	21	54 %	135 514	38	59%	244 223	62	53%
B.Nahao	175	34 424	9	55 %	54 600	16	66%	97 588	27	59%
B.Mai	91	21 796	5	44 %	33 282	9	56%	49 175	14	61%
B.Kaching	134	27 616	7	50 %	43 984	13	62%	80 045	20	54%
B.Tohua	358	73 393	19	52 %	126 224	34	58%	185 754	54	63%
B.Navang	320	65 394	17	52 %	102 550	30	63%	171 341	49	61%
B.Phangdeng-Nua	139	28 860	7	51 %	45 482	13	63%	83 374	22	55%
B.Phangdeng-Tai	152	30 398	8	52 %	48 564	14	64%	87 202	23	56%
B.Naphou	111	24 651	6	47 %	37 949	10	59%	56 482	17	64%

LOAD FORECAST

Scenario 24h



Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
B.Thongxat	170	33 180	9	54 %	53 102	16	65%	94 259	25	58%
B.Xoklek	235	53 789	13	47 %	81 190	22	58%	136 107	36	56%
B.Nakang	108	24 541	6	48 %	37 820	10	59%	56 282	16	64%
B.Teung	268	58 182	14	49 %	90 179	25	61%	150 120	41	59%
B.Gnoungkouang	85	20 515	4	41 %	31 784	8	55%	45 896	13	60%
B.Singthong	178	34 534	9	55 %	54 729	16	66%	97 787	27	59%
B.Xeuk	84	20 478	4	41 %	31 741	8	55%	45 846	13	60%
B.Nat	60	17 476	3	36 %	25 620	6	48%	36 751	9	55%
B.Thaphaiban	259	56 791	14	49 %	87 311	24	60%	146 592	40	58%
B.Kobong	211	49 727	11	45 %	75 112	20	56%	111 801	32	62%
B.Mai	96	23 039	5	46 %	34 780	9	57%	51 064	15	62%
B.Thong	171	33 217	9	54 %	53 188	16	65%	95 849	26	59%
B.Naphuang	383	76 432	20	53 %	132 345	37	59%	196 240	58	64%
B.Vangle	104	23 334	5	45 %	36 365	10	58%	54 493	16	63%
B.Hang	85	20 515	4	41 %	31 784	8	55%	45 896	13	60%
B.Nava	102	23 260	5	46 %	36 279	10	58%	52 903	15	63%
B.Houayhat	267	58 145	14	49 %	90 136	25	61%	148 581	41	58%
B.Pung	125	26 226	6	49 %	41 074	11	60%	61 799	18	65%
B.Tong	145	29 081	7	51 %	46 980	14	63%	85 213	22	56%
B.Bung	111	24 651	6	47 %	37 949	10	59%	56 482	17	64%
B.Pu	204	48 409	11	44 %	73 570	19	56%	108 423	31	61%
B.Maknao	48	15 975	3	33 %	22 581	5	44%	31 533	7	50%
B.Vangkhouay	158	31 679	8	54 %	50 063	15	64%	90 481	24	57%
B.Nakay-Nua	390	77 749	20	53 %	133 886	37	59%	198 179	59	64%
B.Taodinch	5	9 094	3	0 %	11 879	3	10%	13 891	4	10%
B.Phonkho	307	63 856	16	51 %	99 468	29	62%	166 023	47	61%
B.Ka-Oy	171	33 217	9	54 %	53 188	16	65%	95 849	26	59%
B.Kenggnao	90	21 759	5	44 %	33 239	9	56%	47 686	13	60%
B.Nasida	291	61 148	15	50 %	96 214	28	62%	159 016	44	60%
B.Nadan	581	104 910	30	59 %	217 938	56	54%	318 520	89	60%
B.Houaphou-Ak	1 354	245 070	70	58 %	411 681	127	67%	628 781	203	70%
B.Thong	506	94 733	26	57 %	162 910	48	63%	288 354	78	57%
B.Buk	168	33 106	9	54 %	51 776	15	65%	94 159	25	58%
B.Koune	253	55 511	13	48 %	85 770	24	59%	143 263	39	57%
B.Nameuy	253	55 511	13	48 %	85 770	24	59%	143 263	39	57%
B.Nameo	159	31 715	8	53 %	50 106	15	64%	90 581	24	57%
B.Maka-Tai	97	23 076	5	46 %	34 823	9	57%	51 114	15	62%
B.Maka-Nua	97	23 076	5	46 %	34 823	9	57%	51 114	15	62%
B.Vangyam	186	35 888	10	56 %	68 990	17	54%	116 575	29	52%
		3 207 223		51%	5 245 546		60%	8 502 352		60%

Nongbok

B.Nonsila	642	143 636	34	47 %	233 177	61	56%	343 219	98	61%
B.Nachampa	504	93 600	26	57 %	161 583	47	63%	286 764	77	57%
B.Nalak	502	93 526	26	57 %	161 497	47	63%	286 664	77	57%
B.Nanou	1 126	213 369	58	56 %	353 850	106	64%	536 692	169	68%
B.Pongkiou	1 356	246 204	70	59 %	411 767	127	67%	630 370	203	70%
B.Koutchap	667	147 735	35	48 %	239 342	64	56%	352 365	101	62%
B.Phonpheng	1 321	240 677	68	58 %	402 692	124	67%	616 207	198	70%
B.Songmuang-Nua	642	143 636	34	47 %	233 177	61	56%	343 219	98	61%
B.Phonte	692	150 774	36	49 %	245 463	66	57%	362 850	105	62%
B.Songmuang-Tai	775	163 365	41	51 %	266 695	74	59%	396 445	118	64%
B.Xiangvang-Tha	537	99 053	28	58 %	170 572	51	64%	300 778	82	58%
B.Xiangvang-Thong	1 296	237 638	67	58 %	396 571	121	66%	605 721	194	70%
B.Nake	346	69 530	18	53 %	123 142	33	57%	223 003	54	50%
B.Nongpalat	592	106 375	30	59 %	220 934	57	54%	322 198	90	60%
B.Dongkhong	1 281	234 967	66	58 %	393 403	120	66%	600 304	192	70%
B.Nanoy	718	154 910	38	49 %	251 628	68	58%	373 436	109	63%
B.Nongpham	936	186 244	49	54 %	306 505	88	62%	460 456	141	66%
B.Phonxai	665	146 602	35	48 %	239 213	64	57%	352 165	101	62%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
B.Dongngang	1 442	257 846	74	59 %	433 170	135	68%	664 215	216	71%
B.Laokhoung	606	139 133	32	46 %	224 060	58	55%	327 566	92	60%
B.Nakham	929	184 927	48	53 %	304 921	88	62%	458 467	140	66%
B.Nonchik	194	36 182	10	56 %	71 857	19	55%	120 104	30	53%
B.Dongkhouang	1 566	276 184	81	60 %	463 777	146	68%	713 863	234	72%
B.Dongboun-Noy	785	163 733	41	50 %	268 408	74	59%	400 074	119	64%
B.Dongboun-Gnai	960	189 246	50	54 %	312 584	91	62%	470 892	145	67%
B.Dongkasin	1 117	211 978	58	56 %	352 223	105	64%	534 653	168	68%
B.Nongbok	631	142 172	33	47 %	230 181	60	55%	338 101	96	61%
B.Namphou	957	189 136	50	54 %	312 455	91	62%	469 252	144	67%
B.Namanpa	948	187 745	49	54 %	309 545	90	62%	465 674	143	66%
B.Sokbo	664	146 565	35	48 %	239 170	64	57%	350 626	101	62%
B.Bungsantha	675	149 089	36	48 %	240 926	64	57%	355 793	103	62%
B.Hatxiangdi	677	149 163	36	48 %	242 295	65	57%	357 433	103	62%
B.Na-Tai	420	82 032	22	54 %	141 506	40	60%	253 069	65	54%
B.Bungsan-Theung	744	157 986	39	50 %	259 075	71	58%	384 071	113	63%
B.Phak-Itou	2 354	387 832	120	64 %	660 731	218	72%	1 031 080	351	75%
B.Donkhiao-Nua	755	160 510	40	50 %	262 071	72	59%	387 799	114	63%
B.Dongsangam	1 452	259 273	75	59 %	436 124	136	68%	667 843	217	71%
B.Mouangkhai	1 204	223 656	62	57 %	373 626	113	65%	568 498	181	69%
B.Donkhiao-Kang	958	189 173	50	54 %	312 498	91	62%	469 302	144	67%
B.Hatxaifong	737	157 728	39	50 %	257 491	70	58%	380 642	112	63%
B.Phakphua	1 132	213 589	59	56 %	355 391	106	65%	540 071	170	69%
B.Nongsaphang	408	80 531	21	54 %	138 467	39	60%	249 291	64	54%
B.Nonglom	452	86 388	23	55 %	149 212	43	62%	265 544	69	55%
B.Tantheung	527	97 625	27	58 %	167 619	49	64%	297 150	81	58%
B.Nongsaphang	549	100 554	28	58 %	173 611	52	64%	304 556	84	59%
B.Navang-Thong	490	92 025	25	56 %	158 458	46	63%	281 447	75	57%
B.Nongli	352	72 112	18	51 %	124 683	34	58%	183 815	53	63%
B.Sadu-Nua	1 537	271 938	79	60 %	457 484	144	68%	703 078	230	71%
B.Sadu-Tai	784	163 696	41	51 %	268 365	74	59%	400 024	119	64%
B.Thamouang	1 393	250 744	72	59 %	420 970	130	67%	644 734	209	71%
B.Phonsao-E	1 273	233 613	66	58 %	390 535	119	66%	596 775	191	70%
B.Navang-Nua	1 527	270 510	79	60 %	454 531	143	68%	698 010	228	71%
B.Navang-Tai	885	178 009	46	52 %	294 177	84	61%	440 725	134	66%
B.Dongphangphao	861	175 007	45	52 %	288 098	82	61%	430 290	130	65%
B.Pakxe	276	59 536	15	50 %	91 806	26	61%	153 599	42	59%
B.Khokkong	997	194 847	52	54 %	321 788	94	63%	485 255	150	67%
B.Pakdeut	617	140 597	33	47 %	227 056	59	55%	332 734	94	61%
B.Donmakmo	976	191 955	51	54 %	317 078	92	63%	476 459	147	67%
B.Donkhiao-Tai	935	186 207	49	54 %	306 462	88	62%	460 406	141	66%
		9 972 613		55%	16 625 696		63%	25 505 836		66%
Thakhek										
B.Phon	1 488	264 837	77	60 %	444 001	139	68%	682 057	222	71%
B.Lammalat	245	54 157	13	47 %	84 143	23	59%	141 175	38	57%
B.Nongphu	604	137 999	32	46 %	223 974	58	55%	327 416	92	60%
B.Phongnia-Noy	914	182 255	48	53 %	301 753	87	62%	451 610	138	66%
B.Donmalai	2 133	356 388	109	63 %	605 724	198	71%	942 420	318	74%
B.Khok-Het	720	154 984	38	49 %	252 954	69	58%	373 585	109	63%
B.Gnangngam	273	58 366	14	49 %	91 677	26	61%	151 960	42	59%
B.Phongnia-Gnai	614	139 427	32	46 %	225 687	59	55%	331 094	94	60%
B.Gnangpung	307	63 856	16	51 %	99 468	29	62%	166 023	47	61%
B.Gnang-Kao	267	58 145	14	49 %	90 136	25	61%	148 581	41	58%
B.Thadua	1 202	223 583	62	57 %	373 540	113	65%	568 348	181	69%
B.Mouanglatkhouay	498	93 379	26	57 %	160 042	47	63%	284 875	77	57%
B.Gnangkoum	1 028	199 166	53	55 %	329 407	97	63%	497 630	155	67%
B.Nakoum	586	106 154	30	59 %	219 393	56	54%	320 309	90	60%
B.Dongkasen	725	155 167	38	49 %	254 452	69	58%	375 424	110	63%
B.Kangba	348	69 603	18	53 %	123 271	33	57%	224 642	54	51%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
B.Honghoi	320	65 394	17	52 %	102 550	30	63%	171 341	49	61%
B.Khamdokmai	250	55 400	13	48 %	85 641	24	59%	143 014	39	57%
B.Khokxang	297	62 428	16	51 %	97 755	28	62%	160 955	45	60%
B.Nakhambo	187	35 925	10	56 %	70 273	18	55%	116 675	29	52%
B.Tha-Ngam	1 080	206 378	56	55 %	343 019	102	64%	518 850	162	68%
B.Nongphanna	152	30 398	8	52 %	48 564	14	64%	87 202	23	56%
B.Bang-Hiang	942	186 465	49	53 %	308 047	89	62%	463 835	142	66%
B.Mouangba	181	34 644	9	55 %	56 098	17	66%	99 427	27	59%
B.Thahe	866	176 251	45	52 %	289 596	82	61%	432 179	131	65%
B.Xiangle	823	169 370	43	51 %	278 894	78	60%	415 976	125	65%
B.Dongxok	465	87 926	24	55 %	152 294	44	62%	270 861	71	56%
B.Phonxai	636	143 416	34	47 %	231 679	61	56%	339 940	97	61%
B.Khamboun	700	152 128	37	49 %	248 330	67	57%	366 379	107	62%
B.Dong-Tai	742	157 912	39	50 %	257 706	70	58%	382 431	112	63%
B.Napho-Tha	939	186 354	49	53 %	307 875	89	62%	462 096	142	66%
B.Nongthang	375	76 137	20	53 %	129 478	35	58%	192 761	57	63%
B.Nadinchi	339	68 212	18	53 %	121 601	33	57%	221 064	53	50%
B.Nakang	388	77 675	20	53 %	132 560	37	59%	198 029	59	64%
B.Don-Thong	592	106 375	30	59 %	220 934	57	54%	322 198	90	60%
B.Don-Gnai	456	87 595	24	56 %	150 624	43	62%	267 283	70	55%
B.Nontoum	357	73 356	19	52 %	124 898	34	58%	185 604	54	63%
B.Nahe	1 461	260 664	75	59 %	437 794	137	68%	671 421	218	71%
B.Pakpeng	602	137 926	32	46 %	223 888	58	55%	327 316	92	60%
B.Homphan	237	53 863	13	47 %	82 559	22	59%	137 746	37	56%
B.Koktong	290	61 111	15	50 %	94 931	27	61%	158 966	44	60%
B.Phalem	429	83 423	22	55 %	143 176	40	61%	256 648	66	54%
B.Nangou	684	149 420	36	48 %	243 836	65	57%	359 372	104	62%
B.Phonkhoun	222	51 191	12	46 %	78 108	21	57%	115 480	33	62%
B.Phonsavang	363	73 576	19	52 %	126 439	34	58%	187 543	55	63%
B.Khamphaknam	238	53 899	13	47 %	82 602	22	59%	137 796	37	56%
B.Doy	207	49 580	11	45 %	74 940	20	56%	110 062	31	61%
B.Phokham-Tai	449	86 278	23	55 %	149 083	43	62%	265 344	69	55%
B.Nataketh	647	144 880	34	48 %	234 675	62	56%	345 108	99	61%
B.Mouang	264	56 975	14	48 %	88 767	25	60%	148 381	40	58%
B.Hatkam	202	48 336	11	44 %	73 441	19	56%	108 223	31	61%
B.Na-Ngeo	329	66 785	17	52 %	118 647	32	56%	217 436	52	50%
B.Phonngam	375	76 137	20	53 %	129 478	35	58%	192 761	57	63%
B.Phondou	255	56 644	14	49 %	87 096	24	60%	144 803	39	58%
B.Nakok	525	96 492	27	57 %	167 533	49	64%	295 560	80	58%
B.Nangoua	142	28 970	7	51 %	45 611	13	63%	83 574	22	55%
B.Na	315	65 210	17	52 %	102 335	30	63%	169 552	48	61%
B.Nakaikhia	688	150 627	36	49 %	245 291	66	57%	361 161	105	62%
B.Thadua	397	79 066	21	54 %	135 471	38	60%	201 607	60	64%
B.Phonsavan	341	68 286	18	53 %	121 687	33	57%	221 214	53	50%
B.Nase	266	58 109	14	49 %	90 093	25	61%	148 531	41	58%
B.Koktong	432	83 533	22	55 %	144 545	41	61%	258 287	67	55%
B.Veun	558	101 945	29	58 %	211 903	54	53%	309 574	86	59%
B.Namouang	854	173 690	45	52 %	286 557	81	61%	428 401	129	65%
B.Nanignom	672	147 919	35	48 %	240 797	64	57%	354 154	102	62%
B.Sa-Ngom	385	76 505	20	53 %	132 431	37	59%	196 389	58	64%
B.Nagno	424	82 179	22	54 %	141 721	40	60%	254 859	66	54%
B.Nanongkeo	355	73 282	19	52 %	124 812	34	58%	184 015	54	63%
B.Thok	315	65 210	17	52 %	102 335	30	63%	169 552	48	61%
B.Natat	606	139 133	32	46 %	224 060	58	55%	327 566	92	60%
B.Namdon	383	76 432	20	53 %	132 345	37	59%	196 240	58	64%
B.Nakhangxang	1 008	196 311	52	55 %	324 784	95	63%	490 423	152	67%
B.Kenggnang	772	162 195	40	50 %	265 326	73	59%	394 806	117	64%
B.Phonsavang	226	52 398	12	47 %	79 563	21	58%	117 269	34	63%
B.Phonsoung	189	35 998	10	56 %	70 359	18	55%	118 265	29	52%
B.Phonpheng	554	100 738	28	58 %	211 688	54	53%	307 785	85	59%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
B.Phin	149	30 288	8	52 %	47 195	14	63%	87 003	23	56%
B.Oudomvilai	284	59 830	15	50 %	93 433	26	61%	155 688	43	59%
B.Maiphosi	737	157 728	39	50 %	257 491	70	58%	380 642	112	63%
B.Konvangpha	448	86 241	23	55 %	147 799	42	61%	265 294	69	55%
B.Kok-Hai	854	173 690	45	52 %	286 557	81	61%	428 401	129	65%
B.Songkhon	178	34 534	9	55 %	54 729	16	66%	97 787	27	59%
B.Nagnavay	1 187	221 971	62	57 %	369 132	111	65%	561 491	178	69%
B.Thakhe	454	86 462	23	55 %	149 298	43	61%	267 133	70	56%
B.Dondon	251	55 437	13	48 %	85 684	24	59%	143 114	39	57%
B.Nasatho	344	68 396	18	53 %	121 816	33	57%	222 853	54	50%
B.Phonsitha	1 871	319 196	96	62 %	540 102	174	70%	836 267	279	73%
B.Dongmouangkhai	853	173 653	45	52 %	286 514	81	61%	428 301	129	65%
B.Tham	555	101 835	29	58 %	211 731	54	53%	307 885	85	59%
B.Xiangven	329	66 785	17	52 %	118 647	32	56%	217 436	52	50%
B.Namuang	1 533	270 731	79	60 %	456 029	143	68%	701 288	230	71%
B.Tan	1 592	279 260	82	60 %	471 225	149	69%	724 498	238	72%
B.Kabout	1 088	207 732	56	56 %	344 646	102	64%	522 329	164	68%
B.Houana	586	106 154	30	59 %	219 393	56	54%	320 309	90	60%
B.Phonsa-At	653	145 100	34	47 %	236 173	63	56%	346 947	99	61%
B.Houay-Nangli	1 812	310 667	93	62 %	526 189	169	70%	813 108	271	73%
B.Laongoua	1 924	326 445	98	62 %	553 757	179	71%	857 538	287	73%
B.Thakhek-Nua	2 873	462 032	146	66 %	790 478	266	74%	1 240 156	427	76%
B.Phonsamam	1 660	289 180	85	61 %	488 048	155	69%	751 236	248	72%
B.Thakhek-Kang	1 611	282 078	83	61 %	475 848	151	69%	733 194	241	72%
B.Nabong	2 035	343 245	104	63 %	581 282	189	71%	903 358	304	74%
B.Santisouk	2 088	350 494	107	63 %	594 937	194	71%	924 628	312	74%
B.Somsanouk	1 743	300 711	89	61 %	508 083	162	70%	784 880	260	72%
B.Somsa-At	2 347	387 575	120	64 %	659 147	218	72%	1 027 652	349	75%
B.Chomthong	1 725	297 929	88	61 %	503 502	161	69%	777 724	258	72%
B.Nongboua-Ngeun	1 545	272 232	79	60 %	459 111	144	68%	706 606	231	72%
B.Nongboua-Kham	883	177 936	46	52 %	292 850	83	61%	439 186	133	66%
B.Khambon	2 521	411 992	128	65 %	702 040	234	73%	1 098 420	375	75%
B.Phonphim	2 192	364 917	112	64 %	620 878	204	72%	965 579	327	74%
B.Donkuanxang	1 610	282 042	83	61 %	474 522	150	69%	731 605	241	72%
B.Pakdong	1 469	262 018	76	59 %	439 421	137	68%	674 950	220	71%
B.Laophoxai	766	161 975	40	50 %	263 827	73	59%	392 967	116	64%
B.Chomcheng	495	93 269	26	57 %	159 913	47	63%	283 186	76	57%
B.Thakhek-Tai	181	34 644	9	55 %	56 098	17	66%	99 427	27	59%
B.Phonsavan	413	80 714	21	54 %	139 965	39	60%	251 130	64	54%
B.Donmouang	894	179 400	47	53 %	295 847	84	61%	444 304	135	66%
B.Nabouam	453	86 425	23	55 %	149 255	43	61%	267 083	70	56%
B.Kham-Ang	635	143 379	34	47 %	231 636	61	56%	339 841	97	61%
B.Paksimang	296	62 392	16	51 %	96 472	28	62%	160 905	45	60%
B.Nongve	478	90 524	25	56 %	155 376	45	62%	276 129	73	56%
B.Somboun	204	48 409	11	44 %	73 570	19	56%	108 423	31	61%
B.Somsanouk	437	84 777	23	55 %	146 043	42	61%	260 126	67	55%
B.Sikhot	467	89 060	24	56 %	152 380	44	62%	272 401	72	56%
B.Koungsi	148	30 251	8	53 %	47 109	14	63%	85 413	22	56%
B.Nong-Niang	1 683	292 145	86	61 %	492 844	157	69%	761 621	252	72%
B.Khoksahuan	332	66 895	17	52 %	118 776	32	56%	217 635	52	50%
B.Mouangsoum	473	89 280	24	56 %	153 921	44	62%	274 340	73	56%
B.Nadon	264	56 975	14	48 %	88 767	25	60%	148 381	40	58%
		17 639 151		56%	29 698 231		64%	46 366 237		66%

Xaibouathong

B.Nanoy-Thong	487	91 915	25	57 %	158 286	46	63%	279 707	75	57%
B.Nanoy-Donng	126	27 322	7	50 %	42 357	12	61%	61 899	18	65%
B.Phakhat	367	74 783	19	52 %	127 851	35	58%	189 233	55	63%
B.Mouangkhai	26	13 046	3	24 %	16 588	3	30%	22 687	4	38%
B.Ibot	18	11 692	3	18 %	15 004	3	25%	19 258	4	30%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
B.Nalouang	261	56 865	14	48 %	88 638	25	60%	146 742	40	58%
B.Nanak	198	37 389	10	57 %	72 029	19	55%	121 793	31	53%
B.Xokthang-Nua	238	53 899	13	47 %	82 602	22	59%	137 796	37	56%
B.Nahang	188	35 962	10	56 %	70 316	18	55%	118 165	29	52%
B.Phasong	125	26 226	6	49 %	41 074	11	60%	61 799	18	65%
B.Pakon-Dong	389	77 712	20	53 %	133 843	37	59%	198 129	59	64%
B.Nakadom	257	56 718	14	49 %	87 182	24	60%	144 953	39	58%
B.Pakon-Thong	719	154 947	38	49 %	252 911	69	58%	373 535	109	63%
B.Phakhong-Nua	407	80 494	21	54 %	138 424	39	60%	247 752	63	53%
B.Phonsa-At	265	57 012	14	48 %	88 810	25	60%	148 481	40	58%
B.Nala-Ong	134	27 616	7	50 %	43 984	13	62%	80 045	20	54%
B.Sixiang-Mai	291	61 148	15	50 %	96 214	28	62%	159 016	44	60%
B.Namakmi-Dong	245	54 157	13	47 %	84 143	23	59%	141 175	38	57%
B.Nakham-Noy	429	83 423	22	55 %	143 176	40	61%	256 648	66	54%
B.Hai	211	49 727	11	45 %	75 112	20	56%	111 801	32	62%
B.Nakhamman	366	74 747	19	52 %	127 808	35	58%	189 183	55	63%
B.Nakhamchong-	311	64 003	16	51 %	100 880	29	63%	166 323	47	61%
B.Nakhamchong-	198	37 389	10	57 %	72 029	19	55%	121 793	31	53%
B.Napakha	274	58 403	14	49 %	91 720	26	61%	152 009	42	59%
B.Don	57	17 366	3	37 %	24 251	5	46%	35 111	9	53%
B.Kengchon	634	142 282	33	47 %	231 593	61	56%	339 791	97	61%
B.Phon-Gngang	201	48 299	11	44 %	73 398	19	56%	108 173	31	61%
B.Xokthang-Tai	357	73 356	19	52 %	124 898	34	58%	185 604	54	63%
B.Maiphosy	157	31 642	8	54 %	50 020	15	64%	90 431	24	57%
B.Namakmi-Thong	173	33 290	9	54 %	53 274	16	65%	95 998	26	58%
B.Phahoy-Dong	405	79 360	21	53 %	137 098	38	60%	247 652	63	53%
B.Phahoy-Thong	420	82 032	22	54 %	141 506	40	60%	253 069	65	54%
B.Nongtat	400	79 176	21	54 %	135 600	38	59%	245 763	62	53%
B.Phakhong-Tai	482	90 671	25	56 %	156 831	46	62%	277 918	74	56%
B.Nakham-Gnai	134	27 616	7	50 %	43 984	13	62%	80 045	20	54%
B.Kase	108	24 541	6	48 %	37 820	10	59%	56 282	16	64%
B.Nakhong	316	65 247	17	52 %	102 378	30	63%	169 602	48	61%
B.Phon-Kao	101	23 223	5	46 %	34 996	9	57%	52 803	15	63%
B.Kodong	177	34 497	9	55 %	54 686	16	66%	97 688	27	59%
B.Nakathing	274	58 403	14	49 %	91 720	26	61%	152 009	42	59%
B.Phasava	243	54 083	13	47 %	84 057	23	59%	139 585	37	57%
B.Houaykhon	261	56 865	14	48 %	88 638	25	60%	146 742	40	58%
B.Phonnadi	358	73 393	19	52 %	126 224	34	58%	185 754	54	63%
B.Nakokkhen	457	87 632	24	56 %	150 710	43	62%	268 872	71	56%
B.Nakang	122	26 115	6	49 %	40 945	11	61%	61 600	18	65%
B.Houayxot	71	18 940	4	39 %	28 616	7	52%	40 479	11	57%
B.Naphao	672	147 919	35	48 %	240 797	64	57%	354 154	102	62%
B.Namkapo	231	52 582	12	46 %	81 018	22	58%	119 058	35	63%
B.Dongpang	230	52 545	12	46 %	80 975	22	58%	119 008	35	63%
B.Thongtian	287	61 001	15	50 %	94 802	27	61%	157 327	44	59%
B.Nongphu	407	80 494	21	54 %	138 424	39	60%	247 752	63	53%
B.Vang-Hin	319	65 357	17	52 %	102 507	30	63%	169 801	48	61%
B.Somboun	433	83 570	22	55 %	144 588	41	61%	258 337	67	55%
B.Dongnakham	536	99 016	28	58 %	170 529	51	64%	300 728	82	58%
B.Naxiangkhouan	322	65 467	17	52 %	117 063	31	56%	213 957	51	49%
B.Gngang	189	35 998	10	56 %	70 359	18	55%	118 265	29	52%
B.Lao	134	27 616	7	50 %	43 984	13	62%	80 045	20	54%
B.Pakouay	722	155 057	38	49 %	253 083	69	58%	375 225	110	63%
B.Houakhoua	454	86 462	23	55 %	149 298	43	61%	267 133	70	56%
B.Koutnamsai	420	82 032	22	54 %	141 506	40	60%	253 069	65	54%
B.Pakasa	456	87 595	24	56 %	150 624	43	62%	267 283	70	55%
B.Phouxiang	51	16 085	3	33 %	22 753	5	44%	33 272	8	52%
B.Phasa-Ngum	201	48 299	11	44 %	73 398	19	56%	108 173	31	61%
		3 841 719		51%	6 339 932		59%	10 423 480		58%

LOAD FORECAST



Scenario 24h

Settlement name	population	First year			Mid-term			Horizon		
		Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share	Consumption (kWh)	Peak (kW)	Domestic share
Xebangfai										
B.Nonphang	229	52 508	12	46 %	80 932	22	58%	118 958	35	63%
B.Noy	232	52 619	12	46 %	81 061	22	58%	135 907	36	56%
B.Phonthongdi	225	51 301	12	45 %	79 477	21	58%	117 169	34	63%
B.Nabung	537	99 053	28	58 %	170 572	51	64%	300 778	82	58%
B.Houaylangmu	355	73 282	19	52 %	124 812	34	58%	184 015	54	63%
B.Sang	1 443	257 882	74	59 %	433 213	135	68%	664 315	216	71%
B.Nakhom-Thong	624	140 854	33	47 %	228 640	60	55%	336 162	95	61%
B.Nakhom-Kao	351	72 075	18	51 %	123 400	33	57%	183 765	53	63%
B.Som	1 061	203 559	55	55 %	338 396	100	64%	511 644	160	68%
B.Gnang-Gnai	1 324	240 788	68	58 %	404 061	124	67%	616 406	198	70%
B.Dongmak	676	149 126	36	48 %	242 209	65	57%	355 843	103	62%
B.Tung	1 641	286 361	84	61 %	482 185	153	69%	744 029	245	72%
B.Dongsavang	203	48 373	11	44 %	73 484	19	56%	108 273	31	61%
B.Bung-Houana-	342	68 323	18	53 %	121 730	33	57%	222 703	54	50%
B.Bung-Houana-	215	50 934	12	46 %	76 567	20	57%	113 591	33	62%
B.Bung-Houana-Tai	732	156 485	38	49 %	256 036	70	58%	378 853	111	63%
B.Naxoy	461	87 779	24	56 %	150 882	43	62%	270 562	71	56%
B.Naphoktha	445	85 071	23	55 %	147 627	42	61%	263 555	69	55%
B.Dangtha	615	140 524	33	47 %	226 970	59	55%	332 584	94	61%
B.Naphok-Kao	560	102 018	29	58 %	213 229	54	54%	309 724	86	59%
B.Somsa-At	242	54 046	13	47 %	84 014	23	59%	139 535	37	57%
B.Gnangkham	1 406	253 342	73	59 %	424 053	132	67%	650 001	211	71%
B.Khouaxe	1 621	283 506	83	61 %	477 518	151	69%	736 722	243	72%
B.Nongbon	1 070	204 950	56	55 %	340 066	101	64%	515 172	161	68%
B.Hatkhamhiang	1 578	277 685	81	60 %	466 860	147	69%	719 180	236	72%
B.Som	574	103 593	29	58 %	216 354	55	54%	315 092	88	59%
B.Koktong	384	76 468	20	53 %	132 388	37	59%	196 340	58	64%
B.Sokbo	441	84 924	23	55 %	146 215	42	61%	261 866	68	55%
B.Khokkhimin	222	51 191	12	46 %	78 108	21	57%	115 480	33	62%
B.Vangduan	234	52 692	12	46 %	81 147	22	58%	136 007	36	56%
B.Khoksavang	336	68 102	18	53 %	120 232	32	57%	219 424	53	50%
B.Thap	658	146 344	35	48 %	237 672	63	56%	348 786	100	62%
B.Nonkate	381	76 358	20	53 %	131 019	36	59%	196 140	58	64%
B.Pongdeng	447	86 204	23	55 %	147 756	42	61%	263 755	69	55%
B.Khamteuy	376	76 174	20	53 %	130 761	36	59%	192 811	57	63%
B.Donsa-At	139	28 860	7	51 %	45 482	13	63%	83 374	22	55%
B.Thasida	296	62 392	16	51 %	96 472	28	62%	160 905	45	60%
B.Thamlay	501	93 489	26	57 %	161 454	47	63%	286 565	77	57%
B.Thakho	375	76 137	20	53 %	129 478	35	58%	192 761	57	63%
B.Kengpe	438	84 813	23	55 %	146 086	42	61%	260 226	67	55%
B.Kapha	375	76 137	20	53 %	129 478	35	58%	192 761	57	63%
B.Xe-Noy	726	156 264	38	50 %	254 495	69	58%	376 964	110	63%
B.Hatphek	239	53 936	13	47 %	82 645	22	59%	137 896	37	56%
B.Kasi	381	76 358	20	53 %	131 019	36	59%	196 140	58	64%
B.Veunsanan	276	59 536	15	50 %	91 806	26	61%	153 599	42	59%
B.Kokkengkhen	303	62 649	16	51 %	99 296	29	62%	164 334	46	60%
B.Nathan	717	154 873	38	49 %	251 585	68	58%	373 386	109	63%
		5 299 938		54%	8 888 942		62%	13 854 058		64%
KHAMMOUAN		71 987 887		53%	119 940 647		61%	191 113 453		62%