Rural Electrification Situation in Lao PDR

CAP-REDEO MEETING

4th April 2007. Vientiane, LAO PDR

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OUT LINE

1. INTRODUCTION 2. ROLES AND RESPONSIBILITIES 3. CURRENT STATUS AND ON-GOING RE PROGRAM 4. GOVERNMENT TARGET FOR RE 5. POLICY AND PLANNING 6. CONCLUSION

1. INTRODUCTION

- 1. Country: Centrally located in GMR Area = 236,800 km^{2,} Mountainous, land locked
- 2. Population: 5.6 million, 80% in rural areas, 2.6% annual Growth,

3. Economy:

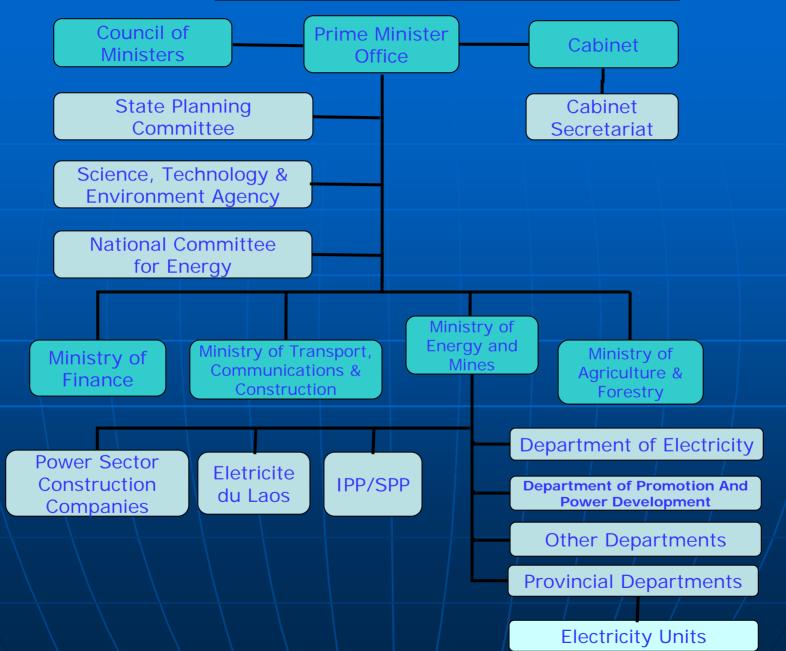
Narrow base - resource exploitation GNP per capita of US\$ 400,

- GDP growth of 7% annually, 26.6% of GDP from industry and other remaining from Agriculture, and services sector
- 4. Hydropower Potential: over 23,000 MW.

47 % of Household electrified (2005)



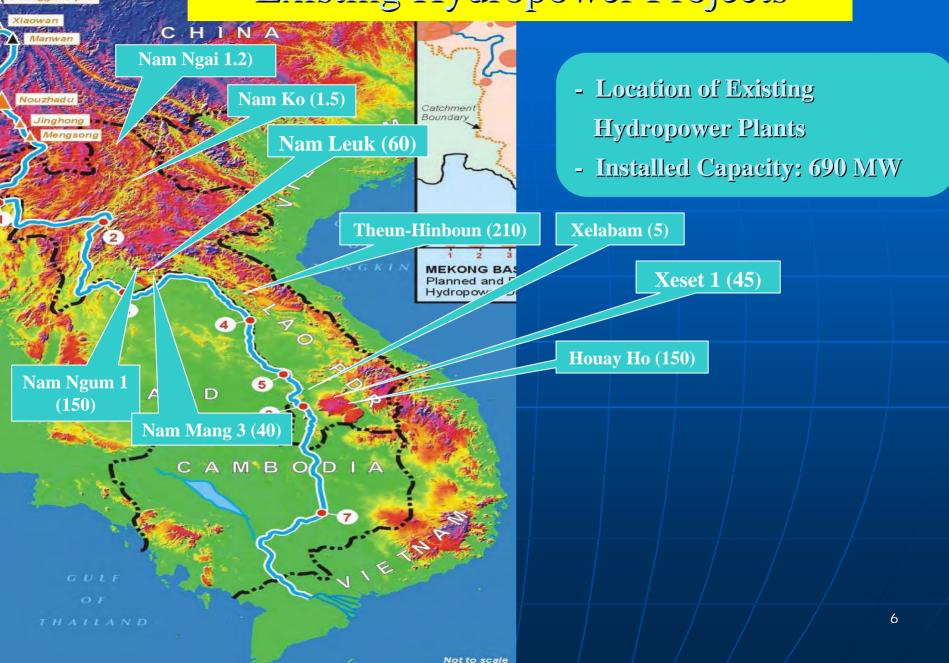
2. <u>Power Sector for Lao PDR</u>



3. Ownership of Generation Installed Capacity: 690 MW: EdL 307.5 MW IPP: 362.5 MW, Provincial: 20 2.9% **Provincial** 44.6% **EDL** IPP 52.5% Provincial **EDL IPP**

Existing Hydropower Projects

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Small Hydro





The Nam Mong and Houay Se Hybrid System Projects have supported Villages.



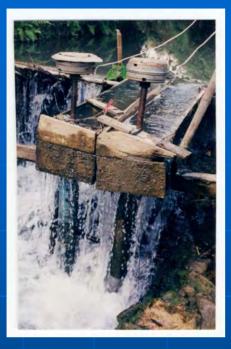


Village Hydro Station

Thapen Village, Luang Prabang Province Capacity: 2 kW About 50 customers



Nam Bo Village, Luang Prabang Province Capacity: 3 kW



Household Pico-Hydro

In most of villages Northern Province



Capacity: 0.2 – 3 kW Use for lighting and TV



Solar Home System (Off-Grid Project)

SHS is the most popular system for villagers, especially in the isolated areas.

Capacity: 20 – 50 Wp Use for lighting and TV





4. GOVERMENT TARGET

GOL aims to electrify 90% of households by 2020.
GOL aims to electrify 70% of household by 2010.

5. POLICY AND PLANNING

Power Sector Policy

- Maintain and expand affordable, reliable and sustainable supply electricity to promote economic and social development
- Promote power generation for export to provide revenues to meet GOL development objectives
- Develop and enhance the legal and regulatory framework to effectively direct and facilitate power sector development
- Strengthen institutions and institutional structures and enhance the commercial function and streamline administration

Objectives of the power development policy

 Provide a source of foreign exchange to fund economic and social development and alleviate poverty;

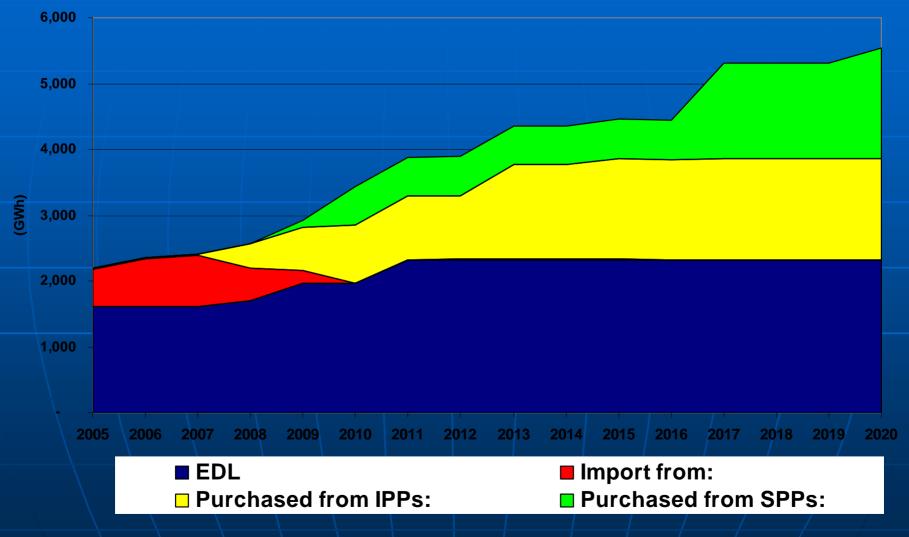
 Meet the commitments specified in intergovernmental MOUs with Thailand, Vietnam and Cambodia;

 Expand the customer base through grid extensions and satisfy growth in domestic demand;

Objectives of the power development policy (Con't)

- Explore and exploit mutually beneficial cross border exchanges of electricity with neighbouring countries of the sub-region.
- Extend off-grid rural electrification to promote better socio-economic conditions within isolated communities.
- Tariff policy support the move to cost recovery pricing over a period of time. Transparency and predictability in electricity pricing will assist present and potential developers and lenders in making informed decisions about electricity investment.

DOMESTIC SUPPLY BALANCE



ELECTRICITY DEMAND FORECAST

Table 3.2-1: Summary of Electricity Demand Forecast in Lao PDR

Description	Units	2003	2005	2010	2015	2020			
Energy Consumption	(GWh)	1,101.7	1,608.7	2,684.1	3,650.8	4,854.7			
Growth Rate	(%)		21.0	11.0	6.0	6.0			
Peak Load	(MW)	232.3	328.3	510.7	694.6	923.6			
Growth Rate	(%)		19.0	9.0	6.0	6.0			
Load Factor	(%)	54.1	55.9	60.0	60.0	60.0			

Table 2.7-1: Forecast of Incremental Demand in Lao PDR

Description	Units	2003-05	2003-10	2003-20
Additional Energy Consumption	(GWh)	507.1	1,582.5	3,753.0
Average growth per annum	(GWh)	253.5	226.1	220.8
Additional Peak Load	(MW)	96.0	278.4	691.4
Average growth per annum	(MW)	48.0	39.8	40.7



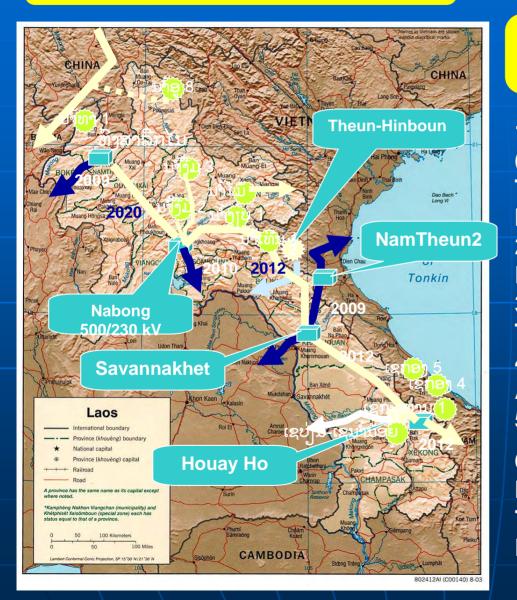
Domestic Generation 2006-2020

- 1. Xeset 2 (76MW/ 309 GWh),
- 2. Viengphoukha Lignite Power Plant (50 MW/225 GWh)
- 3. Nam Sim 7.8 MW/34 GWh,
- 4. Nam Beng (20MW/67 GWh),
- 5. Nam Theun 2 off take (75 MW/275 GWh
- 6. Nam Lik1/2 100 MW/347GWh
- 7. Xepone 3 (75 MW/301 GWh)
- 8. Nam Ngiep 1 offtake 16 MW/200 GWh
- 9. Nam Bak 2B 116 MW/ 563 GWh
- 10. Houay Lamphan Ngai 60MW/ 354 GWh
- 11. Xekatam 60MW/210 GWh
- 12. Nam Long 11MW/ 53 GWh
- 13. Nam Pot 20 MW/105 GWh
- 14. Nam Ngum 4 (54 MW/267Gwh)
- 15. Nam Pot (20 MW/105 GWh)
- 16. Nam Sane 3 (30 MW/285 GWh)
- 17. Xeset 3 (20 MW/69 GWh)

EXISTING PLANNING TOOLS

- SWEDNET- EDL is used for rural electrification planning in early 90's and;
- CYMDISK- is a software that also using in EDL planning and system analysis.

Transmission line



Plan up to 2020

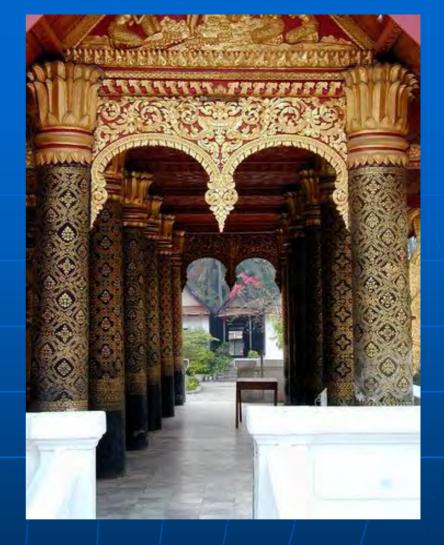
1. Nam Theun 2- Savannakhet (Lao-Thai border) and Nam Theun 2- Hatinh (Lao-Viet Nam border) 2. Nam Ngum (Ban Nabong) to Lao-Thai border 3.Hongsa Lignite to Maemo (Lao-Thai border) 4. SekongBasin (Ban Sok or Pa Am) to Plekeu **5.Sekong Basin to Savannakhet** 6.Nam Ngum Basin (Nabong)-NamTheun 2 7.Xienghoung (China)-**Bangkok(Thailand)**

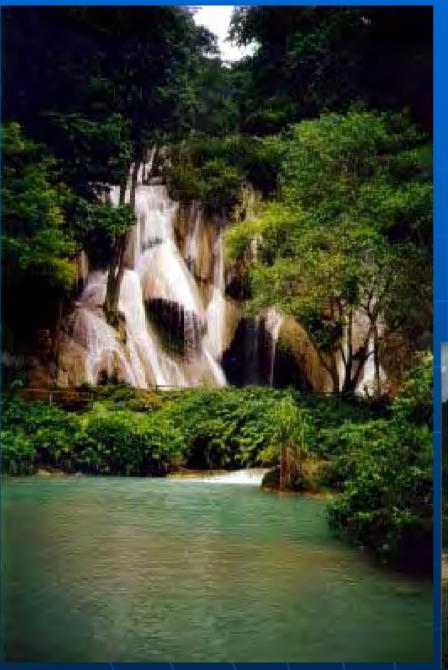
6. CONCLUSSION

 There is needed an appropriated tool for RE planning, in order to provide various options to the decision makers and the Government;

 Capacity building essentially need for both at central level and local level of Government officer as planner and utility, such as EDL. Tourism
 Eco-tourism
 Culture-Tourism
 Agro-Tourism







Eco-tourism

- Clean air
 Beautiful landscape
 Attractive for health
 - improving purposes



Culture-tourism

Rich in well-preserved culture and traditions
World heritage sites







Thank You For Your Attention